



KANSAS CORPORATION COMMISSION 1065125
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065125

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

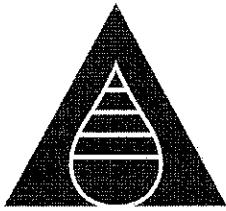
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**DRILLING REPORT
GRAHAM A-3**

AEC'S LEASE #: 10821025.003

LOCATION: NW SE SE NW Sect. 29-T9S-R20W

COUNTY: Rooks

API: 15-163-23983-0000

CONTRACTOR: W W Drilling, LLC

GEOLOGIST: Bob O'Dell

NOTIFY: American Energies Corp.

Mull Drilling Co., Inc.

SURFACE CASING: 8 5/8" 23# set @ 259'

PRODUCTION CASING: None

RTD: 3950, **LTD:** 3953

G.L.: 2273

K.B.: 2278

SPUD DATE: 9/24/11

COMPLETION DATE: 9/30/11

REFERENCE WELLS:

#1 – Graham A-1 - NW NE SE NW Sec. 29

#2 – Graham B-1 – N/2 NE S Sec. 29

FORMATION:	SAMPLE LOG:		COMPARISON:		ELECTRIC LOG TOPS:		COMPARISON:	
			#1 – A-1	#2 – B-1			#1 – A-1	#2 – B-1
Anhydrite	1789	+489	-3	-5	1780	+498	+6	+4
Heebner	3521	-1243	+2	Flat	3523	-1245	Flat	-2
Lansing	3562	-1284	-1	-1	3564	-1286	-3	-3
Base/Kansas City	3778	-1500	+2	Flat	3781	-1503	-1	-3
Arbuckle	3861	-1583	-7	-3	3862	-1584	-18	-4
RTD	3950							
LTD	3953							

9/24/11 MIRU - WW Drilling, LLC Rig #8. Spud well, drilled 12 1/4" surface hole. Ran in 6 jts 8 5/8" 23# X 253.12' set @ 259'. Cemented with 170 sx Common, 3% CC, 2% Gel. Plug down at 5:30 p.m. Cementing by Allied. Cement did circulate. Drilled out at 1:30 a.m. 9/25/11.

9/25/11 At 790' and drilling ahead.

9/26/11 At 2415' and drilling ahead.

9/27/11 At 3260' and drilling ahead.

9/28/11 At 3655' and in the process of running **DST #1** from 3586 – 3655 (Lansing B-F zones). Times: 30-45-45-60. 1st opening: **BOB** in 15 minutes – no blow back, 2nd opening: **Weak blow** building to 7 minutes – no blow back. Recovered 110' MW with show of oil and 435' SW. **IFP: 28-167, FFP: 171-280, ISIP: 801, FSIP: 749, IHP: 1739, FHP: 1712, chlorides: 105,000 PPM**

9/29/11 At 3863' and in the process of running **DST #2** from 3823 – 3868 (Arbuckle). Times: 30-60-30-60. 1st Opening: **Weak BOB** – died in 22", 2nd Opening – **No blow**. Recovered 10' M sp O. **IFP: 25-34, FFP: 35-41, ISIP: 381, FSIP: 358**. Will drill additional 5 feet, if no oil shows, will drill to 3925' and log hole.

9/30/11 **Results DST #3: 3867 – 3875 (Arbuckle). Times: 30-60-30-60. Recovered 10' of wM (25% W, 75% M with show of oil. 1st Opening: weak blow thru-out surface to 1/4" bl. IHP: 1985, IFP: 22-32, ISIP: 395, FFP: 35-47, FSIP: 369, FHP: 1875.**

RTD 3950', LTD 3953'. Logged by LogTech. Straddle. Plug hole as ordered. 25sx @3862', 25sx @ 1805', 100sx @ 1075', 40sx @ 310', 10sx@40', 30sx in rathole. Plug down @5pm. Rig released@7pm.

ALLIED CEMENTING CO., LLC. 038295

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-24-2011</u>	SEC. <u>29</u>	TWP. <u>9 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASEE <u>Gratham #1</u>	WELL # <u>3</u>	LOCATION <u>Palco Ks, 1w 1/2 S #10</u>	COUNTY <u>Gratham</u>	STATE <u>KANSAS</u>	OLD OR <input checked="" type="radio"/> (Circle one) <u>ROCKS.</u>		

CONTRACTOR <u>W-W Dalg. Rip # 8</u>	OWNER <u>201</u>
TYPE OF JOB <u>Cement SUBSEA</u>	CEMENT AMOUNT ORDERED <u>170 sq COMM.</u>
HOLE SIZE <u>12 1/4</u>	T.D. <u>260'</u>
CASING SIZE <u>8 5/8-20#</u>	DEPTH <u>259'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>1 5/8 / BOL</u>	

