

Kansas Corporation Commission Oil & Gas Conservation Division

1065346

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Address 1:	OPERATOR: License #	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	SecTwpS. R 🔲 East 🗌 West
Contact Person:	Address 2:	Feet from North / South Line of Section
NR	City:	Feet from _ East / _ West Line of Section
CONTRACTOR: License # County: Name: Wellsite Geologist: Purchaser: Posignate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG BA ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Mehane) GSW Temp. Abd. If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #: County: Permit #:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Lease Name:	Phone: ()	□NE □NW □SE □SW
Wellsite Geologist:	CONTRACTOR: License #	County:
Purchaser:	Name:	Lease Name: Well #:
Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to GSW Plug Back: Plu	Wellsite Geologist:	Field Name:
New Well	Purchaser:	Producing Formation:
New Well	Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
Oil		, ,
Well Name:	Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from:
Well Name:Original Total Depth:	Operator:	
Original Comp. Date: Original Total Depth: bbls Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: GSW Permit #: Original Total Depth: bbls Chloride content: ppm Fluid volume: bbls Dewatering method used: Dewatering method used: Dependence:	Well Name:	
GSW Permit #: County: Permit #:	Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #:
	Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II Approved by: Date:								

Side Two



Operator Name:				_ Lease N	lame:			Well #:			
Sec Twp	S. R	East	West	County:							
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample	
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No								
List All E. Logs Run:											
		Report all	CASING I		New	Used mediate, producti	on, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	, ,,	Type and Percent Additives	
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD					
Purpose: Depth Top Bottom Type of Co — Perforate — Protect Casing — Plug Back TD — Plug Off Zone		ement	# Sacks	Used		Type and	Percent Additives				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora						cture, Shot, Cemei mount and Kind of N		d	Depth	
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:					
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0			
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity	
DISPOSITION OF GAS: M				IETHOD OF	THOD OF COMPLETION:			PRODUCTION INTERVAL:			
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)				



TICKET NUMBER 32758

LOCATION Offaug

FOREMAN Algundales

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL	NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-24.11	7800	E.Wit	t man	11-7	SW 15	2D	20	ANI	
CUSTOMER							HARRING THEFT		
1ailw	gter	1.60			TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	SS				51/0	Ala. 11	SUFOX	Meet	
	ondale	Ste	212		368	Ken 17	3/34		
CITY		STATE	ZIP CODE	1	370	Anlen M.	13KM		
0K/ahon		OK	73116		548	Tim	41		
JOB TYPE OV	19 5/1/19	HOLE SIZE	57/8	HOLE DEPTH	701	CASING SIZE & W	/EIGHT 23/)	
CASING DEPTH		DRILL PIPE		TUBING			OTHER		
SLURRY WEIGH	T	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING		
DISPLACEMENT	<u> </u>	DISPLACEMENT	T PSI	MIX PSI_		RATE			
REMARKS:	eld cre	w me	etins.	Mix	-D +1	mpert 10	0# 201	*2	
flush	hole	Followe		91 ,	6 50/50	2002	145 20	11 241	
Circula	ated 1.	eune. L	Y-Tu	Shed	Pump.	Rupod	Dlys	XX	
(asin			heid			y Float		Lales	
				000				100.20	
Evans	Energy	100	, ; <						
	1								
						1	Dans A	Rader	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 368		975.00
5406		MILEAGE		
3402	691	casins toptage 368		
3407	1/2 min	tonniles 548		165.00
5302	11/2	80 vac		13500
11.77				
1102	7/ 7/7	30150 Pb2		750,95
11610	255	581		40,60
4402		2'2 Plus		28.00
		1213		
		July July	48	
Ravin 3737			SALES TAX	8023
Ravin 3737	de		ESTIMATED	2384.85

I asknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.