

# Kansas Corporation Commission Oil & Gas Conservation Division

## 1065624

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:   Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (		nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Harting 1
Doc ID	1065624

# All Electric Logs Run

Sonic Cement Bond Log
Dual Compensated Porosity Log
Borehole Compensated Porosity Log
Microresistiveity Log
Dual Induction

Schippers Oilfield Services LLC RR 1 Box 90D Hoxie, KS 67740



Date 3/24, Invoice # 496

Rill To

Castle Resources, Inc. PO Box 87 Schoenchen, KS 67667

Hart rement

Lease/Service Harting #1 Surface 
 Service Date
 3/21/2011

 Due Date
 4/23/2011

 Terms
 Net 30

Harting #1

cement	common	230	14.95	3,438.50
Gel	Bentonite	က	26.00	78.00
chloride	calcium	7	52.00	364.00
handling of materials	per sack	240	1.95	468.00
mileage and labor	- · · · · · · · · · · · · · · · · · · ·	29	21.10	1,244.90
pump truck charge	qoi buidund	_	920.00	950.00
pumptruck mileage	one way to location	29	6.50	383.50
Plug 8 5/8 wooden	•		79.00	79.00
head rental	cementing head		100.00	100.00

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.	FROM TOTAL.	Subtotal \$7,105.90	\$7,105.90
		Sales Tax (6.05%)	\$234.77
		Total	\$7,340.67
Schippers Oilfield Services LLC soslic@ruraltel.net	Cell: 785 675 8974	Payments/Credits	\$0.00
FAX: 785,675,9938	Office: 785.675.9991	Balance Due	\$7,340.67

# SCHIPPERS OIL FIELD SERVICE L.L.C.

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HOXIE KS 67740

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TYPE OF JOB					
HOLE SIZE // //	T.D. 799 4	CEMENT			
CASING SIZE 8 1/2	DEPTH (2) 255	AMOUNT ORDERED			
TUBING SIZE	ВЕРТН				
DRILL PIPE	DEPTH				
rool	DEPTH				
PRES. MAX	MINIMUM	COMMON	230	2/2/10	3.43%
DISPLACEMENT	SHOE JOINT	POZMIX		<b>®</b>	
CEMENT LEFT IN CSG.		CEL	8	a 26	11
PERFS		CHLORIDE		a 52	785
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EQUPIMENT				[a]	
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PLUG & FLOAT EQUIPMENT

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To: Schippers Oil Field Service LLC

Schippers Oilfield Services LLC RR 1 Box 90D Hoxie, KS 67740



# 

3/24/2011 496 Date

Invoice #

Bill To

Castle Resources, Inc. PO Box 87 Schoenchen, KS 67667

Hart Here cement

Lease/Service Harting #1 Surface

4/23/2011 3/21/2011 Service Date **Due Date** Terms

Harting #1

Net 30

	PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.  Sales Tax (6.05%)
TAKE 10% DISCOUNT IF PAID WITHIN 20 DAY	

09. 207



BILL TO
Castle Resources Inc.
PO Box 87
Schoenchen, KS 67667

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Acidizing

CementTool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harting	Norton	Falcon Exploration	Oil	Development	Cement LongStri	. Don
PRICE REF.	REF.		DESCRIPTION	NOI	ΩTY	Wn .	UNIT PRICE	AMOUNT
575D 578D-L 221 221 281 402-5 403-5 403-5 404-5 200 325 226 283 284 283 285 330 581D 583D	ZAJZVVVVQBERCESES SESS	Mileage - 1 Way Pump Charge - Long String - 3838 Feet Liquid KCL (Clayfix) Mud Flush 5 1/2" Centralizer 5 1/2" Cement Basket 5 1/2" Latch Down Plug & Baffle 5 1/2" Latch Down Plug & Baffle 5 1/2" Insert Float Shoe With Auto Fill D-Air Standard Cement Flocele Salt CFR-1 Swift Multi-Density Standard (MIDCON II) Flocele Service Charge Cement Drayage Subtotal Subtotal Subtotal	ge - 1 Way Charge - Long String - 3838 Feet IKCL (Clayfix) 'lush Centralizer Cement Basket Latch Down Plug & Baffle Insert Float Shoe With Auto Fill and Cement e e Charge Cement ge Charge Cement ge Tax Norton County	Fill Fill		100 Miles 1 Job 4 Gallon(s) 500 Gallon(s) 5 Each 1 Each 1 Each 5 Gallon(s) 750 Lb(s) 77 Sack(s) 71 Lb(s) 800 Sacks 75 Lb(s) 76 Sacks 77 Lb(s) 76 Sacks 77 Lb(s) 78 Lb(s) 79 Callon(s) 70 Callon(s) 70 Callon(s) 71 Callon(s) 71 Callon(s) 71 Callon(s) 72 Callon(s) 73 Callon(s) 74 Callon(s) 75 Callon(s) 76 Callon(s) 77 Callon(s) 78 Call	5.00 1,400.00 25.00 1.00 65.00 230.00 300.00 35.00 11.50 11.50 11.50 11.50 7.05%	500.00 1,400.00 100.00T 325.00T 690.00T 225.00T 1,800.00T 1,800.00T 1,250T 112.50T 4,500.00T 112.50T 675.00 2,275.85 14,241.85 662.07
Than	Thank You Fo	For Your	r Your Business!	· S		Total	No.	\$14,903.92