EQUIPMENT	COMMON	170 @ 16.25 = <u>2762.50</u>
PUMP TRUCK CEMENTER <u>Glenn</u>	POZMIX @	
# <u>417</u> HELPER <u>Woody</u>	GEL @	<u>3 @ 21.25 = 63.75</u>
BULK TRUCK	CHLORIDE @	<u>6 @ 58.20 = 349.20</u>
# DRIVER <u>Rex</u>	ASC @	
BULK TRUCK		
# DRIVER		
	HANDLING @	<u>179 @ 2.25 = 402.75</u>
	MILEAGE @	<u>179 / 45 / 11 = 886.05</u>

REMARKS:

Ran 6 JOINTS OF 20# 8 5/8 CSG.
Set @ 259
Received Circulation. Cement of 170 sq COMM.
242 Displace. 1 5/8 / BOL H₂O. + SHUT IN
@ 250 #.
Cement DID Circulate
TO SURFACE.
HANK'S

<u>3175.45</u>	<u>19.69</u>	<u>TOTAL</u>	<u>4475</u>
			<u>4464.25</u>
		<u>DEPTH OF JOB</u>	<u>259'</u> <u>1125</u>
		<u>PUMP TRUCK CHARGE</u>	
		<u>EXTRA FOOTAGE</u>	@
		<u>MILEAGE</u>	<u>90 @ 7.00 = 630</u>
		<u>MANIFOLD</u>	@
			@
			@
		<u>90 @ 4.00</u>	<u>360</u>
			<u>TOTAL</u> <u>2115</u>

1876.05
(938.02)

4703.20
(940.64)

CHARGE TO: American Energies Corp.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dan Deutscher
SIGNATURE [Signature]

<u>TOTAL</u>		
<u>SALES TAX (If Any)</u>	<u>200.05</u>	
<u>TOTAL CHARGES</u>	<u>4464.25</u>	<u>6579.25</u>
<u>DISCOUNT</u>	<u>50/20</u>	
<u>IF PAID IN 30 DAYS</u>		
<u>1878.66</u>		

Note
Corrections

ALLIED CEMENTING CO., LLC. 038332

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russ 11

DATE <u>9/30/11</u>	SEC. <u>29</u>	TWP. <u>9S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00p</u>	JOB FINISH <u>5:00p</u>
LEASE <u>Graham</u>	WELL # <u>A 43</u>	LOCATION <u>Polco 150 Sinto</u>			COUNTY <u>Rock</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR New Drilling Co # F

TYPE OF JOB PTA

HOLE SIZE 3 1/2 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 3,882

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER 2-03

CEMENT AMOUNT ORDERED 230 9/4 4861 446

COMMON <u>155</u>	@ <u>16.25</u>	<u>2512.50</u>
POZMIX <u>92</u>	@ <u>8.50</u>	<u>772.00</u>
GEL <u>8</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE	@	
ASC	@	
<u>Fl. Seal 57"</u>	@ <u>2.70</u>	<u>153.90</u>
HANDLING <u>232</u>	@ <u>2.25</u>	<u>522.00</u>
MILEAGE <u>14/106/16 48</u>		<u>1178.00</u>
TOTAL		<u>5062.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Todd

BULK TRUCK

477 DRIVER Mark

BULK TRUCK DRIVER

REMARKS:

3882 25 skt

1805 25 skt

1075 100 skt

310 40 skt

90 10 skt

Ret Htc 50 skt

3348.40 2618 SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1750.00

EXTRA FOOTAGE @

MILEAGE 90 @ 7.10 639.00

MANIFOLD @

200 90 @ 4.00 360.00

TOTAL 2340.00

CHARGE TO: American Energy

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

REG 4-6 11/2 NCC

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid K... / Sid K...

SIGNATURE [Signature]

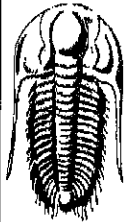
SALES TAX (If Any) 460.02

TOTAL CHARGES 7302.22

Post-it® Fax Note	7671	Date <u>10/7/11</u>	# of pages <u>2</u>
To	From	Co.	
Co. Dept. <u>American Energy</u>	Phone #	Fax #	
Phone # <u>316 263 1851</u>	Fax #		

2168.10
(1084.05)

5133.90
(1026.78)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks KS

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3

Job Ticket: 44565

DST#: 1

Test Start: 2011.09.28 @ 04:50:40

GENERAL INFORMATION:

Formation: **LKC B-F**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 06:58:05

Time Test Ended: 11:46:34

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

Interval: **3586.00 ft (KB) To 3655.00 ft (KB) (TVD)**

Reference Elevations: 2278.00 ft (KB)

Total Depth: 3655.00 ft (KB) (TVD)

2273.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 280.96 psig @ 3590.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.28

End Date:

