

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	,
OPERATOR: License#	(Q/Q/Q/Q) foot from N / S Line of Section
Vame:	feet from F / W Line of Section
ddress 1:	1 0F0T10N
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	·
Contact Person:	County:
hone:	
ONTRACTOR: License#	Field Name:
ame:	is the arrelated, epassarrela.
uno.	14.got 1 0
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes \[ \]
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:   I   II
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?       Yes         f Yes, true vertical depth:	weii Tailii Folid Stilei.
ries, true vertical deptil.	
•	DVVR Permit #.
Bottom Hole Location:	(Note: Apply for Permit with DWR )
Bottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes
Bottom Hole Location:	(Note: Apply for Permit with DWR )
Bottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes
Sottom Hole Location: CCC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?   Yes   1  If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes Neft Permit with DWR Service Apply for Permit wit
Sottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken?   Yes   N  If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes Nerrit with DWR Yes Nerri with DWR Yes Nerrit with DWR Yes Nerrit with DWR Yes Ne
CCC DKT #:  The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the intent to drill shall be posted o	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set
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ccc description of the undersigned hereby affirms that the drilling, completion and even is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the approved notice of intent to drill <i>shall be</i> posted of the intention of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet the well is dry hole, an agreement between the operator and the surface of the intention of the surface will be notified before well is either the appropriate district office will be notified before well is either the surface of the surface casing of the spud date or the well surface.  It is not all the surface of the surface of the surface casing of the spud date or the well surface.  It is not all the surface of the surfac	(Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  tual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation.  The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in; interest of the modern plugues and interest of the kCC District 3 area, alternate II cementing in the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet 4. If the well is dry hole, an agreement between the operator and its 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be of the or pursuant to Appendix "B" - Eastern Kansas surface casing of must be completed within 30 days of the spud date or the well submitted Electronically  For KCC Use ONLY	(Note: Apply for Permit with DWR )  Will Cores be taken?
Sottom Hole Location:  CCC DKT #:  The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the standard of the prior of the specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet.  4. If the well is dry hole, an agreement between the operator and the specified before well is either the specified before the specified before the specified before the specified before the specified befo	(Note: Apply for Permit with DWR )  Will Cores be taken?   Yes   1  Yes   If Yes, proposed zone:   Yes   1  Will Cores be taken?   Yes   1  Will Cores be taken?   Yes   1  Will Yes, proposed zone:   Yes   1  Will Yes   1  Will Yes   1  Wes   1  W
Bottom Hole Location:  CCC DKT #:  The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and in the surface district office will be notified before well is either in the surface district office will be notified before well is either in the surface of the surface casing of the spud date or the well is submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	(Note: Apply for Permit with DWR )  Will Cores be taken?

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

420 ft.

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PL. Show location of the well. Show footage to the nearest led lease roads, tank batteries, pipelines and electrical lines, as requestional You may attach a segment of the properties of the plant of t	ase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND
	Electric Line Location
	EXAMPLE
35	

NOTE: In all cases locate the spot of the proposed drilling locaton.

# 1658 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

065291

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
ype of Pit: Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwpR	
Settling Pit Drilling Pit If Existing, date constructed:		nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	п и сарасну.	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?	
			NAC data (force)	
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to		Drill nite must h	e closed within 365 days of spud date.	
flow into the pit? Yes No				
Submitted Electronically				
	KCC	OFFICE USE O	NLY	
	11.00	513 <b>2 332 0</b> 1	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1065291

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attach			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

Prairiewinds

1-35

Wildcat

Operator:

Well Number:

Lease:

Field:

Red Oak Energy, Inc.



S Line of Section

W Line of Section

SEWARD CO.

1658' FSL

420' FWL

Wallace

feet from

S. R.

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_

1658

35

420

Sec.

Number of Acres attributable to well:40  QTR/QTR/QTR/QTR of acreage: NE - SW - NW - SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PL. Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	ase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
35	EXAMPLE  1980' FSL

#### In plotting the proposed location of the well, you must show

Wallace Co., KS .

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.