



KANSAS CORPORATION COMMISSION 1065535
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	W.D. Short Oil Co., LLC
Well Name	RAHN UNIT 1 6
Doc ID	1065535

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2126	2128		
2138	2143		

640 Acres

N

WELL RECORD

 Range Unit #1
 Well #6

Mail to Corporation Commission, Oklahoma City, Oklahoma

100					100
	X				
100					100

Locate Well Correctly

 COUNTY Cowley, SEC 5, TWP 34S, RGE 6E
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Drawer 1267 - Ponca City, Okla.
 FARM NAME E. W. Cox WELL NO. 1
 DRILLING STARTED 2-28 1946 DRILLING FINISHED 3-16 1946
 WELL LOCATED N.W. 1/4 S.E. 1/4 N.W. 1/4 1190 ft. North of South
 Line and 1650 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND 1125
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Irma Layton</u>	<u>2128</u>	<u>2228</u>			
2. <u>Bartholme Coal</u>	<u>2850</u>	<u>2875</u>			
3.					
4.					
5.					
6.					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1.							
2.							
3.							

CASING RECORD

Size	Wt.	Tbds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
<u>10 3/4"</u>	<u>29#</u>	<u>Welder</u>	<u>finel tube</u>	<u>160'</u>	<u>0"</u>	<u>Set at</u>	<u>165'</u>						
<u>6"</u>	<u>18#</u>	<u>8 Rd.</u>	<u>Slu.</u>	<u>2877'</u>	<u>4"</u>	<u>Set at</u>	<u>2849'</u>						

Line Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 3/4"</u>	<u>160</u>	<u>0</u>	<u>200</u>	<u>none</u>	<u>Halliburton</u>				
<u>6"</u>	<u>2877</u>	<u>4</u>	<u>250</u>	<u>"</u>	<u>"</u>				

 NOTE: What method was used to protect sands when outer strings were pulled? None pulled

 NOTE: Were bottom hole plugs used? None If so, state kind, depth set and results obtained.

TOOLS USED

 Rotary tools were used from 0 feet to 2858 feet, and from _____ feet to _____ feet to

 Cable tools were used from 2858 feet to 2875 feet, and from _____ feet to _____ feet to

Type Bit _____

PRODUCTION DATA

 Production first 24 hours 155 bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent

 Production second 24 hours 150 bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent

Perennial Ind 151.59 bbls. April 2nd. 1946

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

KANSAS CORPORATION COMMISSION

JUL 29 2009

RECEIVED

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale + Gravel	0	70			
Sand + Lime	70	170			
Lime	170	255			
Shale + Lime	255	500			
Shale + Shells	500	1100			
Shale + Lime	1100	1405			
Lime	1405	1510			
Shale	1510	1705			
Lime + Shale	1705	1930			
Shale + Shells	1930	2030			
Shale + Sand	2030	2165			
Sand	2165	2228			
Shale	2228	2275			
Lime + Shale	2275	2530			
Shale	2530	2850			
Bartlesville Sand.	2850	2875			
			Total depth:		

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Well Log on E. W. Cox #1

Spudding Date : 2-18-46
Date Casing set : 3-8-46
Date completed : 3-9-46

Location:
Section 5, Twp 34-S, Rge 6-E
Cowley County, Kansas

Continental Oil Company

Total Depth: 2,875'

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Remarks</u>
0	40	Lime and gravel	
40	70	Sand and lime	
70	172	Sand and lime	Ran 4 Jts of Spiral Weld casing; cemented with 200 sacks cement.
172	250	Lime	
250	500	Shale and lime	
500	1100	Shale and shells	
1100	1245	Shale and lime	
1245	1405	Lime and shale	
1405	1510	Lime and shale	
1510	1705	Shale	
1705	1820	Lime and shale	
1820	1930	Shale and lime	Pulled surface pipe out of hole
1930	1985	Shale	Ran 4 Jts of Spiral Weld casing, 10-3/4" cemented with 200 sacks Dewey Portland
1985-	2030	Shale and shells	
2030	2165	Shale and sand	
2165	2228	Sand	
2228	2275	Shale	
2275	2355	Lime and shale	
2355	2435	Shale and lime	
2435	2525	Lime and shale	
2525	2615	Shale and lime	
2615	2640	Lime	
2640	2830	Shale and lime	
2830	2840	Shale	
2840	2849	Coreing	
2849	2858	Cored, shale and sand	Ran 94 Jts., 6" OD casing; cemented with 250 sacks Atlas cement.
2858	2875	Sand	
2875	Total Depth		

Subscribed and sworn to before me
this 4th day of April 1946.

Salmon Jensen
Notary Public

My Commission expires:

9-19-48

I certify the above to be a true and
exact copy of the original driller's
log on E. W. Cox #1 well.

W. C. Rogers

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 19, 2011

William D. Short Jr.
W.D. Short Oil Co., LLC
102 S RIVER RD
PO BOX 729
OXFORD, KS 67119-8801

Re: Plugging Application
API 15-035-02078-00-01
RAHN UNIT 1 6
NW/4 Sec.05-34S-06E
Cowley County, Kansas

Dear William D. Short Jr. :

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 16, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000