2011.09.28

Last Calb.: 2011.09.28

Start Time: 04:50:40

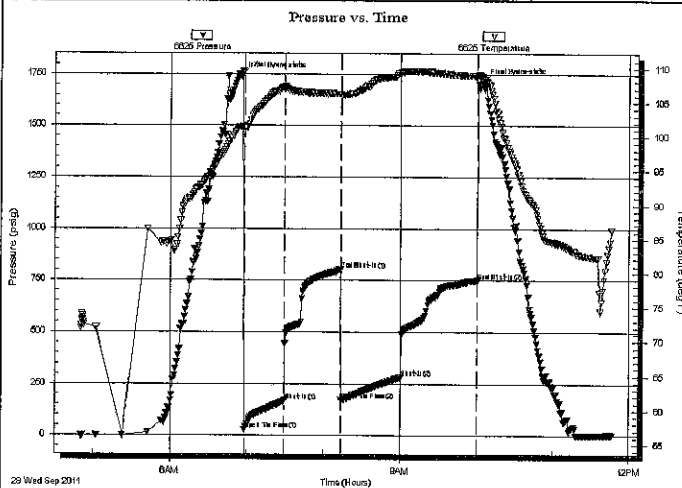
End Time:

11:46:34

Time On Btm: 2011.09.28 @ 06:55:35

Time Off Btm: 2011.09.28 @ 10:04:34

TEST COMMENT: 30-IFP- w k to strg in 15min
45-ISIP-no bl bk
45-FFP-w k to a gd bl 1/4"to 7"bl
60-FSIP-no bl bk



PRESSURE SUMMARY

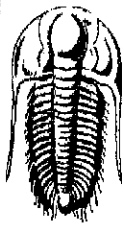
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1738.75	101.44	Initial Hydro-static
3	28.46	101.21	Open To Flow (1)
34	167.82	107.14	Shut-In(1)
78	801.29	106.24	End Shut-In(1)
78	171.47	106.06	Open To Flow (2)
125	280.96	109.34	Shut-In(2)
185	749.03	108.93	End Shut-In(2)
189	1712.48	108.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
435.00	Water	5.01
110.00	MW 30%M70%W w/show of oil	1.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

29-9s-20w Rooks KS

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3
Job Ticket: 44565 **DST#: 1**
Test Start: 2011.09.28 @ 04:50:40

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	105000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	6.80 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
435.00	Water	5.009
110.00	MW 30%M70%W w/show of oil	1.543

Total Length: 545.00 ft Total Volume: 6.552 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .06 @ 84F

