



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065483

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Molz Oil Company
Well Name	ACHENBACH B4
Doc ID	1065483

All Electric Logs Run

DRILLING TIME AND SAMPLE LOG
DUAL INDUCTION LOG
DUAL COMPENSATED POROSITY LOG
COMPUTER PROCESSED INTERPRETATION

Arden Ratzlaff

PETROLEUM GEOLOGIST

Phone: 262-8938

107 N. Market 808 Bitting Bldg. Wichita, KS 67202

DRILLING TIME
AND
SAMPLE LOG

COMPANY MOLZ OIL COMPANY

LEASE ACHENBACH B4

FIELD STRANATHAN

LOCATION NE SW NW NW

SECTION 1 TOWNSHIP 35S RANGE 12W

COUNTY BARBER STATE KANSAS

ELEVATIONS

KB 1421

DF 1419

GL 1411

Measurements Are All
From K.B.

CASING

13 3/8" @ 330' W. 325 SX.

5 1/2" @ 5260' W. 225 SX.

CONTRACTOR HARDT DRILLING RIG NO. 1

COMMENCED DRILLING 6-9-11

COMPLETED DRILLING 6-21-11

RTD 5167 FEET LTD 5164 FEET

MUD UP AT 3369 FEET MUD TYPE CHEMICAL

ELECTRICAL SURVEYS

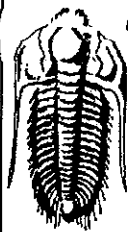
LOG-TECH: GAMMARAY
DUAL INDUCTION, COMPENSATED
NEUTRON & DENSITY, S.P. & CALIPER

FORMATION TOPS

SAMPLE

ELECTRIC LOG

HEEBNER	3838 (-2417)	3834 (-2413)
LANSING	4371 (-2950)	4366 (-2945)
STARK	4524 (-3103)	4519 (-3098)
CHEROKEE	4742 (-3321)	4736 (-3315)
MISSISSIPPIAN	4793 (-3372)	4793 (-3372)
KINDERHOOK	5049 (-3628)	5042 (-3621)
CHATTANOOGA	5124 (-3703)	5119 (-3698)
VIOLA	5213 (-3792)	5200 (-3779)
TOTAL DEPTH	5267 (-3846)	5263 (-3842)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Molz Oil Company
19159 SW Clairmont
Kiowa KS 67070

Achenbach # B-4

1-35s-12w

Job Ticket: 37494

DST#: 1

ATTN: Jim Molz/ Arden RatzlKiowa KS 67070

Test Start: 2011.06.19 @ 09:42:10

GENERAL INFORMATION:

Formation: **Misener**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:05:25
Time Test Ended: 18:10:25

Test Type: Conventional Bottom Hole
Tester: Chris Staats
Unit No: 34

Interval: **5146.00 ft (KB) To 5160.00 ft (KB) (TVD)**
Total Depth: 5160.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1421.00 ft (KB)
1411.00 ft (CF)
KB to GR/CF: 10.00 ft

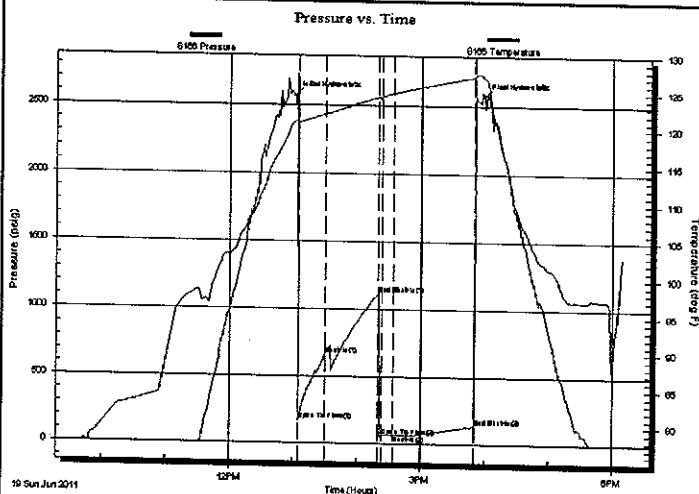
Serial #: 8166 Outside

Press@RunDepth: 65.30 psig @ 5147.00 ft (KB)
Start Date: 2011.06.19 End Date: 2011.06.19
Start Time: 09:42:15 End Time: 18:10:24

Capacity: 8000.00 psig
Last Calib.: 2011.06.19
Time On Btm: 2011.06.19 @ 13:01:25
Time Off Btm: 2011.06.19 @ 15:59:25

TEST COMMENT: IF: Weak surface blow
IS: No blow back
FF: No blow
FSI: No blow back

