



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065624

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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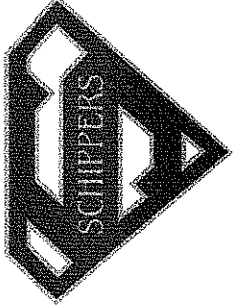
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Harting 1
Doc ID	1065624

All Electric Logs Run

Sonic Cement Bond Log
Dual Compensated Porosity Log
Borehole Compensated Porosity Log
Microresistivity Log
Dual Induction

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



Invoice

Date 3/24/2011
 Invoice # 496

Bill To
 Castle Resources, Inc.
 PO Box 87
 Schoenchen, KS 67667

Lease/Service
 Harting #1
 Surface

*6132
 Hart #1
 Surface cement*

Harting #1

Service Date 3/21/2011
 Due Date 4/23/2011
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	230	14.95	3,438.50T
Gel	Bentonite	3	26.00	78.00T
chloride	calcium	7	52.00	364.00T
handling of materials	per sack	240	1.95	468.00
mileage and labor	pumping job	59	21.10	1,244.90
pump truck charge	one way to location	1	950.00	950.00
pumptruck mileage		59	6.50	383.50
Plug 8 5/8 wooden			79.00	79.00
head rental	cementing head	1	100.00	100.00

*add 11 payrol
 #10*

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$7,105.90
 Sales Tax (6.05%) \$234.77
 Total \$7,340.67
 Payments / Credits \$0.00
 Balance Due \$7,340.67

Schippers Oilfield Services LLC
 sosilc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

*734.07
 7340.67*

REMIT TO

RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

496

DATE	3/21/11	SEC.	NO 2	RANGE/TWP.	in Cos. Area.	CALLED OUT	ON LOCATION	JOB START	COUNTY	ADW	JOB FINISH	STATE	S
LEASE	Hoxie												
	WELL # 1												

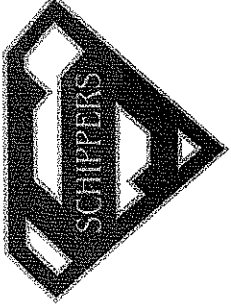
CONTRACTOR	Falcon	OWNER	Castle
TYPE OF JOB	Gas	CEMENT	
HOLE SIZE	12 1/4	AMOUNT ORDERED	
CASING SIZE	8 5/8	DEPTH	230
TUBING SIZE		DEPTH	
DRILL PIPE	4 1/2	DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
DISPLACEMENT		SHOE JOINT	
CEMENT LEFT IN CSG.		GEL	@ 26 1/2
PERFS		CHLORIDE	@ 52 1/2
		ASC	@
EQUIPMENT			@
PUMP TRUCK			@
#			@
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
		HANDLING	@ 125
		MILEAGE	@ 21 1/2
			TOTAL

REMARKS	SERVICE	
Plug Down 8:00 PM	DEPT OF JOB	@
	PUMP TRUCK CHARGE	@ 950 00
	EXTRA FOOTAGE	@
	MILEAGE	@ 59 @ 6 50
	MANIFOLD	@ 120
		@
		TOTAL

CHARGE TO:	Castle	Region
STREET		STATE
CITY		ZIP

PLUG & FLOAT EQUIPMENT	@ 75 00
------------------------	---------

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



Invoice

Date: 3/24/2011
 Invoice #: 496

Bill To
 Castle Resources, Inc.
 PO Box 87
 Schoenchen, KS 67667

Lease Service
 Harting #1
 Surface

*0130
 Hart I
 Surface Cement*

Harting #1
 Service Date: 3/21/2011
 Due Date: 4/23/2011
 Terms: Net 30

Item	Description	Qty	Price	Amount
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mileage and labor	one way to location	1	950.00	950.00
pump truck charge		59	6.50	383.50
pumptruck mileage			79.00	79.00
Plug 8 5/8 wooden			100.00	100.00
head rental		1		

*021112011
 0130 #10*

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal: \$7,105.90
 Sales Tax (6.05%): \$234.77
 Total: \$7,340.67

Payments/Credits: \$0.00
 Balance Due: \$7,340.67

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

*2734.017
 6600.60*



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/28/2011	19434

BILL TO
 Castle Resources Inc.
 PO Box 87
 Schoenchen, KS 67667

18120ch

 HAZLE

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator		
Net 30	#1	Harting	Norton	Falcon Exploration	Oil	Development	Cement LongStri...	Don		
PRICE REF.	DESCRIPTION						QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way						100	Miles	5.00	500.00
578D-L	Pump Charge - Long String - 3838 Feet						1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)						4	Gallon(s)	25.00	100.00T
281	Mud Flush						500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer						5	Each	65.00	325.00T
403-5	5 1/2" Cement Basket						3	Each	230.00	690.00T
406-5	5 1/2" Latch Down Plug & Baffle						1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill						1	Each	300.00	300.00T
290	D-Air						5	Gallon(s)	35.00	175.00T
325	Standard Cement						150	Sacks	12.00	1,800.00T
276	Flocele						38	Lb(s)	1.50	57.00T
283	Salt						750	Lb(s)	0.15	112.50T
284	Calseal						7	Sack(s)	30.00	210.00T
285	CFR-1						71	Lb(s)	4.00	284.00T
330	Swift Multi-Density Standard (MIDCON II)						300	Sacks	15.00	4,500.00T
276	Flocele						75	Lb(s)	1.50	112.50T
581D	Service Charge Cement						450	Sacks	1.50	675.00
583D	Drayage						2,275.85	Ton Miles	1.00	2,275.85
	Subtotal									14,241.85
	Sales Tax Norton County								7.05%	662.07
Thank You For Your Business!								Total	\$14,903.92	