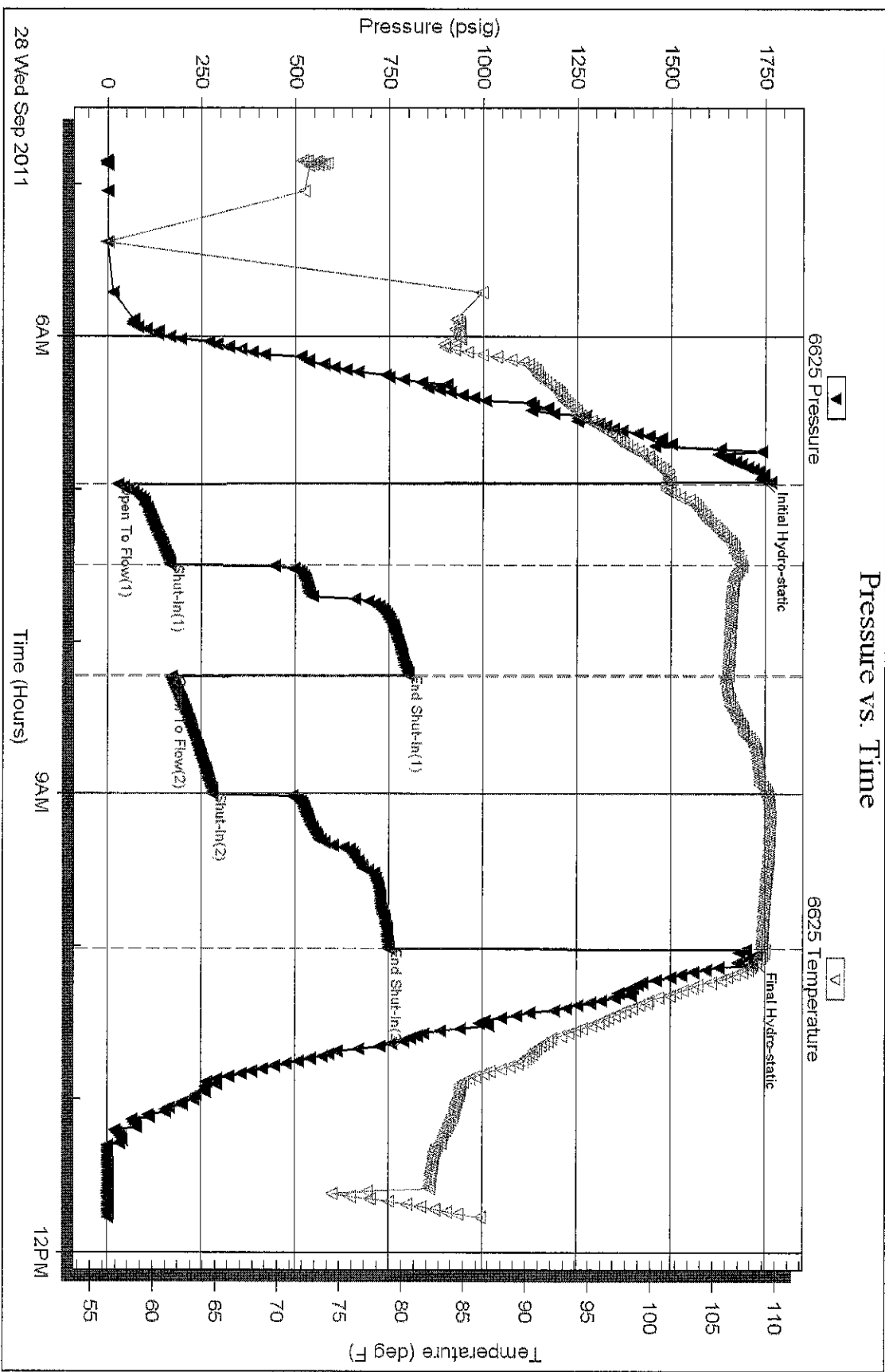
Serial #: 6625

Inside

American Energies Corporation

Graham A#3

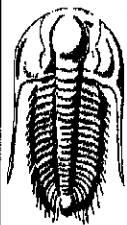
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 44565

Printed: 2011.09.28 @ 12:12:31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

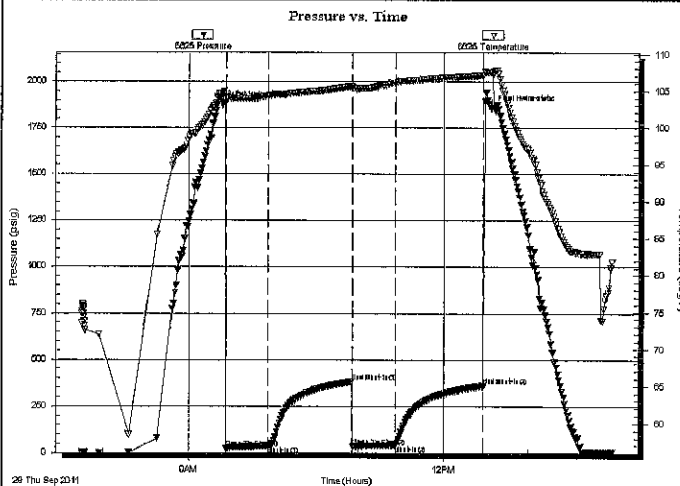
Graham A#3
Job Ticket: 44566 **DST#: 2**
Test Start: 2011.09.29 @ 07:45:39

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 09:26:34
 Time Test Ended: 13:59:03
 Interval: **3823.00 ft (KB) To 3868.00 ft (KB) (TVD)**
 Total Depth: 3868.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2278.00 ft (KB)
 2273.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press@RunDepth: 41.42 psig @ 3829.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.29 End Date: 2011.09.29 Last Calib.: 2011.09.29
 Start Time: 07:45:39 End Time: 13:59:03 Time On Btm: 2011.09.29 @ 09:24:04
 Time Off Btm: 2011.09.29 @ 12:33:33

TEST COMMENT: 30-IFP-w k bl, died in 22min
 60-ISIP-no bl bk
 30-FFP-no bl
 60-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1875.88	104.58	Initial Hydro-static
3	25.19	104.13	Open To Flow (1)
32	34.86	104.35	Shut-In(1)
92	381.03	105.56	End Shut-In(1)
92	35.92	105.48	Open To Flow (2)
122	41.42	106.15	Shut-In(2)
184	358.66	107.14	End Shut-In(2)
190	1854.10	107.52	Final Hydro-static

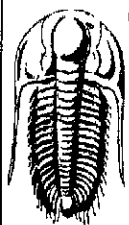
Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w/ slight show of oil	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3

Job Ticket: 44566

DST#: 2

Test Start: 2011.09.29 @ 07:45:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume: bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 3100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud w/ slight show of oil	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

