



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065551

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Ron Stoss 2
Doc ID	1065551

Tops

Name	Top	Datum
Anhydrite	903	+1016
Topeka	2914	+989
Heebner	3153	-1234
Toronto	3173	-1254
Lansing	3239	-1320
Base Kansas City	3469	-1550
Conglomerate	3485	-1566
Arbuckle	3529	-1610

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Ron Stoss #2
NW-NW-SE-SW (1090' FSL & 1435' FWL)
Section 29-18s-14w
Barton County, Kansas
Page 1

5 1/2" Disposal / Production Casing

Contractor: Southwind Drilling Co. (rig #3)
Commenced: May 11, 2011
Completed: May 18, 2011
Elevation: 1919' K.B.; 1917' G.L; 1911' G.L.
Casing program: Surface; 8/58" @ 904'
Production/Disposal 5 1/2" @ 3589'
Sample: Samples saved and examined 2800' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2800 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: There were four (4) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Superior Well Services, Dual Induction, Compensated density/neutron log and micro.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	903	+1016
Base Anhydrite	930	+989
Topeka	2914	-995
Heebner	3153	-1234
Toronto	3173	-1254
Brown Lime	3231	-1312
Lansing	3239	-1320
Base Kansas City	3469	-1550
Conglomerate Sand	3485	-1566
Arbuckle	3529	-1610
Rotary Total Depth	3590	-1671
Log Total Depth	3590	-1671

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3100-3105' Limestone; cream, white, chalky, sub oomoldic, fair oomoldic and vuggy type porosity, brown stain, trace of free oil and no odor in fresh samples.

TORONTO SECTION

3173-3180' Limestone; cream, tan, finely crystalline, slightly dolomitic, trace brown stain, no show of free oil and no odor in fresh samples.

LANSING SECTION

3239-3246' Limestone; cream, white, fine and medium crystalline, fossiliferous, chalky, fair intercrystalline porosity, golden brown stain, show of free oil, trace of gas bubbles and faint odor in fresh samples.

3257-3261' Limestone; cream, fossiliferous, oolitic, scattered porosity, brown stain, trace of free oil and faint odor in fresh samples.

Drill Stem Test #1 **3235-3260'**

Times: 45-45-45-45

Blow: Strong

**Recovery: 1000' gas in pipe
2' oil
928' muddy water**

**Pressures: ISIP 868 psi
FSIP 841 psi
IFP 59-228 psi
FFP 281-394 psi
HSH 1595-1523 psi**

3269-3274' Limestone; cream, highly oolitic, poorly developed porosity, questionable stain, no show of free oil and no odor in fresh samples.

3282-3288' Limestone; gray, cream, fine to medium crystalline, fossiliferous, fair intercrystalline and vuggy type porosity, brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #2 **3279-3295**

Times: 45-45-45-45

Blow: Strong

Recovery: 390' water

**Pressures: ISIP 724 psi
FSIP 665 psi
IFP 55-117 psi
FFP 141-176 psi
HSH 1654-1491 psi**

3300-3310' Limestone; buff, cream, oomoldic, good oomoldic porosity, trace stain, trace of free oil, fair odor (99% barren).

3310-3356' Limestone; tan, oomoldic, chalky in part, good oomoldic porosity (barren).

3383-3390' Limestone; cream, gray, oolitic/fossiliferous, chalky, fair fossil cast and interoolitic type porosity, brown stain, trace of free oil and faint odor in fresh samples.

Limestone; gray, cream, finely crystalline, slightly chalky, poor porosity.

3400-3412' Limestone; cream, tan, oolitic, chalky, poorly developed porosity, trace light brown stain, trace of free oil and no odor in fresh samples.

