

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1064835

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section Foliation Foliat	Expected Spud Date:	Spot Description:
Source S	monun day year	Sec Twp S. R E
SECTION: Regular Irregular?	DPERATOR: License#	feet from N / S Line of Secti
Wate: Locate well on the Section Plat on reverse side) Wate: Locate well on the Section Plat on reverse side) Well #: Float Name:	lame:	feet from E / W Line of Secti
County:	ddress 1:	Is SECTION: Regular Irregular?
Salate Zip:	ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name: Well #: Hold Name: Well Class: Type Equipment: Is this a Prorated / Spaced Field? Target Formation(s): Is this a Prorated / Spaced Field	·	
ONTRACTOR: License#		Lease Name: Well #:
ame: Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): Grade Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Wildcat Cable Depth to bottom of Usable water supply well within one mile: Yes Yes Other: Depth to bottom of Usable water: Depth to Storage Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total	hone:	Field Name:
Well Drilled For: Well Class: Type Equipment: Nearast Lease or unit boundary line (in footage): fer water footage	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Gas Storage Pool Ext. Air Rotary Wildcat Cable Seismic ; # of Holes Other Wildcat Cable Disposal Wildcat Cable Depth to bottom of usable water: Depth to bottom of usable water Depth to bottom of usable water Depth to D	ame:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Slorage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Disposal Wildcat Cable Wildcat Cable Disposal Wildcat Wildcat Cable Public water supply well within one mile: Yes Yes Dother: Depth to bottom of usable water: Depth to Depth of Conductor Pipe (if any): Il Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Parm Pond Othe		Ground Surface Elevation:feet MS
Disposal Wildcat Cable Disposal Other Other Other Other Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom		
Seismic # of Holes Other Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: III Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Promation at Total Depth: Promation at Total Depth: Promation at Total Depth: Projected Total Depth: Promation at Total Depth: Projected Total Depth: Promation at T		Public water supply well within one mile:
Other:		Depth to bottom of fresh water:
Surface Pipe by Alternate:		Depth to bottom of usable water:
Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drailing Operations: Well vertical depth: Water Source for Drailing Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drailing Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drailing Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 ho		Surface Pipe by Alternate: II II
Well Name: Original Completion Date: Original Total Depth: Irectional, Deviated or Horizontal wellbore? Wes, true vertical depth: Union Hole Location: CC DKT #: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ent	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Irectional, Deviated or Horizontal wellbore? Yes, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone: ### AFFIDAVIT In wording minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within *120 DAYS* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In *all cases, NOTIFY district office* prior to any cementing. **Prior For KCC Use ONLY** API #15 - Conductor pipe required feet within 30 days of the spud date or the well shall be plugged. In *all cases, NOTIFY district office* prior to any cementing. **Prior For KCC Use ONLY** Active This authorization expires: **This authorization expires:** **This authorization expires:** **This autho	Operator:	Length of Conductor Pipe (if any):
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Spud date: Agent: please check the box below and return to the address below.	The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the set of th	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Locati	Location of Well: County:					
.ease:							fee	et from N	/ S Line	e of Section
Well Numb	oer:						fee	et from E	/ W Line	of Section
Field:						Twp S. R				
Jumher of	Acres attributable	to well:								
	QTR/QTR of acre				15 360	tion: Regu	lar or	Irregular		
						tion is Irregular n corner used:				idary.
	Show locallease roads, tank		lines and ele	-	required by th					
								LEGEND		
							0	Well Locati	ry Location	
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								Tank Batte Pipeline Lo Electric Lin	ry Location ocation ne Location	
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							EXAMPLE	Tank Batte Pipeline Lc Electric Lin Lease Roa	ry Location ocation ne Location d Location	1980' FSL
							EXAMPLE	Tank Batte Pipeline Lc Electric Lin Lease Roa	ry Location ocation ne Location d Location	1980' FSL

200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 64835 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division 1064835

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: \[\] I certify that, pursuant to the Kansas Surface Owner Notice A	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
	being filed is a Form C-1 or Form CB-1, the plat(s) required by this
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Summary of Changes

Lease Name and Number: Lake 1-21H

API/Permit #: 15-077-21747-01-00

Doc ID: 1064835

Correction Number: 2

Approved By: Rick Hestermann 10/07/2011

Field Name	Previous Value	New Value
Artificial Liner?	No	Yes
Description of Pit Liner		20 mil
Fresh Water Information Source: KDWR	No	Yes
How Pit is Lined if Plastic Liner Not Used	Bentonite	
KCC Only - Approved By	Rick Hestermann 07/26/2011	Rick Hestermann 10/07/2011
KCC Only - Approved Date	07/26/2011	10/07/2011
KCC Only - Date Received	07/26/2011	10/07/2011
Liner Maintenance Procedures		visual monitoring and inspections until pit is
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 60203	depleted of free fluids//kcc/detail/operatorE ditDetail.cfm?docID=10 64835