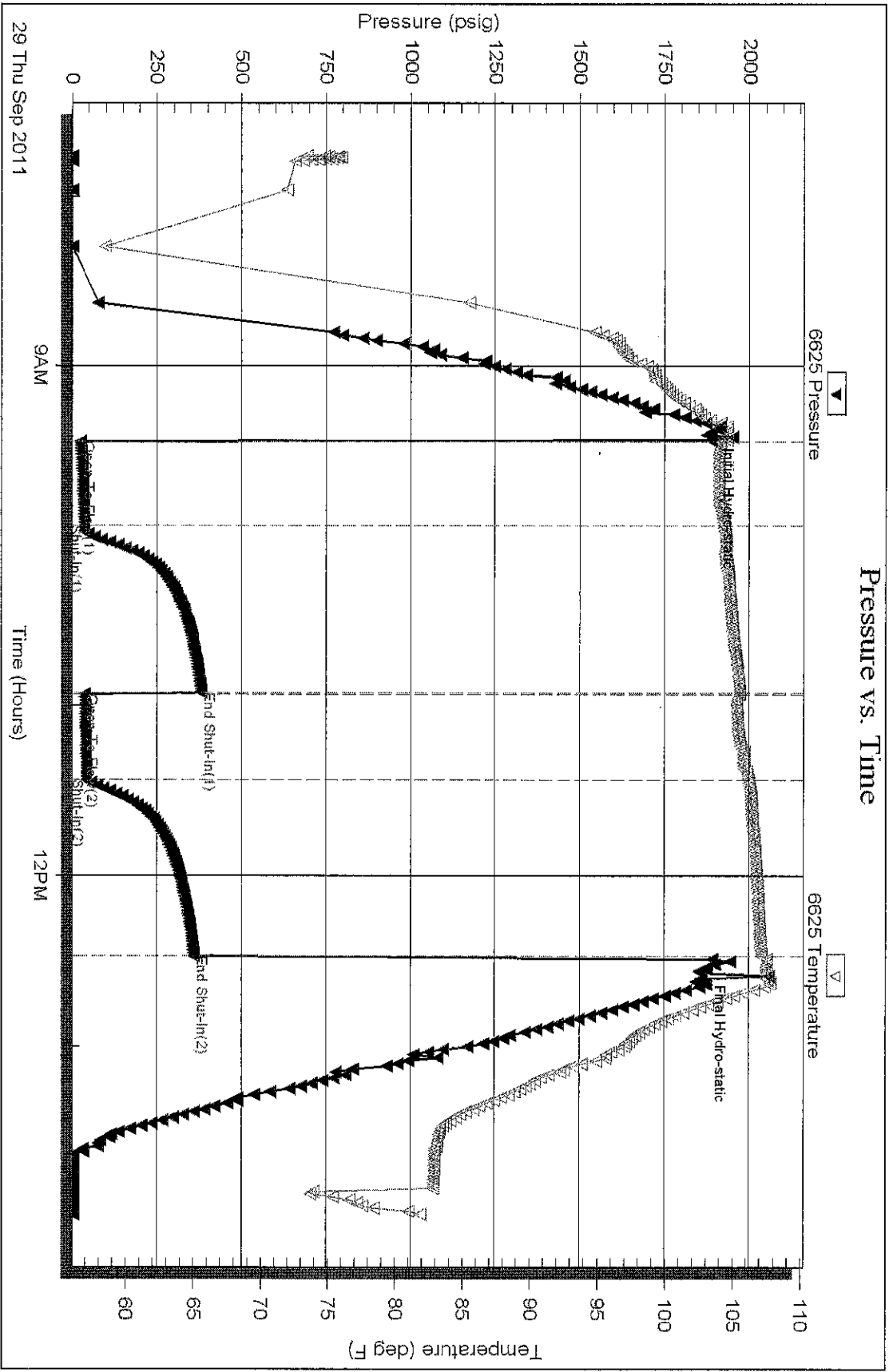
Serial #: 6625

Inside

American Energies Corporation

Gaham A#3

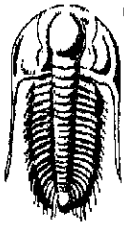
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 44566

Printed: 2011.09.29 @ 14:30:41



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3

Job Ticket: 44567 **DST#: 3**
Test Start: 2011.09.30 @ 05:00:29

GENERAL INFORMATION:

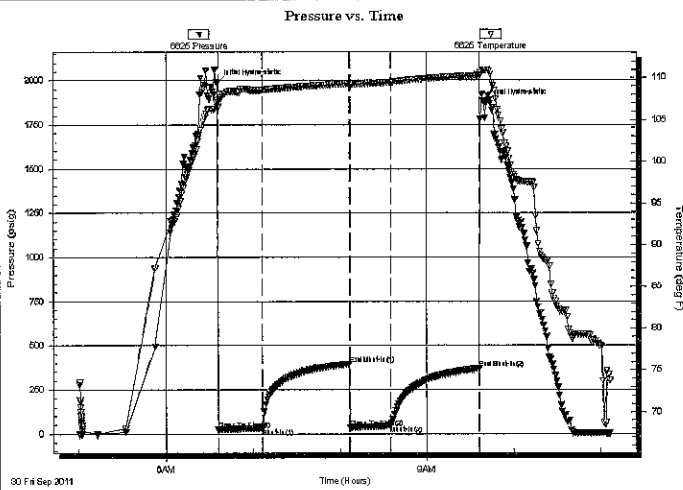
Formation: **Arbuckle**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 06:35:54
 Time Test Ended: 11:06:53
 Interval: **3867.00 ft (KB) To 3875.00 ft (KB) (TVD)**
 Total Depth: 3950.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2278.00 ft (KB)
 2273.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 46.97 psig @ 3868.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.30 End Date: 2011.09.30 Last Callb.: 2011.09.30
 Start Time: 05:00:29 End Time: 11:06:53 Time On Btm: 2011.09.30 @ 06:35:24
 Time Off Btm: 2011.09.30 @ 09:39:23

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4"bl
 60-ISIP-no bl bk
 30-FFP-no bl
 60-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1984.79	107.28	Initial Hydro-static
1	22.12	106.48	Open To Flow (1)
31	31.91	108.54	Shut-in(1)
92	395.16	109.34	End Shut-in(1)
92	34.59	109.26	Open To Flow (2)
120	46.97	109.51	Shut-in(2)
181	368.65	110.33	End Shut-in(2)
184	1875.08	110.95	Final Hydro-static

