



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1064914

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Younker A 7
Doc ID	1064914

All Electric Logs Run

Frac-Finder Log
Compensated Density/Neutron Log
Micro Log
Dual Receiver Cement Bond Log
Dual Induction Log
Sonic Log

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Yunker A 7
Doc ID	1064914

Tops

Name	Top	Datum
Anhydrite	1382	+717
B/Anhydrite	1417	+682
Topeka	3017	-918
Queen Hill Shale	3172	-1073
Heebner Shale	3236	-1137
Toronto Limestone	3254	-1155
Lansing	3278	-1179
Stark Shale	3472	-1373
B/KC	3510	-1411
Conglomerate	3546	-1447
Arbuckle	3634	-1535

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Yunker A 7
Doc ID	1064914

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3356-58		
4	3366-68		
4	3444-48		
4	3463-69	250 gal 15% MCA	3483-3502
4	3483-86		
4	3499-3502		

ALLIED CEMENTING CO., LLC. 036921

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-10-4</u>	SEC <u>5</u>	TWP. <u>10</u>	RANGE <u>7</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>YOUNKER</u> WELL # <u>A-7</u>				LOCATION <u>P.ulle 1S3 1/2 E</u>		COUNTY <u>ROCK</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mgurick

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 267

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15.9 bbls

OWNER _____

CEMENT AMOUNT ORDERED 165 sks 60/40 3-2

COMMON	<u>99</u>	@	<u>16.25</u>	<u>1608.75</u>
POZMIX	<u>66</u>	@	<u>8.50</u>	<u>561.00</u>
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>11.5 sk/mile</u>			<u>856.35</u>
TOTAL				<u>3770.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER TONY

BULK TRUCK

378 DRIVER MGRICK

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 6 bbls of 8 1/2 set @ 266

Cement w/ 165 sk cement

pump plug w/ 15.9 bbls

Cement did cure

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>90</u>	@	<u>7.00</u> <u>630.00</u>
MANIFOLD		@	
	<u>90</u>	@	<u>4.00</u> <u>360.00</u>
		@	
TOTAL <u>2115.00</u>			

CHARGE TO: GOKE Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

JOB LOG

SWIFT Services, Inc.

DATE 10-2-11 PAGE NO. 7

CUSTOMER GOLO WELL NO. 47 LEASE Yuma JOB TYPE CAT. 10-20-11 TICKET NO. 02002

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	8:00							Unconform
								Cat 10-20-11
								2700 4000
								10:00
	8:15		35	-				Shot 10-20-11 200 2500
								10-20-11 200 2500
	8:30			-		1000		2500
								0-2500
	8:45		40	-		800		2500
	9:00		0	-		200		2500 CAT 10-20-11
			30	-		200		0-2500
		40	100	-		500		
			500	-				0-2500 2000
			750	-				0-2500
		200	0	-		400		2500 2000 2000 2000
	9:15		40	-		3		2500
								0-2500
	9:30			-		1000		2500
								0-2500
	9:45	50	0	-		200		2500
			0	-				2500
			80	-				2500
	10:00		100	-				0-2500
								10-20-11 200 2500
	10:15	20	0	-		0		0-2500
				-		1000		0-2500
			100	-				0-2500
			200	-				0-2500
			300	-				0-2500
			400	-				0-2500
			500	-				0-2500
			600	-				0-2500
			700	-				0-2500
			800	-				0-2500
			900	-				0-2500
			1000	-				0-2500
			1100	-				0-2500
			1200	-				0-2500
			1300	-				0-2500
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			2200	-				0-2500
			2300	-				0-2500
			2400	-				0-2500
			2500	-				0-2500
			2600	-				0-2500
			2700	-				0-2500
			2800	-				0-2500
			2900	-				0-2500
			3000	-				0-2500

