

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065203

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD         Permit #:	
ENHR         Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Confidential Release Date:						
Wireline Log Received     Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	side Two					
Operator Name:	Lease Name:	Well #:				
Sec TwpS. R East _ West	County:					

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted I (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			GRECORD Ne		ion oto		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

### 802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



#### CONDITIONS

CONDITIONS Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for

water contents for strength of mix indicated. We do not assume responsibility for strength test when water is added at customer's request. NOTICE TO OWNER Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the tilling of a mechanic's lien on the property which is the subject of this contract.

\$9

GRAND TOTAL

EK001

E.K. ENEREY 1495 3000 ST. EK10/2 E.K. ENERGY 1800 SOLITH DAKOTA

		MORAN KS			10 66760			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED	1 alately t	DRIVER/TRUCK	l	PLANT/TRANSACTION #	
መት• ልጹ = መድክ	Stern 1	11 997	11 1212 wet	* CAL 0 00	JE .	% AIR 0 000		
DATE	10). i 1	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
88-89-11	To Date Today		22.50 yd	17897	6/ud -70 0	1	29965	
Contains Portland Cerne CAUSE BURNS. Avoid Contact With Skin or Ey Attention. KEEP CHILDF CONCRETE is a PERISMAB LEXING the PLANT. AW TELEPHONED to the OFPIC The undersigned promises any sums core. All accounts not paid within 3 Not Responsible for Reacti Material is believed.	WARNING ITING TO THE SKIN A Int. Wear Rubber Bools and Gloves. I Contact With Eyes and Protonged C es, Rush Thoroughly With Water, If IEN AWAY. LE COMMODITY and BECOMES the PRO CHANGES of CANCELLATION of ORI 25 BEFORE LOADING STATTS. to pay all costs, including reasonable att 10 days of delivery will bear interest at the ra ve Aggregate or Color Quality. No Clair Loss of the Cash Discount will be colle	Contact With Skin. In Case of Irritation Persists, Gat Medical PERTY of the PURCHASER UPON SINAL INSTRUCTIONS MUST be ameys' fees, incurred in collecting le of 24% per annum. In Allowed Unless Made at Time	PROPERTY DAY (TO BE SIGNED IF DELIVERY T Dear Customer-The driver of this to you for your signature is of the op truck may-possibly cause damag property if places the material in our wish to help you in every way the driver is requesting that you si this supplier from any responsibility to the premises and/or adjust driverays, curbs, etc. by the def also agree to help him nemove mu that he will not fliar the public ste tion, the undersigned agrees to ind of this truck and this supplier for a	MAGE RELEASE TO BE MADE INSIDE CURB LINE) ruck in presenting this RELEASE to inion that the size and weight of his e to the premises and/or adjacent like has have evolved as in this has diverse in this Nead where you dealer it. It is that we can, but in order to do this gin this RELEASE, releving thim and y from any damage it filt may count in property, buildings, sidewalks, wey of this material, and that you d from the whereas of his yetifice so et. Further, as additional considers emity and hold harmless the driver my and all damage to the premises a be claimed by anyone to have	Excessive Water is Detrimental to Concrete Performance     H <sub>2</sub> 0 Added By Request/Authorized By     GAL X     WEIGHMASTER      NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING     NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSE     WHEN DELIVERING INSIDE OURB LINE.     LOAD RECEIVED BY:     X     UNIT PRICE     EXTENDED PRICE			
11.00 1.00 //O	WELL TRUCKING	WELL (10 S TRUCKING C	Α.	t) leiwes	11.00 1.00 # /	4	¥836.99 ¥50.99	
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/C	YLINDER TEST TAKEN	TIME ALLOWED			
305 LEFT PLANT	ARRIVED JOB	START UNLOADING	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE	ADDITIONAL CHARG	9×8 66.89	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARG		