

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1065578

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:			East 🗌 West
Address 2:		Feet from North / South Lin	ne of Section
Citv: St	ate: Zip:+	Feet from Fast / West Lir	
		Footages Calculated from Nearest Outside Section Corner:	
(, , , , , , , , , , , , , , , , , , ,		County:	
		Lease Name: Well #:	
		Field Name:	
5			
Purchaser:		Producing Formation:	
Designate Type of Completion:	_	Elevation: Ground: Kelly Bushing:	
New Well Re-	Entry Workover	Total Depth: Plug Back Total Depth:	
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at:	Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No	
OG	GSW Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:	
Cathodic Other (Core	e, Expl., etc.):	feet depth to:w/	sx cmt.
If Workover/Re-entry: Old Well Inf	o as follows:		
Operator:		Drilling Fluid Management Plan	
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original Total Depth:		6.6.1.
Deepening Re-perf.	Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume:	bdis
	Conv. to GSW	Dewatering method used:	
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:	Operator Name:	
Dual Completion	Permit #:	License #:	
SWD	Permit #:		
ENHR	Permit #:	Quarter Sec TwpS. R I	
GSW	Permit #:	County: Permit #:	
Spud Date or Date Rea Recompletion Date	ached TD Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1065578
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes I	ю	□ Lo Nam	-	n (Top), Depth and		Sample Datum
Samples Sent to Geolog	gical Survey	Yes I	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	Yes IN Yes IN Yes IN	No					
List All E. Logs Run:								
			SING RECORD					
		Report all string	s set-conductor,	surface, inte	rmediate, producti	on, etc.		-
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval F		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	۲.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITIC	ON OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	VAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit A	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC	ν-18. <i>)</i>		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	WINTER, DAVID 12-3
Doc ID	1065578

All Electric Logs Run

DIL	
CDL	
NDL	
ТЕМР	

						4.00		
		C	shed	KCL	A 11:45	AM		V
QUES	ST						KET NUMBER	7063
Resource Corpo			TREET,		-	FIE	LD TICKET R	EF #
		JTE, KS	66720	A	FE	FO	REMAN T	e Blanchard
	620-43	1-9200		D	11032			
	Y		ТР	FATI	MENT REPORT		631450	
					FICKET CEMEN	IT AP	15-0	19-24644
DATE		W	ELL NAME & NU		~ ~	SECTION		ANGE COUNTY
5.26.11	Winter	<u>e</u> s	DAVID		2-3	12	33 /	7 LB
FOREMAN / OPERATOR	TIME	TIME		-	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe BIAM	chool 8:30	3:0	0		904850		6.5	Joe Blanhad
OUSTIN PO	271 8:30	2:0	0		963600		5.5	Ostal
Justin T Jan	m 8:30	3:0	00		903255		6.5	Buckflourse
Nathan Gol		3:00	S		trainer		2	Nat B-
		2:3	A		931505	931395		1.1.2 del
			0		10-0	1-1-12		
	gstring HOLES		7/%	нс		157 CASI	IG SIZE & WEIGH	IT 51/2 14#
	1049.53 DRILL F							
	13.5 SLURR							
	24.98 DISPLA							
REMARKS:		CEMENT					P	
	10 Ft 5%	2 12	hale 4	ممد	+ Isked	. Insta	Ned Lemes	+ head RAN
16 301	due + 17	O SK	s of c	eme	it to at	- due To S	urface.	thead RAN Elush pump.
Pumped	wiper plus	<u>40</u>	bottom.	4	Sof Floo	+ shoe.		F - 1
<u>۲</u>		5						
Started C	asing 11:00	570	inted Ce	men :			0N 2:30	
Got late			s havin	<u>'s</u>	to get do:	ZER MOVE	d aroun	a. at sofety
ACCOUNT		-	treat.			A		TOTAL
CODE	QUANTITY or U	NIIS			DESCRIPTION OF SEF		I	AMOUNT
904850	6.5	hc	Foreman Picku Cement Pump					
903255	6.5		Bulk Truck	HUCK				
921525	5.5		Transport Truck	(
931395	6		T					
904720	3	N I	Transport Traile	ər				
10-1130	3		80 Vac					
101130	1049.5	13	80 Vac Casing 5'/					
		136	80 Vac Casing 57/ Centralizers					
			80 Vac Casing 5'/ Centralizers Float Shoe		×			
			80 Vac Casing 5' Centralizers Float Shoe Wiper Plug	2				
	1049.5	6	80 Vac Casing 57 Centralizers Float Shoe Wiper Plug	2	Small 1	nole)		
	1049.5	6 1 1 5K	80 Vac Casing 57 Centralizers Float Shoe Wiper Plug Frac Baffles	2	Small 1	nole		
	1049.5	6	80 Vac Casing 57 Centralizers Float Shoe Wiper Plug Frac Baffles Portland Came	2	Small 1	nole		
	1049. 5 140 3 6	6 1 1 5 K 5 K	80 Vac Casing 57 Centralizers Float Shoe Wiper Plug Frac Baffles Portland Came Gilsonite	2		nole		
	1049. 5 140 3 6	6 1 1 5 K 5 K	80 Vac Casing 57 Centralizers Float Shoe Wiper Plug Frac Baffles Portland Came Gilsonite Flo-Seal Premium Gel Cal Chloride	2 4 # nt		nole		
	1049.5 140 36 10	6 5K 5K 5K 5K	80 Vac Casing 57 Centralizers Float Shoe Wiper Plug Frac Baffles Portland Come Gilsonite Flo-Seal Premium Gel Cal Chloride	2 4 # nt		nole		
	1049.5 140 36 10	6 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5	80 Vac Casing 51/2 Centralizers Float Shoe Wiper Plug Frac Baffles Portland Came Gilsonite Flo-Seal Premium Gel Cal Chloride	2 4# nt	asket	nole		
903139	1049.5 140 36 10 5	6 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5	80 Vac Casing 57 Centralizers Float Shoe Wiper Plug Frac Baffles Portland Come Gilsonite Flo-Seal Premium Gel Cal Chloride	2 4# nt	asket	nole		

McPherson Drilling LLC Drillers Log

PO#		AFE	# D11032				
Rig Number:	1		S. 12	T. 33	R.17 E	Gas Tests:	
API No. 15-	099-2464	4	County:	Labette		353	0
	Elev.	811	Location:			400	0
						454	0
Operator:	POSTRO	СК				478	0
Address:	210 Park	Ave Ste 2750				510	0
	Oklahoma	a City, OK 73102-5	540	0			
Well No:	12-3	Leas	e Name: 🛛 🛛	VINTER DAV	ID	580	0
Footage Location: 1,980		ft. from the	SOUTH	Line	650	0	
660			ft. from the	EAST	Line	720	0
Drilling Contractor: McPherson Drillin			ng LLC			754	0
Spud date: 5/24/2011			Geologist:	Ken Recoy	/	840	0
Date Completed: 5/25/2011			Total Depth:	1054		854	SB
			_			910	SB
			Rig Time:			920	SB
	Surface	Production	4			1054	12.5
Size Hole:	11"	7 7/8"					
Size Casing:	8 5/8"						
Weight:	20#		815'	h2o			
Setting Depth:	21	MCP				Comments:	
Type Cement: Sacks:		Duran trivale	DRILLER:	Andy Coat	s	Start injecting @	D
Sacks.		Pump truck					
				Well Log			
Formation	Тор	Btm. HRS	. Formation	Тор	Btm.	Formation	Top Bt
soil	0	6	shale	520	533		
sand	6	12	coal	533	536		
shale	12	130	shale	536	544		
lime	130	151	black shale	544	547		
shale	151	160	shale	547	576		
lime	160	171	coal	576	578		
shale	171	184	shale	578	607		
lime	184	187	sand shale	607	611		
shale	187	201	shale	611	639		
sand shale	201	221	coal	639	641		
shale	221		shale	641	680		
lime	310		sand shale	680	709		
shale	332		coal	709	711		
coal	338		shale	711	744		
	340		coal	744	746		
shale			shale	746	839		
	414	444	Shale				
oswego lime	414 444		coal	839	841		
oswego lime summit		450			841 847		
oswego lime summit lime	444	450 470	coal shale	839			
oswego lime summit lime mulky	444 450 470	450 470 476	coal shale coal	839 841	847 848		
oswego lime summit lime mulky lime	444 450 470 476	450 470 476 481	coal shale coal shale	839 841 847 848	847 848 903		
oswego lime summit lime mulky lime shale	444 450 470 476 481	450 470 476 481 507	coal shale coal shale coal	839 841 847 848 903	847 848 903 905		
oswego lime summit lime mulky lime shale coal	444 450 470 476 481 507	450 470 476 481 507 509	coal shale coal shale coal shale	839 841 847 848 903 905	847 848 903 905 913		
shale oswego lime summit lime mulky lime shale coal shale coal	444 450 470 476 481	450 470 476 481 507 509 520	coal shale coal shale coal	839 841 847 848 903	847 848 903 905		