CHARGE TO:	
Castle Resources	
ADDRESS	
CITY STATE ZID CODE	

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E		OWNER	
28-11	•		

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Hays Ks	#1	Harting	Norton	Ks		3-28-11	
2. Neso Ceta, Ks	TICKET TYPE CONTRACTOR	_	RIG NAME/NO.		DELIVERED TO	ORDER NO.	
	SERVICE Falean	DMG		VIACT	SW/Norton, Ks		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PĚRMIT NO.	WELL LOCATION	•
4	oil	Wildeat	Coment Longstrine				
REFERRAL LOCATION	INVOICE INSTRUCTIONS		, ,				
			i e				

PRICE	SECONDARY REFERENCE/	_	ACCOUNTIN	_	DESCRIPTION		7			UNIT	AMOUNT
REFERENCE	PART NUMBER	roc	ACCT	DF		QTY.	U/M	QTY.	U/M	PRICE	
<u>575</u>		1		<u> </u>	MILEAGE #//3	100	Mi			500	50000
578		1			Pump Charge		ea	3838	P4	140000	140000
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281		1		<u> </u>	Mucal flews L	500	sel			100	520,00
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406 407		1			Latel Down Plug & Battle Insert Float Shoe W/Auto-Fill		1	51/2	1/1	30000	320kg
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

TIME SIGNED 1300 **REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY	AGREE	UN- DECIDED	DIS- AGREE	Pace 2014	- 2	<del>40</del>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGÉ TOTAL :	10026	85
WE UNDERSTOOD AND MET YOUR NEEDS?				, , , ,	9i	<u> </u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	14241	85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				17.05%	662	07
ARE YOU SATISFIED WITH OUR SEF	RVICE?	NO			1	
☐ CUSTOMER DID NOT W	ISH TO R	ESPOND		TOTAL	14,903	14,2

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

A.M.

Thank You!



PO Box 466. Ness City, KS 67560

# **TICKET CONTINUATION**

TICKET No. 19434

Service			, KS 6750 5-798-230			CUSTOMER CasHe Resources	WELL #/#	est i			DATE 3-28-11		PAGE OF	
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	CCOUNTING ACCT		TIME	DESCRIPTION		U/M		UM	UNIT PRICE		AMOUNT	
325		2				Standard Count EA-2	150	<i>SE</i> S	14100	Hs	121	20	1800	<u> </u>
276		2				Florate	38	165			ر ا	0	<u> </u>	00
283		2				Salt	750	115			L.	5	112	50
284		2				Palseal	705	155		sks	34	20	210	00
285	- Michael Anna Chairm ann ann ann ann ann ann ann ann ann an	2				CFR-1	71	155			<u> </u>	<u>8</u>	284	00
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276		2				Flocele	75	/bs				7	112	5/1
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581		2				SERVICE CHARGE  LENCUL  MILEAGE TOTAL WEIGHT LOADED MILES	CUBIC FEET	45	TO 5	Ks	/ \$	D	le75 l	
<i>5</i> 83		2	<u> </u>			MILEAGE TOTAL WEIGHT LOADED MILES CHARGE 455/7 /bs //00	TON MILES	127	<u>5.85</u>		10	0	2275	85
1	<del></del>								\$20.00 A \$20.00 A \$20.00 B \$20		IATIONTOTAL			<i>-</i>

JOB LOG CUSTOWER CUSTOWER CHART TIME RA NO. 1245	RATE (BPM)	WELL NO.	SWIFT Services,  LEASE  HALFING  PUMPS  PUMPS  PUMPS  PUMPS  PRESSURE (PS)  T C TUBING CASING 72	3 3
7300				512, casing That Shee 12/ Anto- fill 1946 - 57 - 1412 5-3-6-57-44
1500				Entrate - Has 7-58-45  Fill up Ball le The ough  Fin rew Casing Chauge out cellor  Start CID Casing  Fin Cit - Theory & TAWKS OF Much
7800	00000	(3) (3)		200 B
18.18	A 95 P	(36)	300 / 200 /	300 Start 150 Sts EA-2 cut - cut still cite, year Drop L.D. Dlug - Start Displ.  100 Plus Drow- 46 61- Release + Held  John Gono bote  100 Plus Drow- 46 61- Release + Held
				West up & Rackey