

For KCC Use:

Effective Date: _____

District # _____

SGA? ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1065368

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

☐ Oil	☐ Enh Rec	☐ Infield	☐ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
	☐ Disposal	☐ Wildcat	☐ Cable

☐ Seismic ; _____ # of Holes ☐ Other

☐ Other: _____

☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
(Q/Q/Q/Q) _____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Is SECTION: ☐ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? ☐ Yes ☐ No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☐ No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: ☐ I ☐ II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. ☐ I ☐ II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202



1065368

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

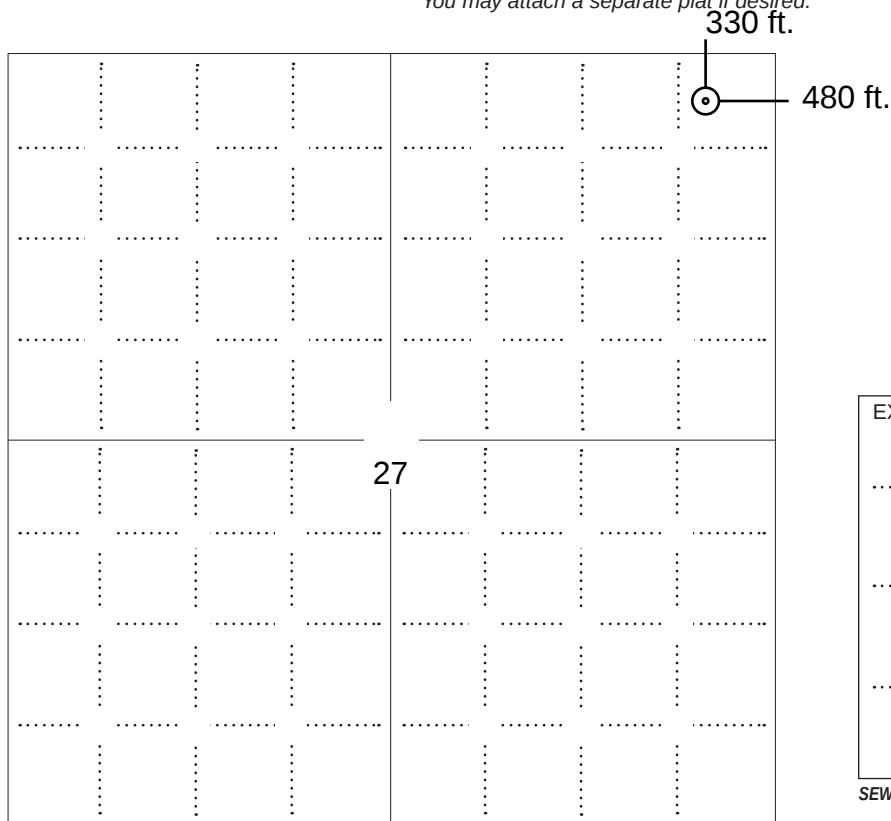
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

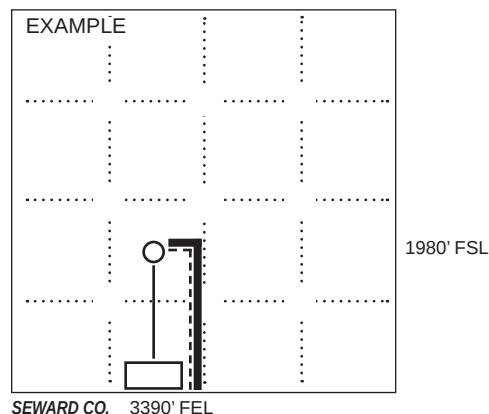
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1065368