Drill Stem Test #3 3372-3415'

Times: 30-30-30-30

Blow: Weak

Recovery: 10' mud

**Pressures: ISIP 42 psi
FSIP 50 psi
IFP 36-40 psi
FFP 42-45 psi
HSH 1605-1580 psi**

3415-3424' Limestone; tan oolitic, oomoldic, chalky in part, fair oomoldic porosity, trace poor brown stain, no show of free oil and no odor in fresh samples.

3435-3450' Limestone; tan, cream, highly oolitic, poor porosity, dense.

CONGLOMERATE SECTION

3485-3496' Sand; green, grayish green, very fine grained, sub angular, sub rounded, fair sorting, poorly developed porosity, no shows.

3499-3527' Varied colored oolitic, boney and opaque chert.

ARBUCKLE SECTION

3529-3544' Dolomite; tan and gray, finely crystalline, slightly sucrosic, trace intercrystalline and vuggy porosity, brown stain, trace of free oil and fair odor in fresh samples.

Drill Stem Test #4 3467-3544'

Times: 45-45-45-45

Blow: Strong

**Recovery: 620' gas in pipe
30' oil
218' oil and gas cut muddy water
(5% gas, 20% oil, 25% water, 50% mud)**

**Pressures: ISIP 534 psi
FSIP 413 psi
IFP 26-80 psi
FFP 87-107 psi
HSH 1750-1705 psi**

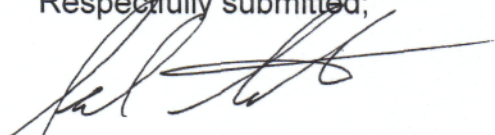
- | | |
|------------|--|
| 3544-3560' | Dolomite; as above, fine and medium crystalline, fair porosity, brown stain, trace of free and faint odor in fresh samples. |
| 3560-3576' | Dolomite; tan, buff, gray, fine and medium crystalline, fair intercrystalline porosity, black stain, no show of free oil and no odor in fresh samples. |
| 3576-3590' | Dolomite; white, cream, finely crystalline, sucrosic, poor visible porosity, no shows. |

Rotary Total Depth **3590 (-1671)**
Log Total Depth **3590 (-1671)**

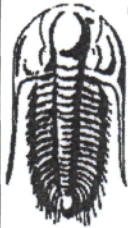
Recommendations:

5 1/2" production/disposal casing was set and cemented at 3589'.

Respectfully submitted;



Joshua R. Austin,
Petroleum Geologist



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations INC
 8411 Preston RD STE 800
 Dallas, TX 75225
 ATTN: Allen Bangert

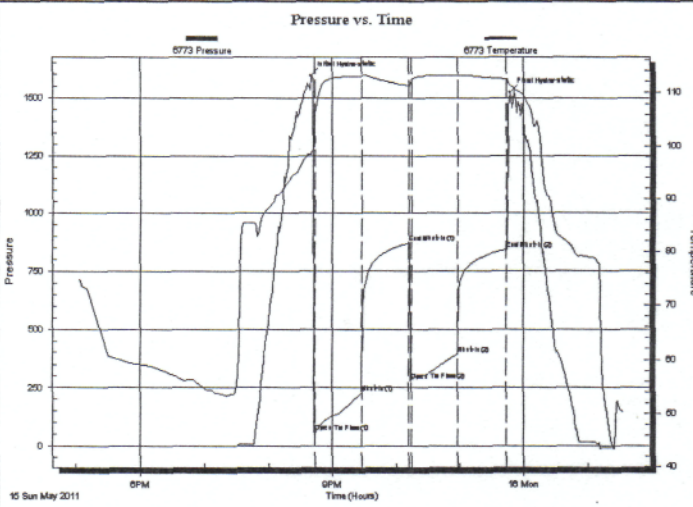
Ron Stoss # 2
29-18s-14w Barton,KS
 Job Ticket: 37480 **DST#: 1**
 Test Start: 2011.05.15 @ 17:03:38

GENERAL INFORMATION:

Formation: **Lansing A-B**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:43:38
 Time Test Ended: 01:34:08
 Interval: **3235.00 ft (KB) To 3260.00 ft (KB) (TVD)**
 Total Depth: 3260.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Chris Staats
 Unit No: 34
 Reference Elevations: 1919.00 ft (KB)
 1911.00 ft (CF)
 KB to GRV/CF: 8.00 ft

Serial #: 6773 Outside
 Press@RunDepth: 394.77 psig @ 3236.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.15 End Date: 2011.05.16 Last Calib.: 2011.05.16
 Start Time: 17:03:43 End Time: 01:34:07 Time On Btm: 2011.05.15 @ 20:39:23
 Time Off Btm: 2011.05.15 @ 23:46:53

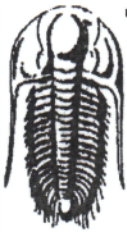
TEST COMMENT: IF: Strong blow BOB 5 Min
 IS: No blow back
 FSI: Strong blow BOB 8 min
 ISI Weak surface blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1594.94	98.53	Initial Hydro-static
5	59.00	106.24	Open To Flow (1)
48	227.75	113.03	Shut-In(1)
93	868.09	111.41	End Shut-In(1)
95	281.03	112.03	Open To Flow (2)
139	394.77	113.11	Shut-In(2)
185	840.88	112.46	End Shut-In(2)
188	1523.17	111.35	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	GIP 1000'	0.00
2.00	oil 100%	0.03
928.00	m _w 12% m 88% w	13.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations INC
8411 Preston RD STE 800
Dallas, TX 75225
ATTN: Allen Bangert

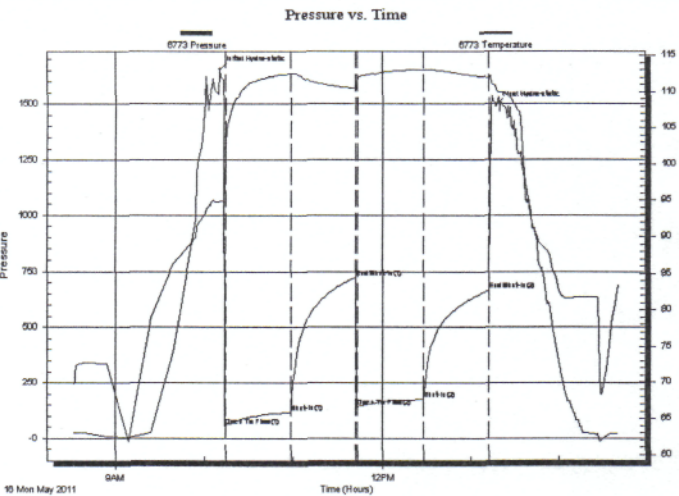
Ron Stoss # 2
29-18s-14w Barton,KS
Job Ticket: 37481 **DST#: 2**
Test Start: 2011.05.16 @ 08:31:55

GENERAL INFORMATION:

Formation: **Lansing F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:13:55
Time Test Ended: 14:40:25
Interval: **3279.00 ft (KB) To 3295.00 ft (KB) (TVD)**
Total Depth: 3295.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Chris Staats
Unit No: 34
Reference Elevations: 1919.00 ft (KB)
1911.00 ft (CF)
KB to GRVCF: 8.00 ft

Serial #: 6773 Outside
Press@RunDepth: 175.98 psig @ 3280.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.16 End Date: 2011.05.16 Last Calib.: 2011.05.16
Start Time: 08:32:00 End Time: 14:40:24 Time On Btrr: 2011.05.16 @ 10:10:25
Time Off Btrr: 2011.05.16 @ 13:17:10

TEST COMMENT: IF: Strong blow BOB 14 min
IS: Weak surface blow
FF: Strong blow BOB 35 min
FSI: No blow back