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/17/2011	19705

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

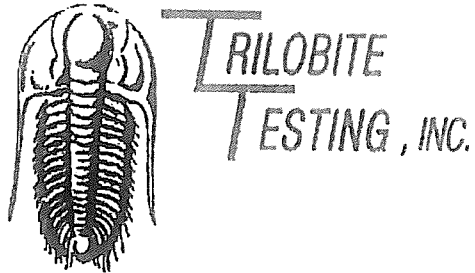
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Yunker A	Rooks	Maverick Drilling	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
578D-L	Pump Charge - Long String - 3651 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
280	Flocheck 21				330	Gallon(s)	2.50	825.00T
402-5	5 1/2" Centralizer				7	Each	65.00	455.00T
403-5	5 1/2" Cement Basket				2	Each	230.00	460.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				200	Sacks	12.00	2,400.00T
276	Flocele				25	Lb(s)	1.50	37.50T
283	Salt				1,800	Lb(s)	0.15	270.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				540.5	Ton Miles	1.00	540.50
	Subtotal							11,303.00
	Sales Tax Rooks County						6.30%	555.19
We Appreciate Your Business!							Total	\$11,858.19

comp exp #7

WJ

OK



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S St. St Francis
Wichita KS 67202

ATTN: Bob Stolzle

5-10s-17w Rooks,KS

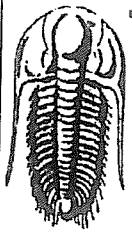
Yunker"A" #7

Start Date: 2011.05.14 @ 12:25:58

End Date: 2011.05.14 @ 18:33:28

Job Ticket #: 42735 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Gore Oil Company

Yunker "A" #7

202 S St. St Francis
Wichita KS 67202

5-10s-17w Rooks, KS

Job Ticket: 42735

DST#: 1

ATTN: Bob Stolze

Test Start: 2011.05.14 @ 12:25:58

GENERAL INFORMATION:

Formation: LKC "B-D"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:08:58

Time Test Ended: 18:33:28

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 3287.00 ft (KB) To 3345.00 ft (KB) (TVD)

Total Depth: 3345.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2099.00 ft (KB)

2091.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8319

Outside

Press@RunDepth: 24.95 psig @ 3288.00 ft (KB)

Start Date: 2011.05.14

End Date:

2011.05.14

Capacity: 8000.00 psig

Last Calib.: 2011.05.14

Start Time: 12:26:03

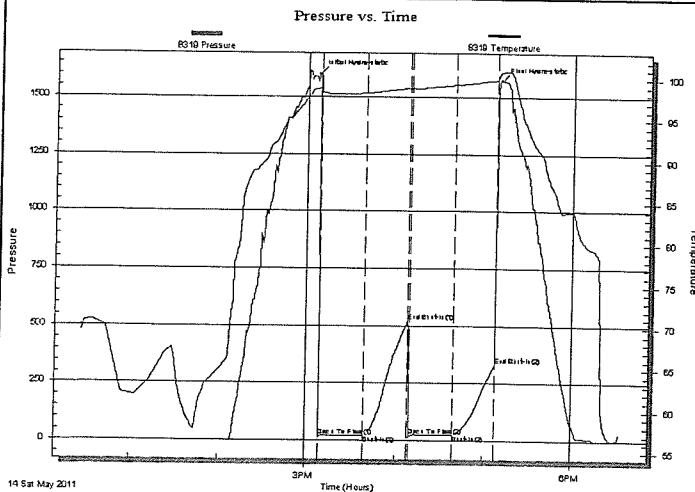
End Time:

18:33:27

Time On Btm: 2011.05.14 @ 15:07:28

Time Off Btm: 2011.05.14 @ 17:10:28

TEST COMMENT: IF-1/4" blow died in 13 min
IS-No blow
FF-No blow
FS-No blow



PRESSURE SUMMARY

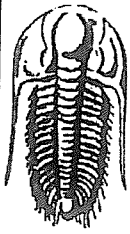
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.43	98.79	Initial Hydro-static
2	19.04	98.33	Open To Flow (1)
32	22.94	98.27	Shut-In(1)
61	519.86	98.90	End Shut-In(1)
62	23.55	98.79	Open To Flow (2)
92	24.95	99.28	Shut-In(2)
120	330.65	99.86	End Shut-In(2)
123	1572.60	100.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Oil spotted mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