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1065368

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99

COMANCHE

County, Kansas

X 1838111
Y 208492

330'FNL-480'FEL

Section

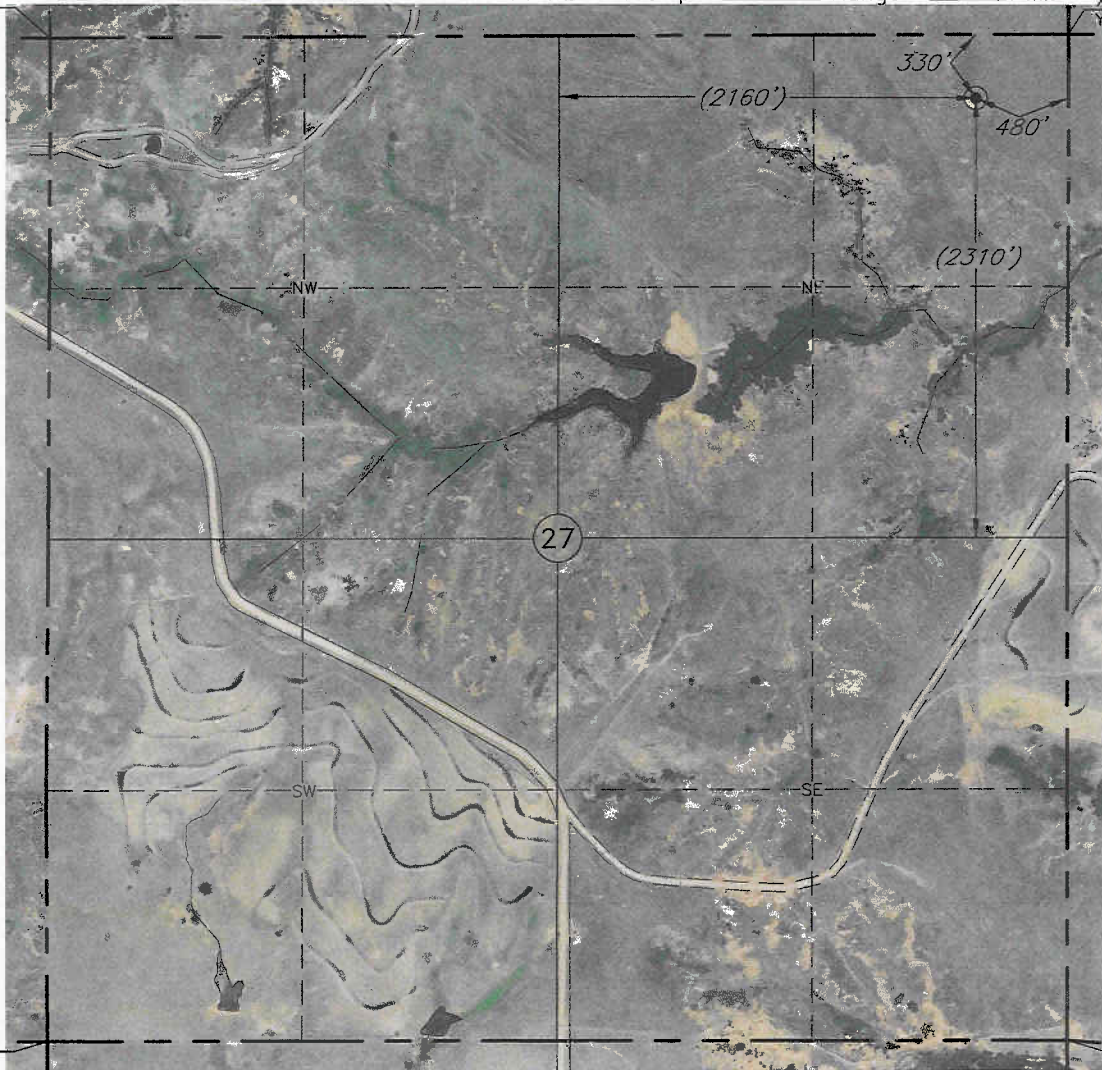
27

Township

32S

Range

16W P.M.

X 1843397
Y 208517

Scale: 1" = 1000'

X 1838097
Y 203263X 1843391
Y 203254

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.
Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: PETRO-CHEM OPERATING CO., INC.

Lease Name: KLIESEN SWD

Well No.: 1-27

ELEVATION:

1856' Gr. at Stake

Topography & Vegetation Loc. fell in pasture.

Good Drill Site? Possible Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From county road South of locationDistance & Direction From Barber-Comanche County Line on US Hwy. 160, go 7.0 mi. WestUS Hwy. 160, then ± 5.0 mi. SE on county road to the West line of Section 27, T32S-R16W

(The following information was gathered using a GPS receiver
Accuracy $\pm 2-3$ Meters.)

GPS

DATUM: NAD-27

LAT: 37°14'13.8"NLONG: 99°02'22.4"W

STATE PLANE

COORDINATES:

ZONE: KS SOUTH

X: 1842917Y: 208185Revision ☒ CDate of Drawing: Oct. 18, 2011Invoice # 173780-A Date Staked: Sep. 28, 2011