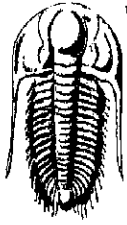
Recovery

Length (ft)	Description	Volume (bbl)
10.00	WM 25%W75%M w/show of oil	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3
Job Ticket: 44567 **DST#: 3**
Test Start: 2011.09.30 @ 05:00:29

GENERAL INFORMATION:

Formation: **Arbuckle**
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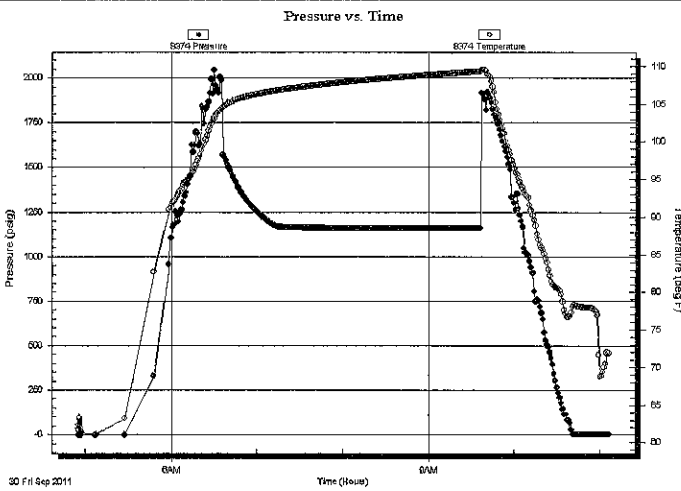
Test Type: Conventional Straddle (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2278.00 ft (KB)
 2273.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8374

Below (Straddle)

Press@RunDepth: psig @ 3885.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.30 End Date: 2011.09.30 Last Calib.: 2011.09.30
 Start Time: 04:55:31 End Time: 11:06:25 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4"bl
 60-ISIP-no bl bk
 30-FFP-no bl
 60-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

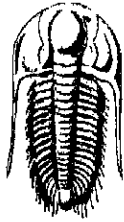
Recovery

Length (ft)	Description	Volume (bbl)
10.00	WM 25%W75%M w/show of oil	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corporation
 155N.Market
 Ste 710
 Wichita Ks 67202-1821
 ATTN: Alan DeGood

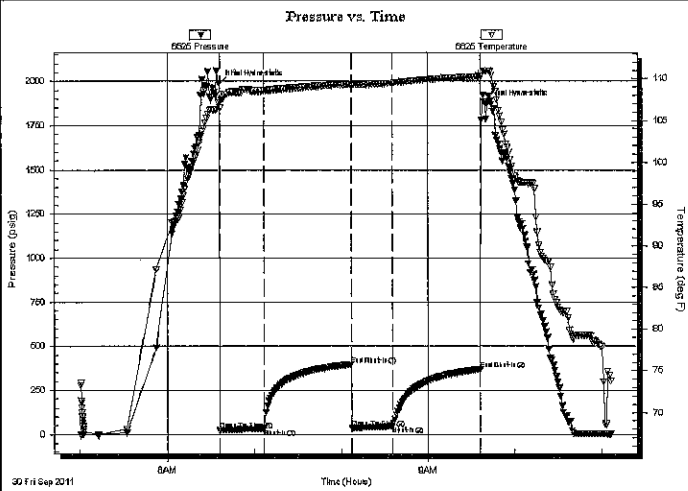
29-9s-20w Rooks
Graham A#3
 Job Ticket: 44567 **DST#: 3**
 Test Start: 2011.09.30 @ 05:00:29

GENERAL INFORMATION:

Formation: **Arbuckle**
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 2273.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press@RunDepth: 46.97 psig @ 3868.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.30 End Date: 2011.09.30 Last Callb.: 2011.09.30
 Start Time: 05:00:29 End Time: 11:06:53 Time On Btm: 2011.09.30 @ 06:35:24
 Time Off Btm: 2011.09.30 @ 09:39:23

TEST COMMENT: 30-IFP-w kb thru-out surface to 1/4"bl
 60-ISIP-no bl bk
 30-FFP-no bl
 60-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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92	395.16	109.34	End Shut-In(1)
92	34.59	109.26	Open To Flow (2)
120	46.97	109.51	Shut-In(2)
181	368.65	110.33	End Shut-In(2)
184	1875.08	110.95	Final Hydro-static

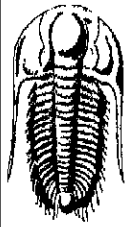
Recovery

Length (ft)	Description	Volume (bbl)
10.00	WM25%W75%M w/show of oil	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