Yunker "A" #7

202 S St. St Francis
Wichita KS 67202

5-10s-17w Rooks, KS

Job Ticket: 42735

DST#: 1

ATTN: Bob Stolzie

Test Start: 2011.05.14 @ 12:25:58

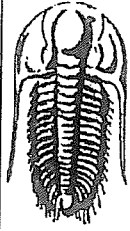
Tool Information

Drill Pipe:	Length: 3244.00 ft	Diameter: 3.80 inches	Volume: 45.50 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume:	45.65 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3287.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3260.00	
Shut In Tool	5.00			3265.00	
Hydraulic tool	5.00			3270.00	
Jars	5.00			3275.00	
Safety Joint	2.00			3277.00	
Packer	5.00			3282.00	28.00 Bottom Of Top Packer
Packer	5.00			3287.00	
Stubb	1.00			3288.00	
Recorder	0.00	6753	Inside	3288.00	
Recorder	0.00	8319	Outside	3288.00	
Perforations	2.00			3290.00	
Change Over Sub	1.00			3291.00	
Blank Spacing	31.00			3322.00	
Change Over Sub	1.00			3323.00	
Perforations	19.00			3342.00	
Bullnose	3.00			3345.00	58.00 Bottom Packers & Anchor
Total Tool Length:	86.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company
202 S St. St Francis
Wichita KS 67202
ATTN: Bob Stolze

Yunker"A" #7
5-10s-17w Rooks,KS
Job Ticket: 42735 DST#: 1
Test Start: 2011.05.14 @ 12:25:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Oil spotted mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

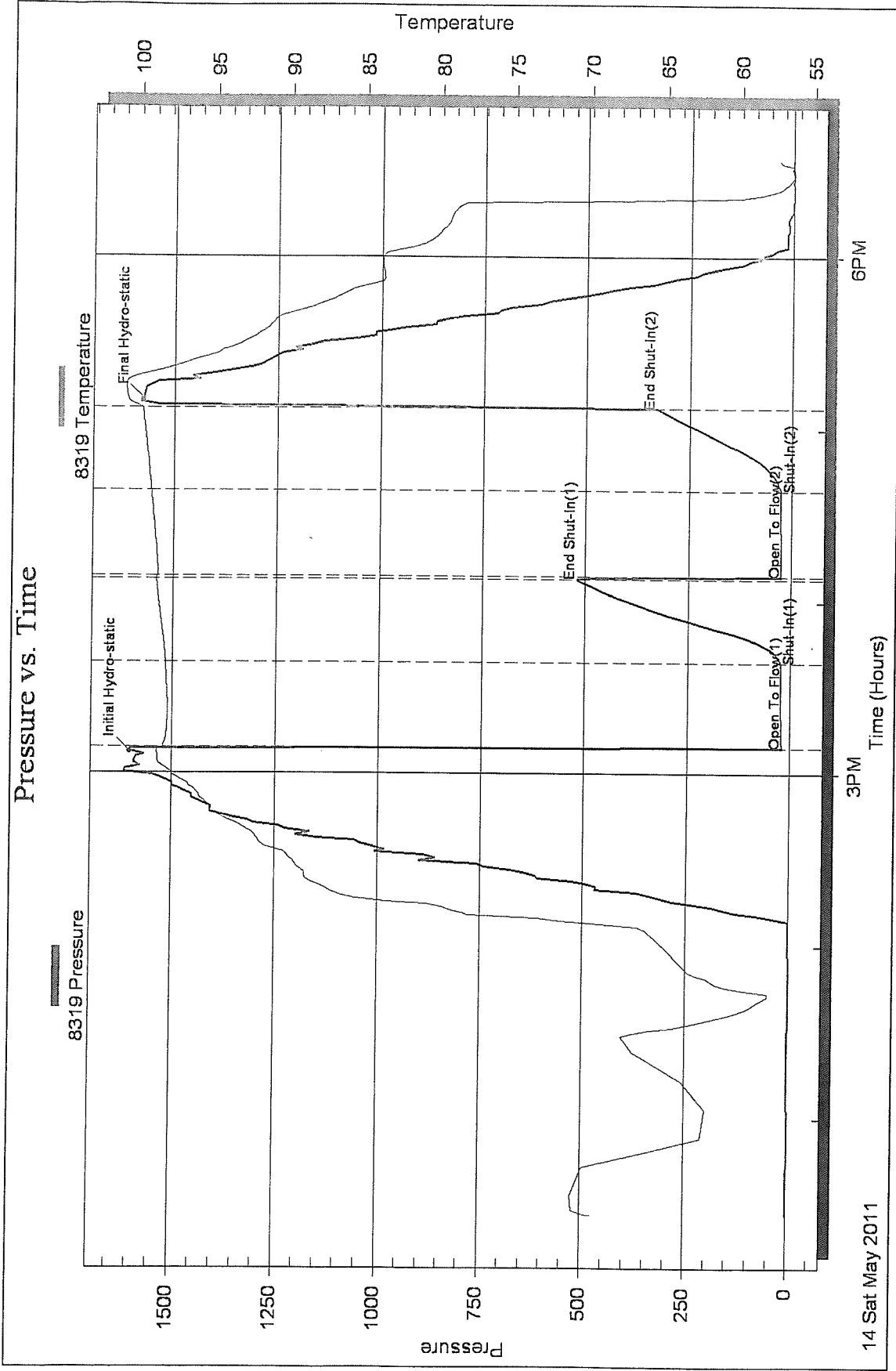
Serial #: 8319

Outside Gore Oil Company

5-10s-17w Rooks, KS

DST Test Number: 1

Pressure vs. Time

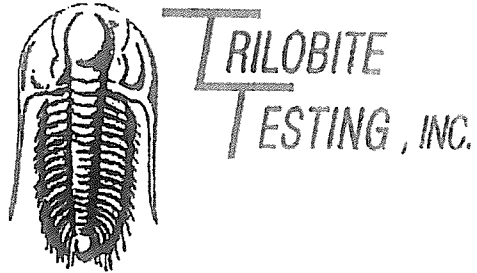


14 Sat May 2011

Trilobite Testing, Inc

Ref. No: 42735

Printed: 2011.05.25 @ 15:36:05 Page 5



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S St. St Francis
Wichita KS 67202

ATTN: Bob Stoizle

5-10s-17w Rooks,KS

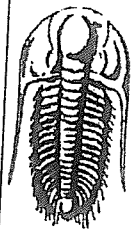
Yunker"A" #7

Start Date: 2011.05.15 @ 01:15:12

End Date: 2011.05.15 @ 08:44:12

Job Ticket #: 42736 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Gore Oil Company

202 S St. St Francis
Wichita KS 67202

ATTN: Bob Stolzle

Yunker "A" #7

5-10s-17w Rooks, KS

Job Ticket: 42736

DST#: 2

Test Start: 2011.05.15 @ 01:15:12

GENERAL INFORMATION:

Formation: **KC "E-G"**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 03:19:12
 Time Test Ended: 08:44:12
 Interval: **3342.00 ft (KB) To 3375.00 ft (KB) (TVD)**
 Total Depth: **3375.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**
 Tester: **Brett Dickinson**
 Unit No: **47**

Reference Elevations: **2099.00 ft (KB)**
2091.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: **8319**

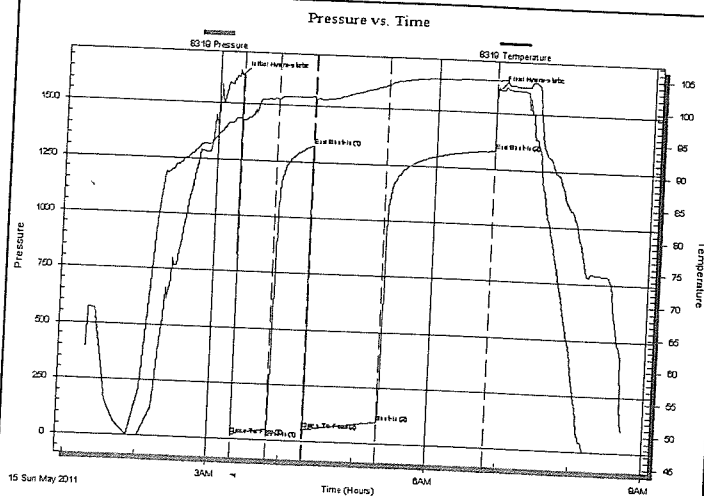
Outside

Press@RunDepth: **97.56 psig @ 3343.00 ft (KB)**

Start Date: **2011.05.15** End Date: **2011.05.15**
 Start Time: **01:15:17** End Time: **08:44:11**