AD

CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

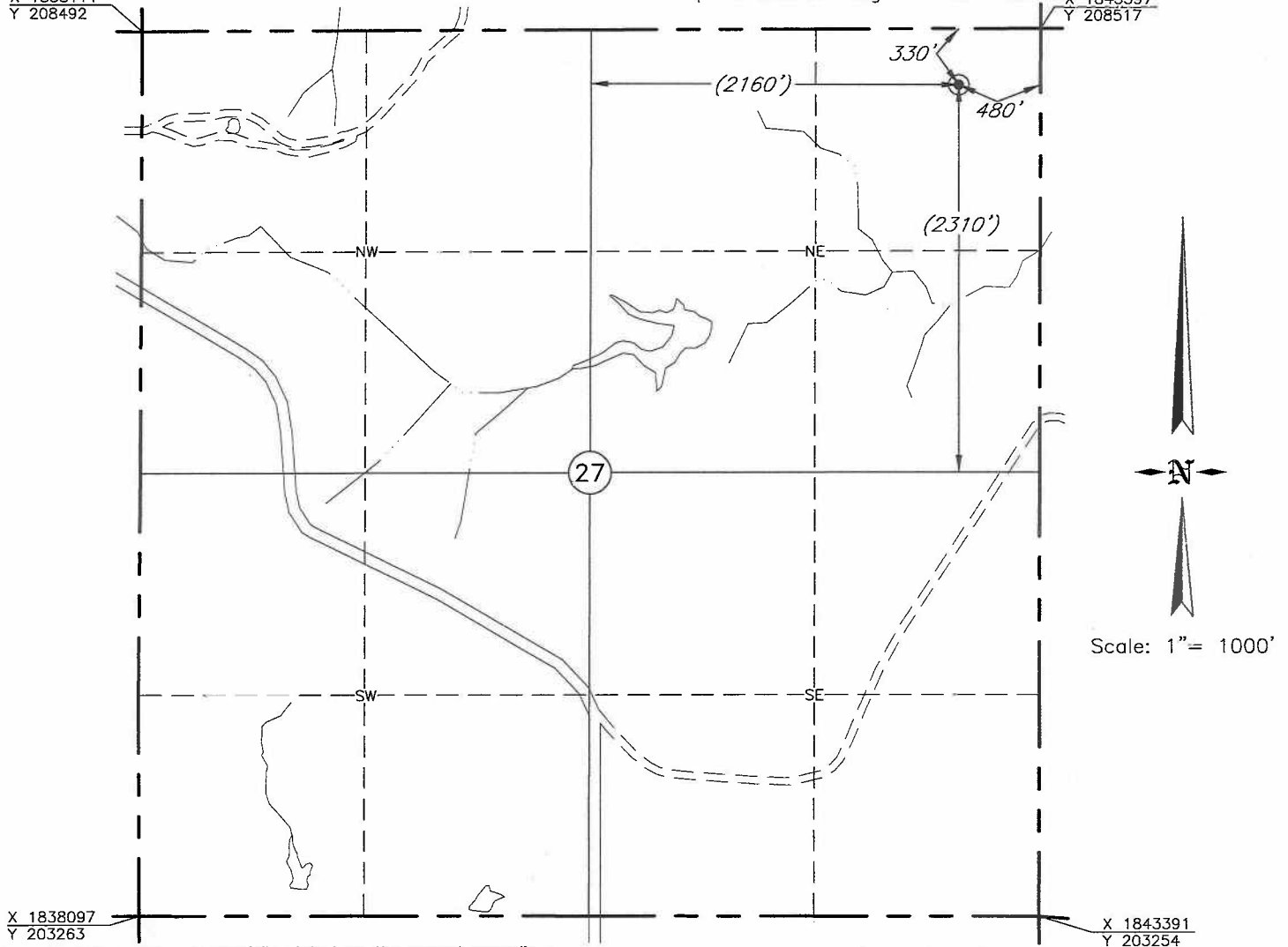
Kansas Reg. No. 1213

TOPOGRAPHIC LAND SURVEYORS6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99

COMANCHE

County, Kansas

330'FNL-480'FEL Section 27 Township 32S Range 16W P.M. X 1838111 Y 208492 X 1843397 Y 208517



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Lease Name: KLIESEN SWD

Well No.: 1-27

ELEVATION:

1856' Gr. at Stake

Topography & Vegetation Loc. fell in pasture.

Good Drill Site? Possible Reference Stakes or Alternate Location Stakes Set None

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(The following information was gathered using a GPS receiver Accuracy $\pm 2-3$ Meters.)

GPS
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LAT: 37°14'13.8"N
LONG: 99°02'22.4"W

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COORDINATES:
ZONE: KS SOUTH
X: 1842917
Y: 208185

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Kansas Reg. No. 1213

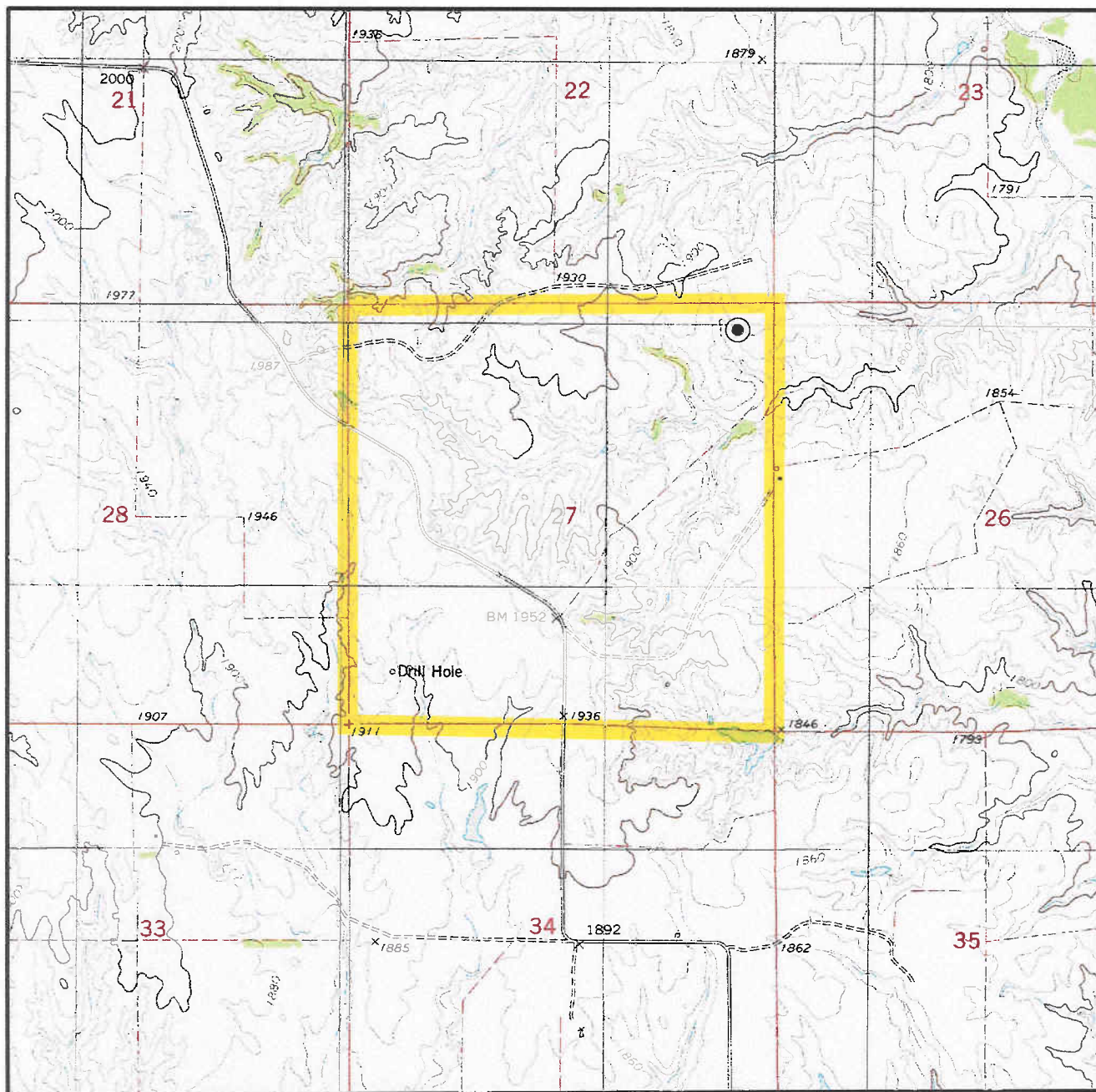
TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry

6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com

Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 27 Twp. 32S Rng. 16W

County COMANCHE State KS

Operator PETRO-CHEM OPERATING CO., INC.

Description 330'FNL-480'FEL

Lease KLIESEN SWD 1-27

Elevation 1856' Gr. at Stake

U.S.G.S. Topographic
Quadrangle Map INDIAN CREEK, KS

Above Background Data from
U.S.G.S. Topographic Map

Scale: 1"=2000'

Contour Interval 20'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.
Review this plat and inform us immediately of any possible discrepancy.

TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS

Sep. 28, 2011

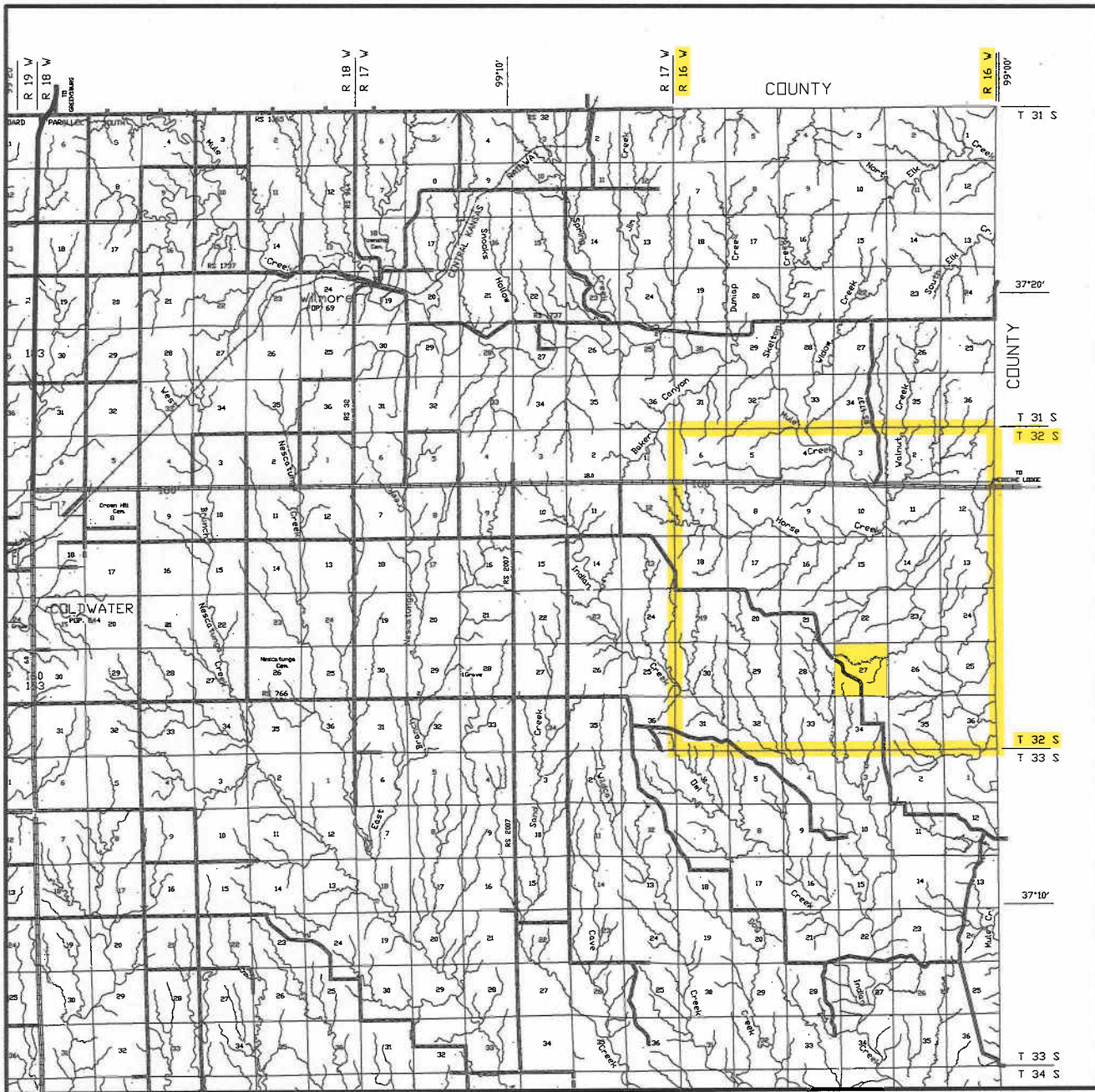
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VICINITY MAP



Scale: 1" = 3 Miles

Sec. 27 Twp. 32S Rng. 16W

County COMANCHE State KS

Operator PETRO-CHEM OPERATING CO., INC.

