

Kansas Corporation Commission Oil & Gas Conservation Division

1065242

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease	Name: _			_ Well #:	
Sec Twp	S. R	East West	Count	y:				
	osed, flowing and shu es if gas to surface te	t-in pressures, wheth st, along with final ch	er shut-in pres	ssure read	ched static level,	hydrostatic press	sures, bottom h	giving interval tested, sole temperature, fluid py of all Electric Wire-
Drill Stem Tests Taker		☐ Yes ☐ No)		og Formation	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survey	Yes No)	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No)					
List All E. Logs Run:								
			ING RECORD	☐ Ne	ew Used	on. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Dillied	oct (III O.D.)	200	.,, , , ,	Ворит	Coment	Osca	Additives
		ADDITIO	NIAL OFMENT	'NO / OO!	IFF7F DECODE			
Purpose:	Depth				JEEZE RECORD	Time and I	Doroont Additives	
Perforate	Top Bottom	Type of Cement	# Sack	s Used		Type and i	Percent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATI Specify I	ON RECORD - Bridge Plugs Set/Type Footage of Each Interval Perforated		:	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		d Depth	
TUBING RECORD:	Size:	Set At:	Packer /	At:	Liner Run:	Yes No)	[
Date of First, Resumed	Production, SWD or EN	HR. Producing		ng 🗌	Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio	Gravity
DISPOSITION	ON OF GAS:		METHOD O	F COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf.	Dually	Comp. Con	nmingled		
(If vented, Sui	bmit ACO-18.)	Other (Specif	y)	(Submit)	400-5) (Subi	mit ACO-4)		

FOREMAN FYED Maden LOCATION Oxforma RS ТІСКЕТ ИЛМВЕК 32928

ON WORK Services, LLC **GELLAGILIOSMOS**



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acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

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SALES TAX

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10/4/5011

(913) 837-8400 Town Oilfield Service, Inc. Commenced Spudding:

Johnson County, KS T Well: Thomas A-6 Lease Owner: ST Petroleum

METT FOG

698	Sandy Shale	7	
<i>1</i> 98	Sand	2	
998	Sand	9	
648	Sandy Shale	2	
748	Shale	105	
742	Sandy Shale	01	
732	bns2	01	
722	Shale/Lime	136	
289	əmiJ	01	
978	Shale	138	
438	Sandy Shale	Þ	
434	bns2	8	
426	Shale	52	
104	əmiJ	7	
366	Shale	S	
394	Lime-Hertha	9	
389	Shale	2	
385	Jmid	8	
379	Shale	8	
178	əmiJ	21	
320	Shale		
343	JmiJ	22	
321	Shale	St	
972	əmiJ	9	
270	Shale	8	
595	əmiJ	8	
524	Shale	50	
234	эшiЛ		
227	Shale	50	
202	əшiЛ	79	
123	Shale	S	
841	əшiJ	22	
126	Shale	91	
111	əmiJ	21	
06	Shale	L	
83	əmiJ	6	
⊅ ∠	Shale	6	
99	28 Lime		
32	Shale	22	
٩١	Soil/Clay	91-0	
Total Depth	Formation	Thickness of Strata	

Johnson County, KS **Town Oilfield Service, Inc.** Commenced Spudding: Well: Thomas A-6 (913) 837-8400 10/4/2011 Lease Owner: ST Petroleum

59	Shale	918-TD