Capacity: **8000.00 psig**
 Last Calib.: **2011.05.15**
 Time On Btm: **2011.05.15 @ 03:17:42**
 Time Off Btm: **2011.05.15 @ 06:51:42**

TEST COMMENT: IF-7.75" blow
 IS-No blow
 FF-8" blow
 FSI-No blow



PRESSURE SUMMARY

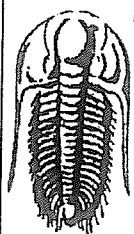
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1629.59	97.09	Initial Hydro-static
2	19.66	96.77	Open To Flow (1)
32	50.46	100.28	Shut-In(1)
62	1320.28	100.77	End Shut-In(1)
62	54.22	100.31	Open To Flow (2)
122	97.56	103.01	Shut-In(2)
212	1328.69	104.37	End Shut-In(2)
214	1606.79	104.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.01
179.00	MCW 25%M 75%W	2.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

Yunker "A" #7

202 S St. St Francis
Wchita KS 67202

5-10s-17w Rooks, KS

Job Ticket: 42736

DST#: 2

ATTN: Bob Stolze

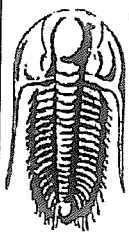
Test Start: 2011.05.15 @ 01:15:12

Tool Information

Drill Pipe:	Length: 3339.00 ft	Diameter: 3.80 inches	Volume: 46.84 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 46.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3342.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3315.00	
Shut In Tool	5.00			3320.00	
Hydraulic tool	5.00			3325.00	
Jars	5.00			3330.00	
Safety Joint	2.00			3332.00	
Packer	5.00			3337.00	28.00 Bottom Of Top Packer
Packer	5.00			3342.00	
Stubb	1.00			3343.00	
Recorder	0.00	6753	Inside	3343.00	
Recorder	0.00	8319	Outside	3343.00	
Perforations	4.00			3347.00	
Perforations	25.00			3372.00	
Bullnose	3.00			3375.00	33.00 Bottom Packers & Anchor
Total Tool Length:	61.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

Yunker"A" #7

202 S St. St Francis
Wichita KS 67202

5-10s-17w Rooks,KS

ATTN: Bob Stolze

Job Ticket: 42736

DST#: 2

Test Start: 2011.05.15 @ 01:15:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil AFI:	deg AFI
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	70000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Free Oil	0.014
179.00	MCW 25%M 75%W	2.511