TOPOGRAPHIC
SURVEYING • MAPPING • GIS • GPS

Sep. 28, 2011

SE/4

SW/4

22 23

27 26

2640'

PETRO-CHEM OPERATING CO., INC.
Kliesen #1-27H

PETRO-CHEM OPERATING CO., INC.
Kliesen SWD #1-27

PROPOSED PAD AREA

NE/4

NW/4

TRAILER HOUSE BUILDING

HOUSE BUILDING

POWER LINE

BARN

BUILDING

1/4 \$

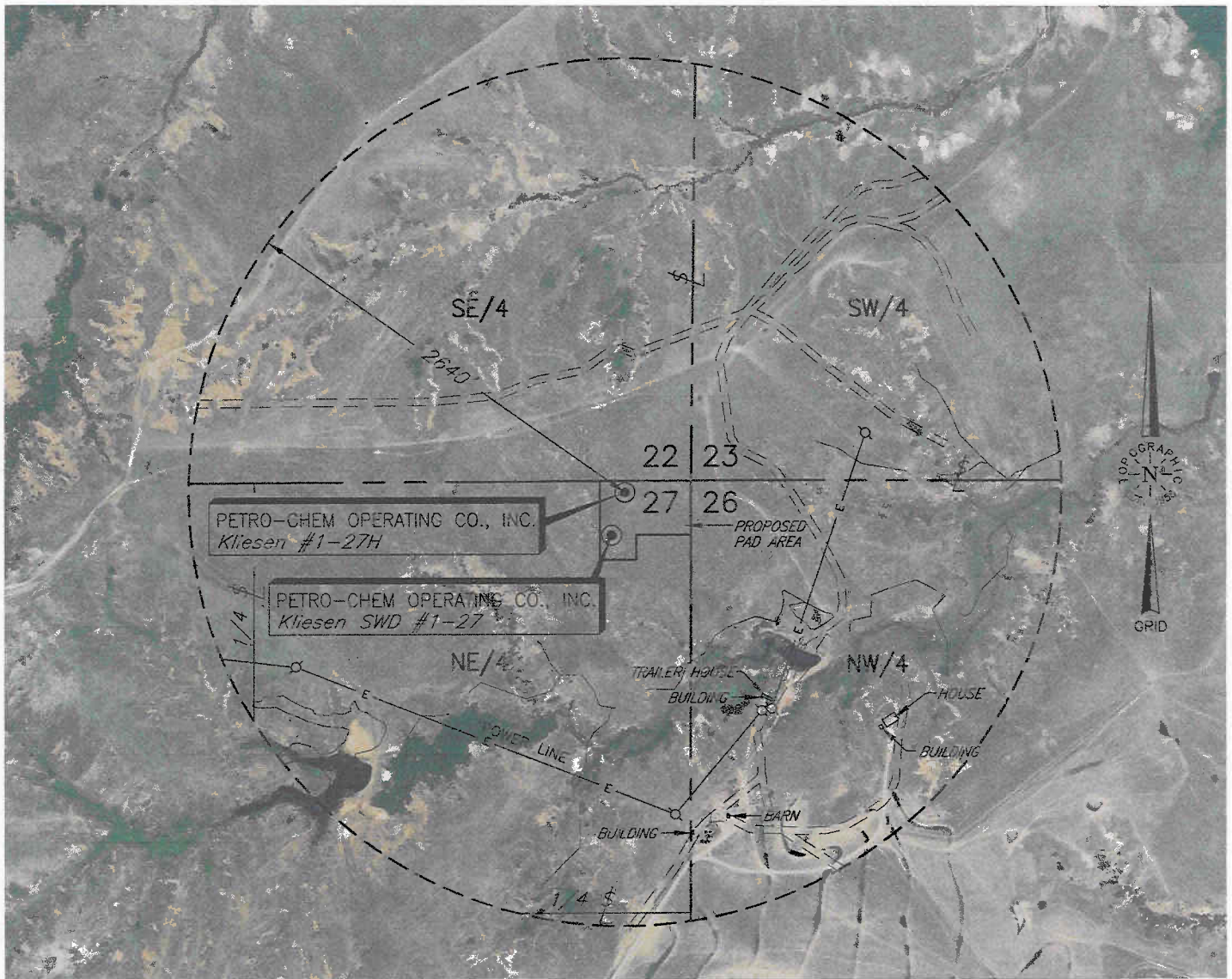


NOTE:

The ties and footages shown on this plat are from lines of occupation from a survey made on-the-ground and/or bearings and distances from the General Land Office Plat of the area shown and may not be the actual property corners. This plat DOES NOT represent a true boundary survey.

				This plat was prepared exclusively for PETRO-CHEM OPERATING CO., INC. <i>SHREVEPORT, LOUISIANA</i>		SCALE: 1 = 1000	
				and may not be relied upon by any other entity without the written consent of Topographic Land Surveyors		DATE: 10-21-11	
NO.	REVISION	DATE	BY	SURVEYING AND MAPPING BY TOPOGRAPHIC LAND SURVEYORS <i>6709 N. Classen, Okla. City, OK. 73116 (405) 843-4847</i> <i>Certificate of Authorization No. LS-99</i>		FILE: L4002A.DWG	
SURV. BY: JF		11-19-11				DRAWING NUMBER: 116078-L4-002-A	
DRAWN BY: RKM						SHEET 1 OF 1	
APPROVED BY: WF							

T 32 S - R 16 W



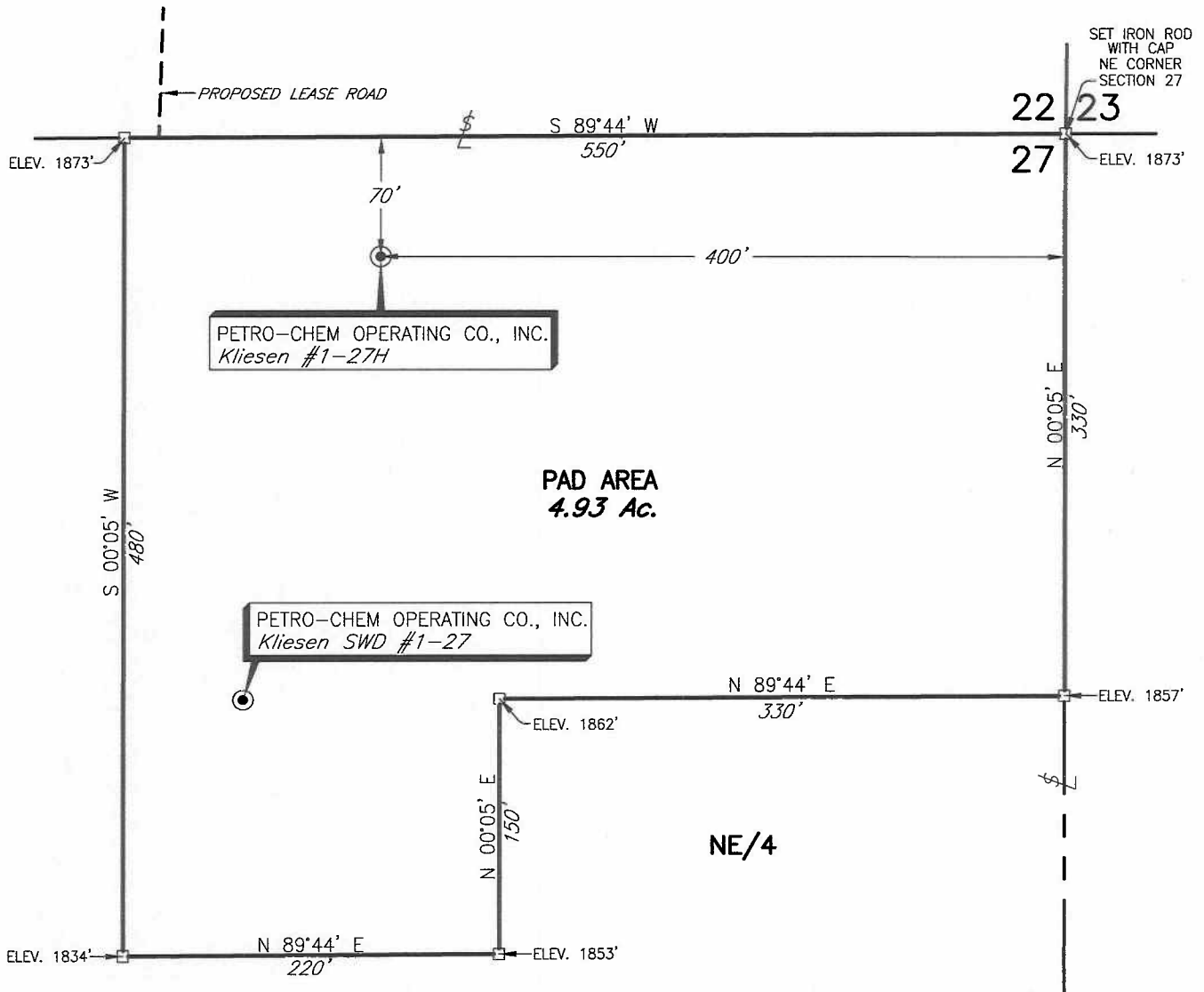
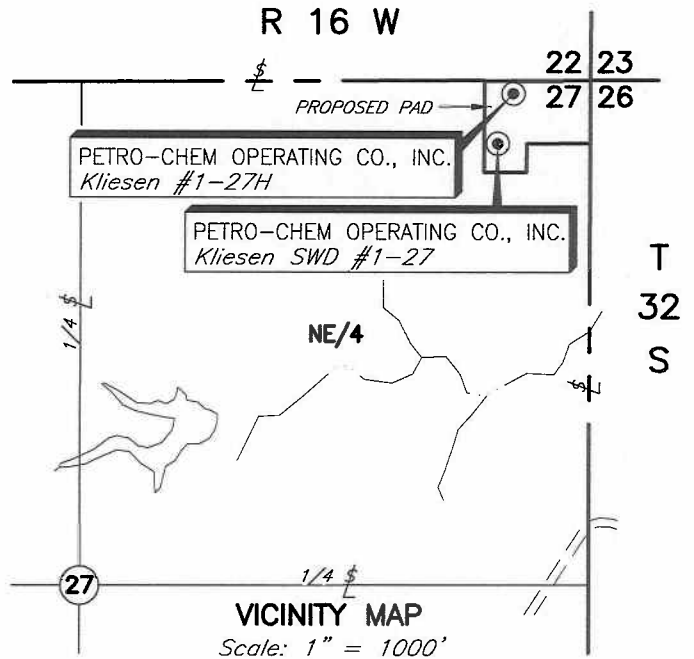
PLAT SHOWING
 2640' RADIUS SURROUNDING THE
 PROPOSED KLIENSEN 1-27H WELL LOCATION
 IN THE NE/4 OF SECTION 27, T32S-R16W,
 COMANCHE COUNTY, KANSAS