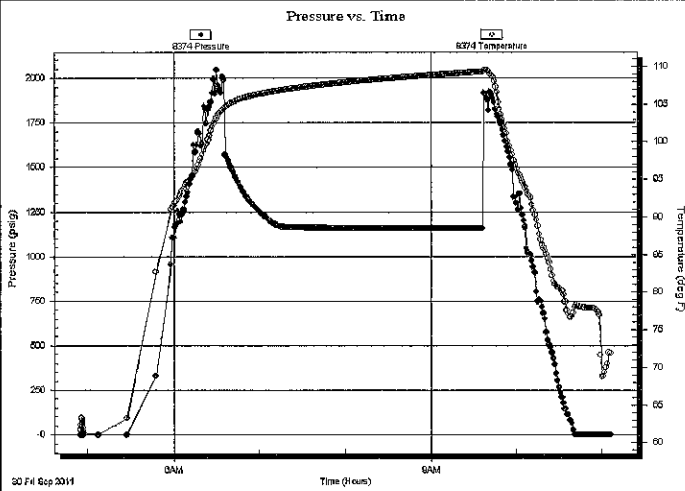
Graham A#3
Job Ticket: 44567 **DST#: 3**
Test Start: 2011.09.30 @ 05:00:29

GENERAL INFORMATION:

Formation: **Arbuckle**
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 KB to GR/CF: 5.00 ft

Serial #: 8374 Below (Straddle)
 Press@RunDepth: psig @ 3885.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.30 End Date: 2011.09.30 Last Calib.: 2011.09.30
 Start Time: 04:55:31 End Time: 11:06:25 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4"bl
 60-ISIP-no bl bk
 30-FFP-no bl
 60-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

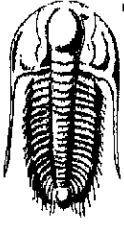
Recovery

Length (ft)	Description	Volume (bbl)
10.00	WM 25%W75%M w/show of oil	0.05

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation
155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

29-9s-20w Rooks
Graham A#3
Job Ticket: 44567 **DST#: 3**
Test Start: 2011.09.30 @ 05:00:29

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil APt:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	WM25%W75%Mw/show of oil	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