Total Length: 180.00 ft Total Volume: 2.525 bbl

Num Fluid Samples: 0

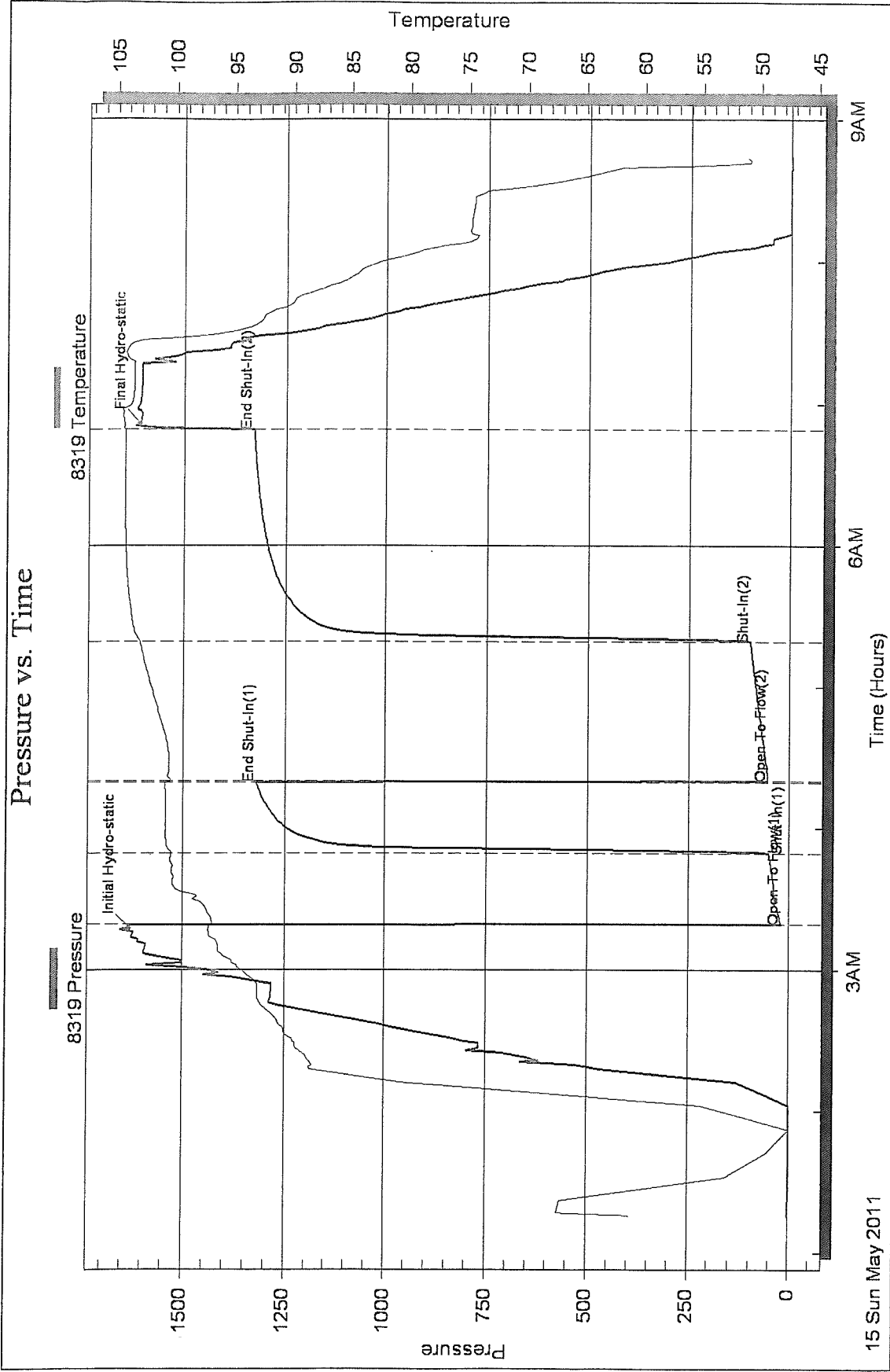
Num Gas Borrb: 0

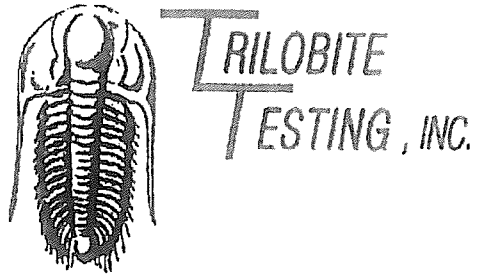
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .65 @ 53 deg F





DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S St. St Francis
Wichita KS 67202

ATTN: Bob Stolze

5-10s-17w Rooks,KS

Yunker"A" #7

Start Date: 2011.05.16 @ 06:00:43

End Date: 2011.05.16 @ 12:12:13

Job Ticket #: 42737 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Gore Oil Company

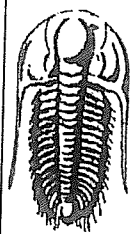
Yunker"A" #7

5-10s-17w Rooks,KS

DST # 3

KC"1-J"

2011.05.16



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Company
 202 S St. St Francis
 Wichita KS 67202
 ATTN: Bob Stolze