PRESSURE SUMMARY

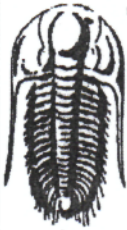
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1653.75	94.87	Initial Hydro-static
4	55.28	101.87	Open To Flow (1)
48	116.73	112.49	Shut-In(1)
92	724.20	110.43	End Shut-In(1)
93	141.26	111.52	Open To Flow (2)
138	175.98	113.00	Shut-In(2)
183	665.39	111.96	End Shut-In(2)
187	1491.30	110.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
390.00	water	5.47

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

Mai Oil Operations INC
8411 Preston RD STE 800
Dallas, TX 75225
ATTN: Allen Bangert

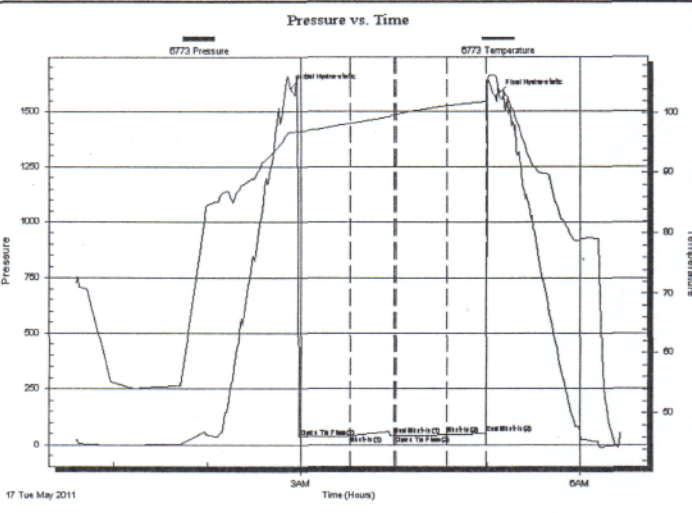
Ron Stoss # 2
29-18s-14w Barton,KS
Job Ticket: 37482 **DST#: 3**
Test Start: 2011.05.17 @ 00:35:45

GENERAL INFORMATION:

Formation: **Lansing H-I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:59:45
Time Test Ended: 06:26:45
Interval: **3372.00 ft (KB) To 3415.00 ft (KB) (TVD)**
Total Depth: 3260.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Chris Staats
Unit No: 34
Reference Elevations: 1919.00 ft (KB)
1911.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6773 Outside
Press@RunDepth: 45.22 psig @ 3379.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.17 End Date: 2011.05.17 Last Calib.: 2011.05.17
Start Time: 00:35:50 End Time: 06:26:44 Time On Btmr: 2011.05.17 @ 02:53:15
Time Off Btmr: 2011.05.17 @ 05:07:30

TEST COMMENT: IF: Weak surface blow
IS: No blow back
FF: Weak surface blow
FSI: No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1604.59	96.88	Initial Hydro-static
7	35.60	96.97	Open To Flow (1)
38	40.33	98.36	Shut-In(1)
67	41.89	99.83	End Shut-In(1)
68	41.73	99.89	Open To Flow (2)
101	45.22	101.33	Shut-In(2)
127	49.72	102.02	End Shut-In(2)
135	1580.82	103.98	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	mud 100%	0.14

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

Mai Oil Operations INC
8411 Preston RD STE 800
Dallas, TX 75225
ATTN: Allen Bangert