PRESSURE SUMMARY



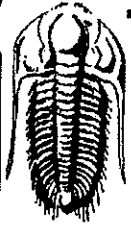
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2572.31	121.03	Initial Hydro-static
4	170.44	120.93	Open To Flow (1)
29	663.29	122.08	Shut-In(1)
78	1116.83	124.39	End Shut-In(1)
82	62.35	123.73	Open To Flow (2)
93	65.30	124.93	Shut-In(2)
169	138.20	127.18	End Shut-In(2)
178	2575.50	127.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mudd 100%	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Molz Oil Company

Achenbach # B-4

19159 SW Clairmont
Kiowa KS 67070

1-35s-12w

Job Ticket: 37494

DST#: 1

ATTN: Jim Molz / Arden RatzlKiowa KS 67070

Test Start: 2011.06.19 @ 09:42:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	mudd 100%	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

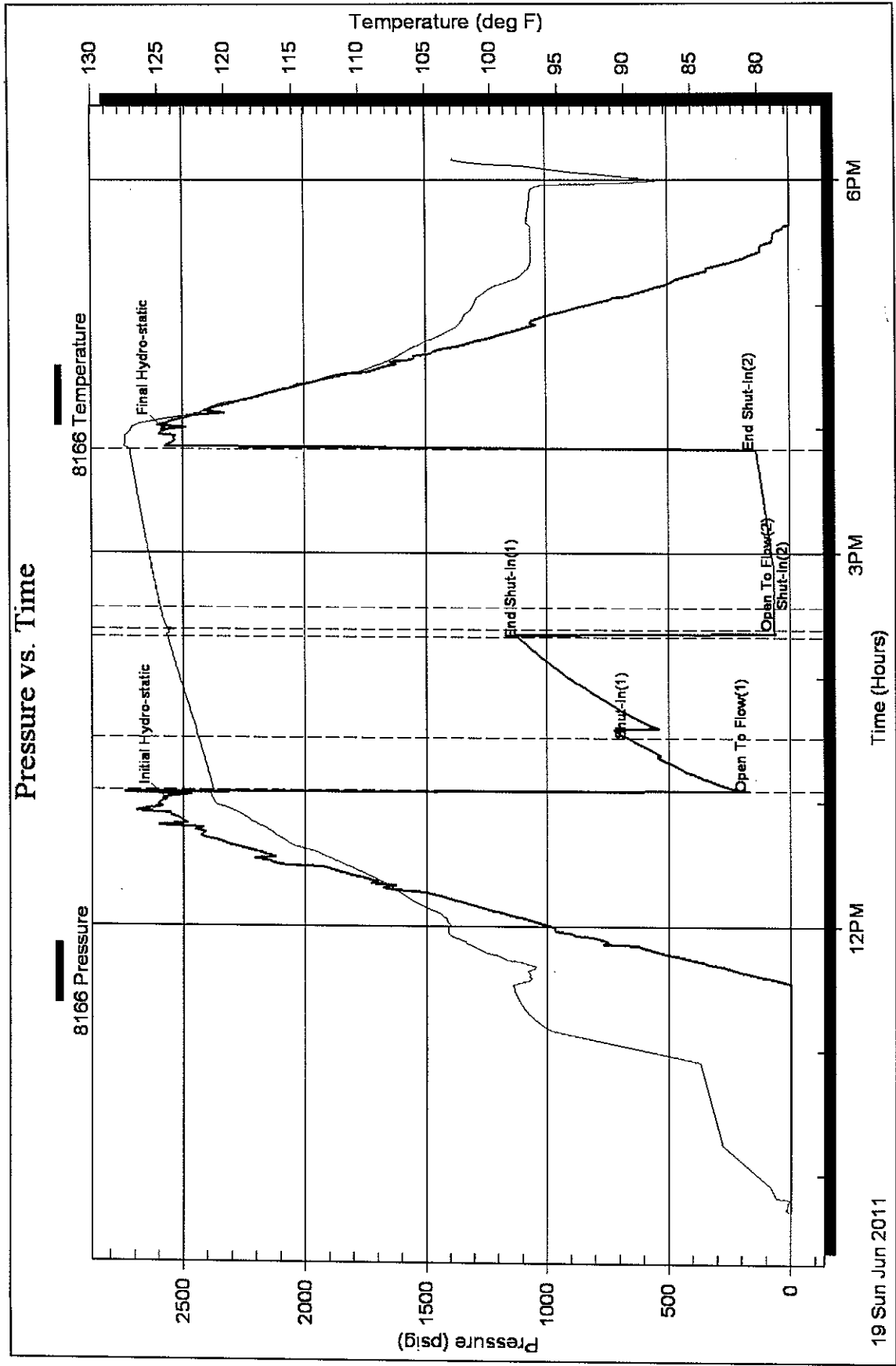
Recovery Comments:

Serial #: 8166

Outside Molz Oil Company

1-35s-12w

DST Test Number: 1





PAGE 1 of 1	CUST NO 1004016	INVOICE DATE 06/23/2011
INVOICE NUMBER 1718 - 90628133		

Pratt (620) 672-1201
 B MOLZ OIL CO
 I 19159 SW CLAIRMONT
 L L
 L KIOWA
 T KS US 67070
 O ATTN:

J LEASE NAME Achenbach B 4
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40334823	19842		Net - 30 days	07/23/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/21/2011 to 06/21/2011</i>				
0040334823				
505060				
171804602A Cement-New Well Casing/Pi 06/21/2011				
5 1/2" Longstring				
AA2 Cement	255.00	EA	13.43	3,424.64 T
De-foamer (Powder)	48.00	EA	3.16	151.68 T
Salt (Fine)	1,264.00	EA	0.40	499.28 T
Gas-Blok	240.00	EA	4.07	976.44 T
FLA-322	192.00	EA	5.93	1,137.60 T
Gilsonite	1,275.00	EA	0.53	674.86 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	316.00	316.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)	7.00	EA	86.90	608.30
5 1/2" Basket (Blue)	2.00	EA	229.10	458.20
CS-1L KCL Substitute	5.00	EA	27.65	138.25 T
Mud Flush	500.00	EA	0.68	339.70 T
Super Flush II	500.00	EA	1.21	604.35 T
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	3.36	167.88
Heavy Equipment Mileage	100.00	MI	5.53	553.00
Proppant and Bulk Delivery Charges	600.00	MI	1.26	758.40
Depth Charge; 5001-6000'	1.00	HR	2,275.20	2,275.20
Blending & Mixing Service Charge	255.00	MI	1.11	282.03
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,985.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	580.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,566.08
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04602 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-21-2011 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER MOLZ OIL CO.		LEASE ACHENBACH 'B' WELL NO. 4							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, MITCHELL, BRUNGARDT, LAWRENCE							
AUTHORIZED BY		JOB TYPE: CNW-5 1/2" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
19870	2					6-20-11			6:00
19889-19842	2					ARRIVED AT JOB	5	PM	10:45
19831-21010	2					START OPERATION	6-21-11	AM	3:30
						FINISH OPERATION		AM	5:30
						RELEASED		AM	6:00
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 CEMENT	SK	255		4,335.00	
CC 105	DE-FOAMER	lb	48		192.00	
CC 111	SALT	lb	1264		632.00	
CC 115	GAS-BLOK	lb	240		1,236.00	
CC 129	FLA-322	lb	192		1,440.00	
CC 201	GILSONITE	lb	1275		854.25	
CF 1007	LATCHDOWN PLUG & BAFFLE 5 1/2"	EA	1		400.00	
CF 1251	AUTO FILL FLOAT SHADE, 5 1/2"	EA	1		360.00	
CF 1051	TURBOLIZER, 5 1/2"	EA	7		770.00	
CF 1901	BASKET, 5 1/2"	EA	2		580.00	
C 704	CS-1L, KCL SUBSTITUTE	GAL	5		175.00	
CC 151	MUDFLUSH	GAL	500		430.00	
CC 155	SUPERFLUSH II	GAL	500		765.00	
E 100	PICKUP MILEAGE	MI	50		212.50	
E 101	HEAVY EQUIPMENT MILEAGE	MI	100		700.00	
E 113	BULK DELIVERY CHARGE	TM	600		960.00	
CE 206	DEPTH CHARGE; 5000'-6000'	HRS	1-4		2,880.00	
CE 240	BLENDING SERVICE CHARGE	SK	255		357.00	
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00	
S 003	SERVICE SUPERVISOR	EA	1		917.50	
					SUB TOTAL	13,985.96
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT %TAX ON \$						
MATERIALS %TAX ON \$						
TOTAL						

SERVICE REPRESENTATIVE:
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



PAGE 1 of 1	CUST NO 1004016	INVOICE DATE 06/13/2011
INVOICE NUMBER 1718 - 90619142		

Pratt (620) 672-1201
 B MOLZ OIL CO
 I 19159 SW CLAIRMONT
 L L
 L KIOWA
 T KS US 67070
 O ATTN:

J LEASE NAME Achenbach **B 4**
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40330690	20920		Net - 30 days	07/13/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/10/2011 to 06/10/2011</i>					
0040330690 <i>505060</i>					
171804071A Cement-New Well Casing/Pi 06/10/2011 13 3/8" Conductor					
60/40 POZ		325.00	EA	9.24	3,003.00 T
Cello-flake		82.00	EA	2.85	233.62 T
Calcium Chloride		840.00	EA	0.81	679.14 T
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	3.27	163.62
Heavy Equipment Mileage		100.00	MI	5.39	539.00
Proppant and Bulk Delivery Charges		700.00	MI	1.23	862.40
Depth Charge; 0-500'		1.00	HR	770.00	770.00
Blending & Mixing Service Charge		325.00	MI	1.08	350.35
Supervisor		1.00	HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,735.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	285.85
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,021.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

