



KANSAS CORPORATION COMMISSION 1065470  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1065470

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**  
 410 N. HIGHWAY  
 GARNETT, MO 65038  
 (785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT VALUE CENTER

Page 1 Invoice: 10172766

Ship: 10/29/08  
 Bill Date: 08/07/11  
 Invoice Date: 08/07/11  
 Due Date: 07/08/11

Bill to: JAKE  
 Add res code:  
 Ship To: ROGER KEAT  
 2825 NE HIGHWAY RD  
 GARNETT, MO 65038  
 (785) 448-8938

Customer # 0000387 Order By

ORDER	SHIP	U	LAN	ITEM	DESCRIPTION	AL	EXTENSION	PRICE	EXTENSION
840.00	850.00	P	SAG	CPFA	PLY ASH MIX 80 LBS PER BAG	8.0000	840.00	8.0000	840.00
7.00	7.00	P	PL	CPND	MONARCH PALLET	14.0000	98.00	14.0000	98.00
840.00	840.00	P	SAG	CPFG	PORTLAND CEMENT-94	8.4900	4841.80	8.4900	4841.80
TOTAL							5979.80		5979.80

PAID BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY  
 RESERVED COMPLETE AND IN GOOD CONDITION

Truckable  
 Non-Truckable  
 Tax #

1 - Merchant Copy

THIS COPY IS FOR THE CUSTOMER'S RECORDS ONLY. IT IS NOT VALID FOR RETURNS OR REFUNDS.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N. HIGHWAY  
 GARNETT, MO 65038  
 (785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT VALUE CENTER

Page 1 Invoice: 10172800

Ship: 10/27/08  
 Bill Date: 08/04/11  
 Invoice Date: 08/04/11  
 Due Date: 07/08/11

Bill to: JIM  
 Add res code:  
 Ship To: ROGER KEAT  
 2825 NE HIGHWAY RD  
 GARNETT, MO 65038  
 (785) 448-8938

Customer # 0000387 Order By

ORDER	SHIP	U	LAN	ITEM	DESCRIPTION	AL	EXTENSION	PRICE	EXTENSION
8.00	8.00	P	PL	482098	70018 GLV ROLL VALLEYTRUSSDOPT	48.0000	87.00	48.0000	87.00
TOTAL							87.00		87.00

PAID BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up  
 RESERVED COMPLETE AND IN GOOD CONDITION

Truckable  
 Non-Truckable  
 Tax #

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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

### Stewart 6-A

Start 6-30-11

Finish 7-1-11

1	soil	1
11	sandstone	12
133	lime	145
158	shale	303
24	lime	327
71	shale	398
30	lime	428
42	shale	470
16	lime	486
10	shale	496
4	lime	500
99	shale	599
3	lime	602
167	shale	769

set 20' 7"  
plugged 7-6-11  
ran 1" to 750' and pumped 12 sxs  
pulled up to 400' and pumped 12 sxs.  
pulled up to 200' and pumped 24 sxs.  
and brought cement to surface  
48 sxs. total

dry hole