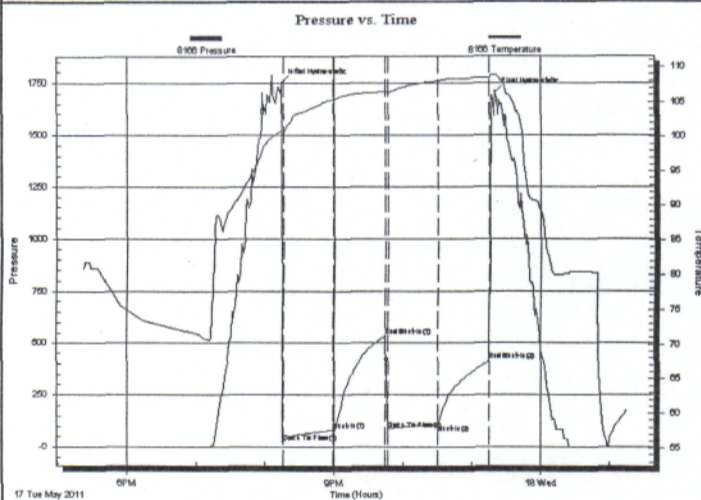
Ron Stoss # 2
29-18s-14w Barton,KS
Job Ticket: 37483 DST#: 4
Test Start: 2011.05.17 @ 17:22:54

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:15:39
Time Test Ended: 01:15:54
Test Type: Conventional Bottom Hole
Tester: Chris Staats
Unit No: 34
Interval: **3467.00 ft (KB) To 3544.00 ft (KB) (TVD)**
Reference Elevations: 1919.00 ft (KB)
Total Depth: 3260.00 ft (KB) (TVD)
1911.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 8.00 ft

Serial #: 8166 **Outside**
Press@RunDepth: 106.76 psig @ 3468.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.17 End Date: 2011.05.18 Last Calib.: 2011.05.18
Start Time: 17:22:59 End Time: 01:15:53 Time On Btrr: 2011.05.17 @ 20:14:09
Time Off Btrr: 2011.05.17 @ 23:20:09

TEST COMMENT: IF: Strong blow BOB in 10 min
IS: No blow back
FF: Strong blow BOB 20 min
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1750.22	100.80	Initial Hydro-static
2	25.78	100.58	Open To Flow (1)
45	79.77	105.34	Shut-In(1)
90	534.39	106.50	End Shut-In(1)
92	86.68	106.38	Open To Flow (2)
136	106.76	108.01	Shut-In(2)
181	413.05	108.46	End Shut-In(2)
186	1704.94	108.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	620 GIP	0.00
30.00	OIL 100 %	0.42
218.00	GOCVM 5%gas 20% oil 25% w ater 50%3.06d	

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4834

Date	5-12-11	Sec.	29	Twp.	18	Range	14	County	Barton	State	KS	On Location		Finish	8:45 a.m.	
Lease	Ron Stross		Well No.		2		Location									Boyd 5 to 600 3w into
Contractor	Southwind #3							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		904		Charge To									Ma: Oil
Csg.	8 5/8		Depth		904		Street									
Tbg. Size			Depth				City									State
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	35.84		Shoe Joint		35.84		Cement Amount Ordered									350 60/40.3% 2 2 1/2 60/60
Meas Line			Displace		55 1/4 B/L											

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Craig	Common	210
Bulktrk		No.	Driver	Paul	Poz. Mix	140
Bulktrk	13	No.	Driver	Matt	Gel.	6
JOB SERVICES & REMARKS					Calcium	13

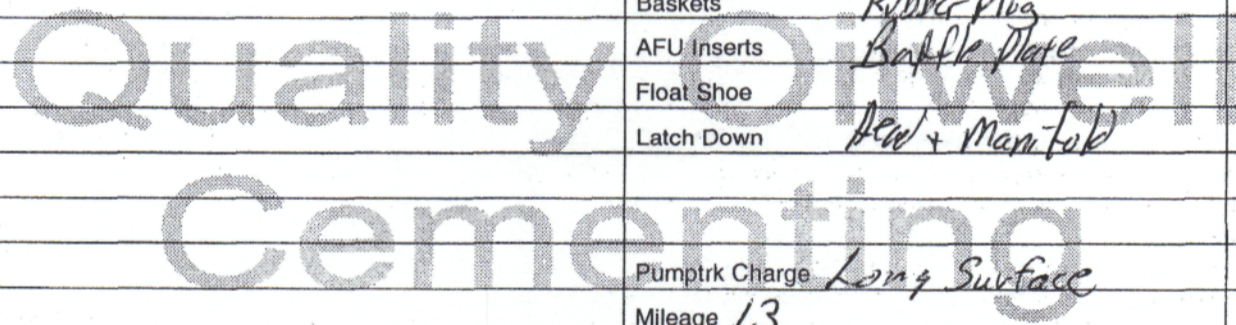
Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

8 5/8 set @ 904 Baffle @ 868.
Est. Circulation Mix 350 SK + Displace
Plug Cement Circulated!