NOTE:

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				This plat was prepared exclusively for		SCALE: 1 = 1000
				PETRO-CHEM OPERATING CO., INC.		DATE: 10-21-11
				SHREVEPORT, LOUISIANA		FILE: L4002A.DWG
				and may not be relied upon by any other entity without the written consent of Topographic Land Surveyors		DRAWING NUMBER: 116078-L4-002-A
NO.	REVISION	DATE	BY	SURVEYING AND MAPPING BY		SHEET 1 OF 1
				TOPOGRAPHIC LAND SURVEYORS		
				6709 N. Classen, Okla. City, OK. 73116 (405) 843-4847		
				Certificate of Authorization No. LS-99		
SURV. BY:	JF	11-19-11				
DRAWN BY:		RKM				
APPROVED BY:		WF				

T 32 S - R 16 W



PLAT SHOWING
PROPOSED PAD AREA IN THE
NE/4 OF SECTION 27, T32S - R16W
COMANCHE COUNTY, KANSAS

NOTE:

The ties and footages shown on this plat are from lines of occupation from a survey made on-the-ground and/or bearings and distances from the General Land Office Plat of the area shown and may not be the actual property corners. This plat DOES NOT represent a true boundary survey.

This plat was prepared exclusively for
PETRO-CHEM OPERATING CO., INC.
SHREVEPORT, LOUISIANA

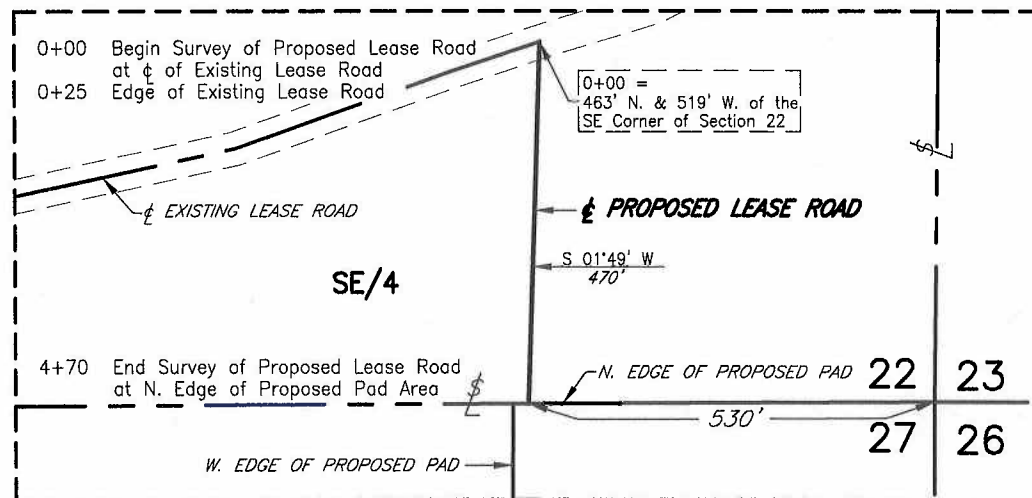
SURVEYING AND MAPPING BY
TOPOGRAPHIC LAND SURVEYORS
6709 N. Classen Blvd., Okla. City, OK. 73116 (405) 843-4847
Certificate of Authorization No. LS-99

SCALE: 1" = 100'
DATE: 10-21-11
FILE: L4002B.DWG
DRAWING NUMBER:
116078-L4-002-B
SHEET 1 OF 1

NO.	REVISION	DATE	BY

SURVEY BY: JF 10-19-11
DRAWN BY: RKM
APPROVED BY: WF

T 32 S - R 16 W



DETAIL OF PROPOSED LEASE ROAD
No Scale

CENTERLINE DESCRIPTION: (PROPOSED LEASE ROAD)

BEGINNING at a point 463 feet North and 519 feet West of the Southeast Corner of Section 22, T32S - R16W, Comanche County, Kansas;
THENCE S 01°49' W, a distance of 470 feet to and ending at a point 530 feet West of the Southeast Corner of said Section 22.