Handwritten signature and initials



CHARGE TO: <i>Castle Resources</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
19434

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. #1	LEASE <i>Harting</i>	COUNTY/PARISH <i>Norton</i>	STATE <i>Ks</i>	CITY	DATE <i>3-28-11</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Falcon DME</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>SW/Norton, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>wildcat</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100	mi			500	50000
578		1			Pump Charge	1	ea	3838	PL	1400.00	1400.00
221		1			Liquid KCL	4	gal			2500	10000
281		1			Mud flush	500	gal			100	50000
402		1			Centralizers	5	ea	5 1/2	in	6500	32500
403		1			Cement Baskets	3	ea	5 1/2	in	23000	69000
406		1			Latch Down Plug & Bottle	1	ea	5 1/2	in	22500	22500
407		1			Insert Float Shoe w/Auto-R-00	1	ea	5 1/2	in	30000	30000
290		1			D-Air	5	gal			3500	17500

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Jeff*
DATE SIGNED *3-28-11* TIME SIGNED *1300* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	4215.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	4215.00
WE UNDERSTOOD AND MET YOUR NEEDS?					10226.85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	14241.85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Norton TAX 7.05%	662.07
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	14,903.92
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Lamm* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19434

CUSTOMER *Castle Resources* WELL *#1 Harting* DATE *3-28-11* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M				
<i>325</i>		<i>2</i>				<i>Standard Cement EA-2</i>	<i>150</i>	<i>SKS</i>	<i>14100</i>	<i>lbs</i>	<i>12.00</i>	<i>1800.00</i>
<i>276</i>		<i>2</i>				<i>Flocele</i>	<i>381</i>	<i>lbs</i>			<i>1.50</i>	<i>571.00</i>
<i>283</i>		<i>2</i>				<i>Salt</i>	<i>750</i>	<i>lbs</i>			<i>.15</i>	<i>112.50</i>
<i>284</i>		<i>2</i>				<i>Calseal</i>	<i>705</i>	<i>lbs</i>	<i>7</i>	<i>SKS</i>	<i>30.00</i>	<i>210.00</i>
<i>285</i>		<i>2</i>				<i>CFR-1</i>	<i>71</i>	<i>lbs</i>			<i>4.00</i>	<i>284.00</i>
<i>330</i>		<i>2</i>				<i>SMD Cement</i>	<i>300</i>	<i>SKS</i>	<i>2978</i>	<i>lbs</i>	<i>15.00</i>	<i>4500.00</i>
<i>276</i>		<i>2</i>				<i>Flocele</i>	<i>75</i>	<i>lbs</i>			<i>1.50</i>	<i>112.50</i>
<i>581</i>		<i>2</i>				SERVICE CHARGE <i>Cement</i>			<i>450</i>	<i>SKS</i>	<i>1.50</i>	<i>675.00</i>
<i>583</i>		<i>2</i>				MILEAGE CHARGE	<i>45517</i>	<i>lbs</i>	LOADED MILES <i>100</i>	TON MILES <i>2275.85</i>	<i>1.00</i>	<i>2275.85</i>

CONTINUATION TOTAL *10026.85*

JOB LOG

SWIFT Services, Inc.

DATE 3-28-11 PAGE NO. 7

CUSTOMER Castle Resources WELL NO. #1 LEASE Harting JOB TYPE Concrete Anchoring TICKET NO. 19434

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	CASING	TD	DESCRIPTION OF OPERATION AND MATERIALS
				T	C				
	1245								On location - called @ 1040 Am
	1300								Start 5 1/2" casing
									Insert Float Switch/Auto-Fill
									L.D. Baffle - SJ - 14 1/2'
									Cent. SJ - 3 - 6 - 57 - 49
									Bushings - Plus 7-58 - 45
									Fill up Bell 6 JTs and
	1500								Fin run casing change out collar
	1545								Start CIR casing
	1645								Fin cir - Take on 2 Tanks of Mud
									Plug RH-30 sts @ 137gal
							300		Pump 20 BBL Kill Flush
							300		Start 300 SPS SMD cut
							900		Fin cut - Start - A BBI Need
							900		Fin mud - Start - SUDGRAL Mud/Flush - cut
							300		circulating to pit.
	1800						300		Fin Mud/Flush - Shut Down
									Wait on wtr tank to fill more
	1840	4					300		Start 150 SPS EA-2 cut - cut still cir.
									Fin cut - wash out pump & mud
							900		Drip L.D. Plug - Start Displ.
							1000		last mess
	1915						1000		Plus Down - Hold - Release to Hold
									Job complete
									4 hours
									Alan, Abey, John & Rob
									Washup & Packup

(20)
(150)
(12)
(36)
(92)
(93)