Sand	
Handling	369
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	8 5/8
Baskets	Rubber Plug
AFU Inserts	Baffle Plate
Float Shoe	
Latch Down	New + Manifold



Pumptrk Charge	Long Surface
Mileage	13

X Signature *[Handwritten Signature]*

Tax	
Discount	
Total Charge	

ALLIED CEMENTING CO., LLC. 039616

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/15/11</u>	SEC. <u>29</u>	TWP <u>18</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00p-9:00p</u>	JOB FINISH
LEASE <u>Ron Stoss</u>	WELL # <u>2</u>	LOCATION <u>Aug 4 + 2 fl. 3 South</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2w est 3 South 1 1/2 South Ninto</u>					

CONTRACTOR Southern Drilling Rig #3 OWNER _____
 TYPE OF JOB Productions String
 HOLE SIZE 7 7/8 T.D. 3580
 CASING SIZE 5 1/2 14" DEPTH 3585'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 23.58
 CEMENT LEFT IN CSG. 23.58
 PERFS. _____
 DISPLACEMENT 86.90 bbl

CEMENT

AMOUNT ORDERED 160 60/100 108.5 gal
29 Gal 1/4 #17
1000 Gal WFR-2

COMMON	<u>96</u>	@ <u>16.25</u>	<u>1560.00</u>
POZMIX	<u>64</u>	@ <u>8.50</u>	<u>544.00</u>
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE		@	
ASC		@	
<u>Salt</u>	<u>13</u>	@ <u>23.95</u>	<u>311.35</u>
<u>Flo Seal</u>	<u>40#</u>	@ <u>2.70</u>	<u>108.00</u>
		@	
		@	
<u>WFR-2</u>	<u>1000 Gal</u>	@ <u>1.10</u>	<u>N-C</u>
		@	
		@	
HANDLING	<u>176</u>	@ <u>2.25</u>	<u>396.00</u>
MILEAGE	<u>.11/mile</u>		<u>503.36</u>
			TOTAL <u>3486.46</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane Heath
 # 409 HELPER Todal
 BULK TRUCK
 # 410 DRIVER Mark
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ret Hole 300lbs Insert @ 3561.42
Ran 86 STs + Landing ST.
Test Circulation. Mixed
1000 Gal WFR-2. then
130 STs down 5 1/2. Shut down
washed pump + lines. Displaced
86.9 bbl. Landed Plug @ 1500psi.
Float held!

CHARGE TO: Ma. Oil Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>2225.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>52</u>	@ <u>7.00</u>	<u>364.00</u>
MANIFOLD		@	
		@	
<u>LUM</u>	<u>52</u>	@ <u>4.00</u>	<u>208.00</u>
			TOTAL <u>2797.00</u>

PLUG & FLOAT EQUIPMENT

		@	
<u>11 - Turbulizers</u>		@ <u>60.00</u>	<u>660.00</u>
<u>Float Shoe</u>		@	<u>245.00</u>
<u>Catch down</u>		@	<u>194.00</u>

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 18, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-009-25545-00-00
Ron Stoss 2
SW/4 Sec.29-18S-14W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

Conservation Division
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130 S. Market, Rm. 2078
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Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-009-25545-00-00
Ron Stoss 2
SW/4 Sec.29-18S-14W
Barton County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/11/2011 and the ACO-1 was received on October 18, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department