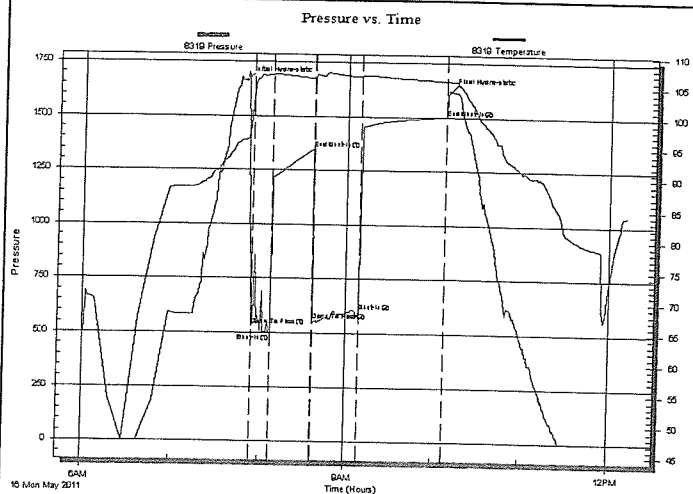
Yunker"A" #7
 5-10s-17w Rooks,KS
 Job Ticket: 42737 DST#: 3
 Test Start: 2011.05.16 @ 06:00:43

GENERAL INFORMATION:

Formation: **KC"J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:54:13
 Time Test Ended: 12:12:13
 Interval: **3423.00 ft (KB) To 3515.00 ft (KB) (TVD)**
 Total Depth: **3515.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2099.00 ft (KB)
 2091.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Outside
 Press@RunDepth: 602.06 psig @ 3424.00 ft (KB)
 Start Date: 2011.05.16 End Date: 2011.05.16
 Start Time: 06:00:48 End Time: 12:12:12
 Capacity: 8000.00 psig
 Last Calib.: 2011.05.16
 Time On Btrt: 2011.05.16 @ 07:49:13
 Time Off Btrt: 2011.05.16 @ 10:09:43

TEST COMMENT: IF-BOB immediatley
 ISI-No blow
 FF-BOB in 2min
 FSI-No blow



PRESSURE SUMMARY

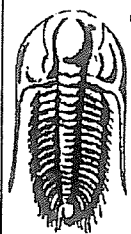
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1662.45	96.20	Initial Hydro-static
5	532.29	103.30	Open To Flow (1)
18	497.62	106.74	Shut-In(1)
47	1348.01	106.19	End Shut-In(1)
48	557.12	105.84	Open To Flow (2)
80	602.06	106.56	Shut-In(2)
138	1498.21	105.93	End Shut-In(2)
141	1615.62	105.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
660.00	Mud	9.26
120.00	WCM 15%W 85%M	1.68
585.00	WCM 40%W 60%M	8.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

Yunker "A" #7

202 S St. St Francis
Wichita KS 67202

5-10s-17w Rooks, KS

Job Ticket: 42737

DST#: 3

ATTN: Bob Stolze

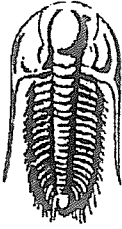
Test Start: 2011.05.16 @ 06:00:43

Tool Information

Drill Pipe:	Length: 3401.00 ft	Diameter: 3.80 inches	Volume: 47.71 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 47.71 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3423.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	92.00 ft			
Tool Length:	120.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3396.00	
Shut In Tool	5.00			3401.00	
Hydraulic tool	5.00			3406.00	
Jars	5.00			3411.00	
Safety Joint	2.00			3413.00	
Packer	5.00			3418.00	28.00 Bottom Of Top Packer
Packer	5.00			3423.00	
Stubb	1.00			3424.00	
Recorder	0.00	6753	Inside	3424.00	
Recorder	0.00	8319	Outside	3424.00	
Perforations	4.00			3428.00	
Change Over Sub	1.00			3429.00	
Blank Spacing	62.00			3491.00	
Change Over Sub	1.00			3492.00	
Perforations	20.00			3512.00	
Bullnose	3.00			3515.00	92.00 Bottom Packers & Anchor
Total Tool Length:	120.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

Yunker"A" #7

202 S St. St Francis
Wichita KS 67202

5-10s-17w Rooks,KS

ATTN: Bob Stolze

Job Ticket: 42737

DST#: 3

Test Start: 2011.05.16 @ 06:00:43

Mud and Cushion Information

Mud Type: Gal Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
660.00	Mud	9.258
120.00	WCM 15%W 85%M	1.683
585.00	WCM 40%W 60%M	8.206

Total Length: 1365.00 ft Total Volume: 19.147 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .35 @ 65 deg F