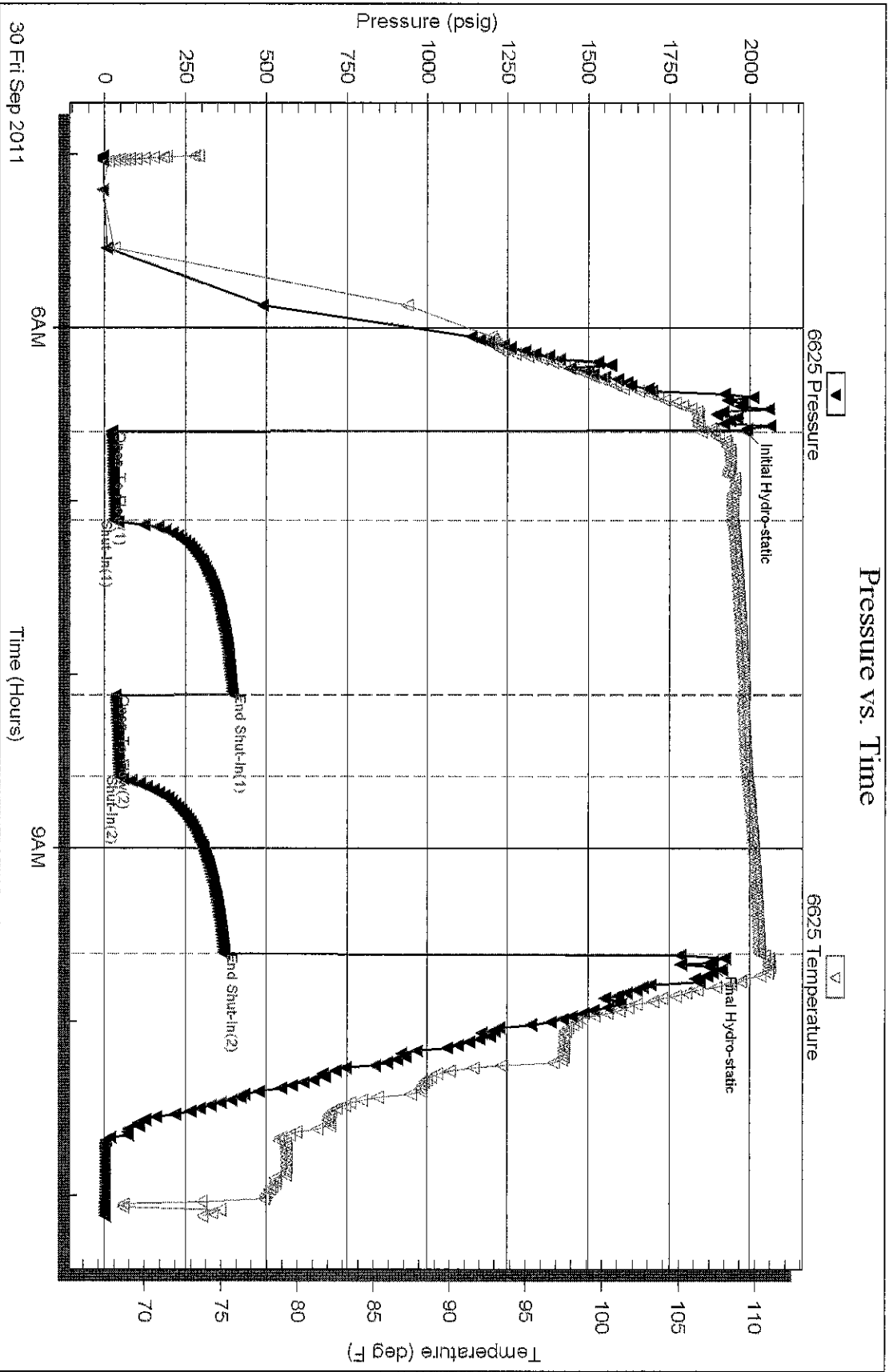
Serial #: 6625

Inside

American Energies Corporation

Graham A#3

DST Test Number: 3

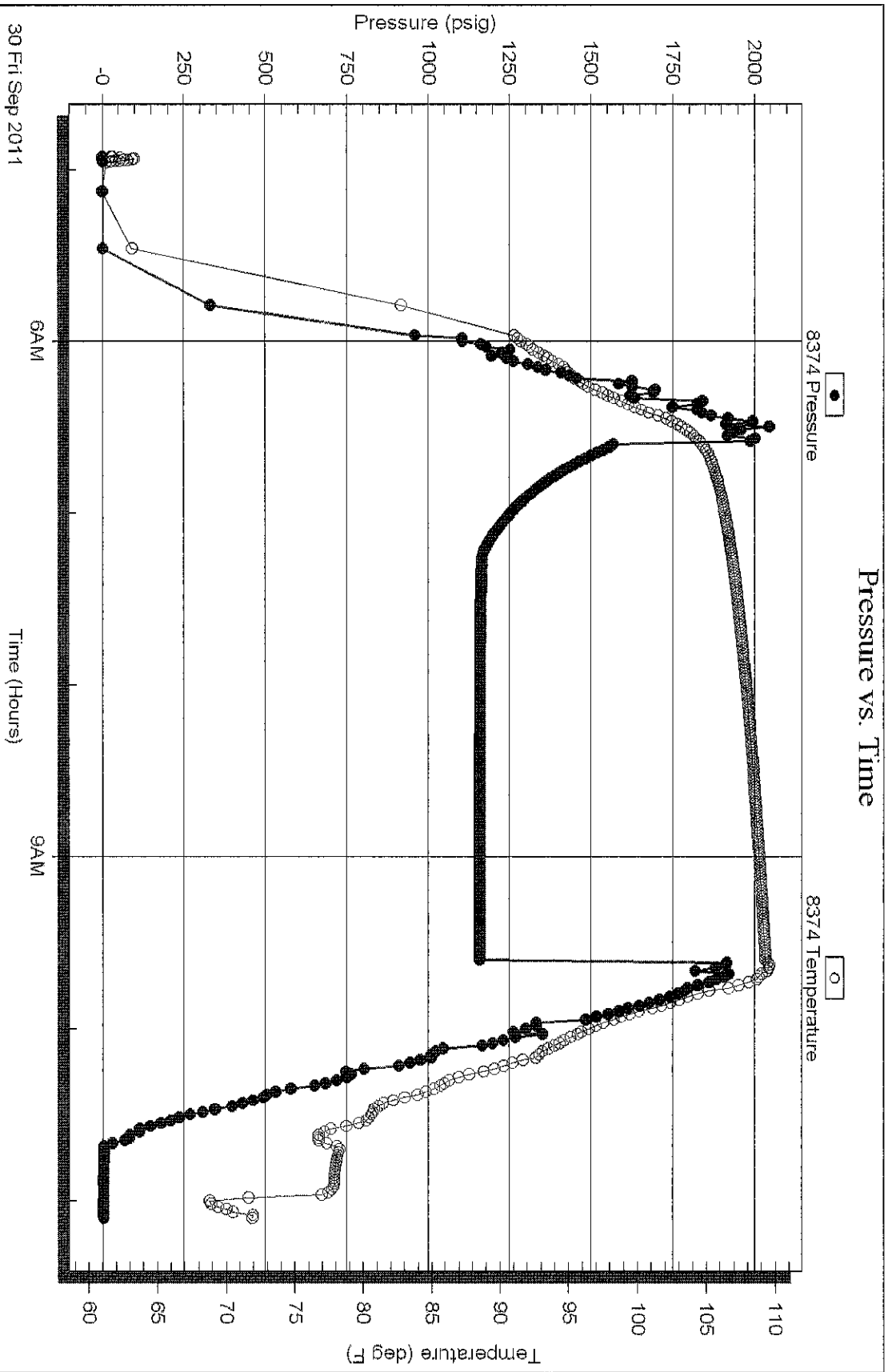


Serial #: 8374

Below (Strat) Ardenjan Energies Corporation

Graham A#3

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 44567

Printed: 2011.09.30 @ 11:24:16