PLAT SHOWING

PROPOSED LEASE ROAD IN THE
SE/4 OF SECTION 22, T32S - R16W
COMANCHE COUNTY, KANSAS

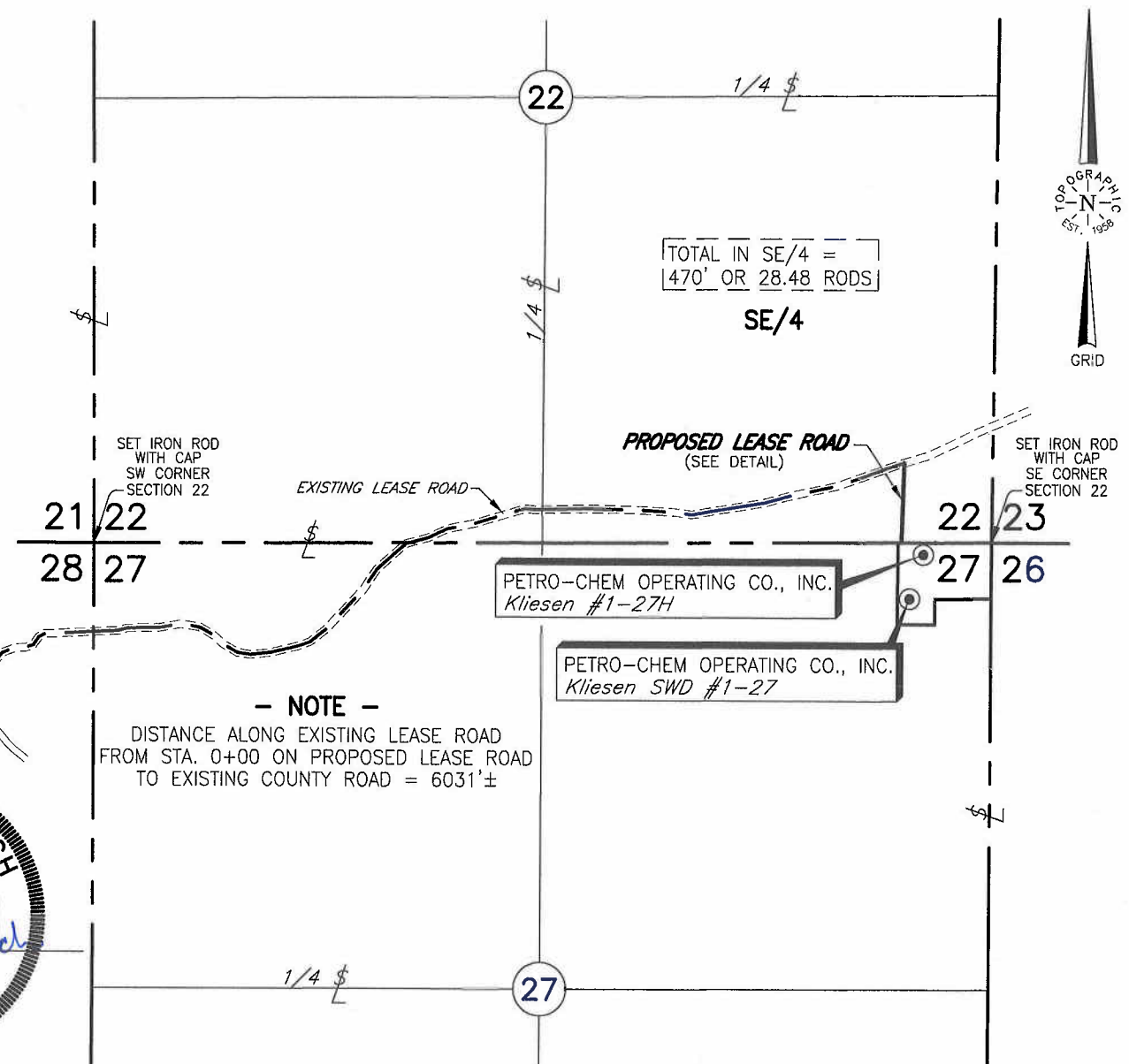
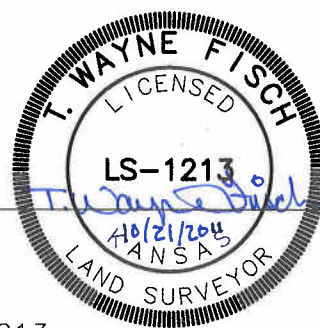
SURVEYOR'S CERTIFICATE:

I, T. Wayne Fisch, Kansas Licensed Land Surveyor No. 1213, do hereby certify that this plat represents the results of a survey made on the ground.

T. Wayne Fisch L.S. 1213

NOTE:

The ties and footages shown on this plat are from lines of occupation from a survey made on-the-ground and/or bearings and distances from the General Land Office Plat of the area shown and may not be the actual property corners. This plat DOES NOT represent a true boundary survey.



				This plat was prepared exclusively for		SCALE: 1" = 1000'
				PETRO-CHEM OPERATING CO., INC.		DATE: 10-21-11
				SHREVEPORT, LOUISIANA		FILE: S2002B.DWG
				and may not be relied upon by any other entity without the written consent of Topographic Land Surveyors of Oklahoma.		DRAWING NUMBER: 116078-S2-002-B
				SURVEYING AND MAPPING BY		SHEET 1 OF 1
				TOPOGRAPHIC LAND SURVEYORS		
				6709 N. Classen Blvd., Okla. City, OK. 73116 (405) 843-4847		
				Certificate of Authorization No. LS-99		
NO.	REVISION	DATE	BY	SURVEY BY: JF 10-19-11		
				DRAWN BY: RKM		
				APPROVED BY: WF		

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 24, 2011

Byron E. Trust
Petro-Chem Operating Company, Inc.
418 Travis St., Ste 812
Shreveport, LA 71101

Re: Drilling Pit Application
Kliesen SWD 27-1
NE/4 Sec.27-32S-16W
Comanche County, Kansas

Dear Byron E. Trust:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

(a)

Each operator shall perform one of the following when disposing of dike or

pit

contents:

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;

or

- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area

on

acreage owned by the same landowner or to another producing

lease

or unit operated by the same operator, if prior written permission

from

the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area
by the department.

- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___Yes ___No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.