

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065664

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: Sta	ate: Zip:+	Feet from East / West Line of Section
		Footages Calculated from Nearest Outside Section Corner:
, , , , , , , , , , , , , , , , , , ,		County:
		Lease Name: Well #:
		Field Name:
-		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well Re-I	Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Fee
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG	GSW Temp. Abd.	If yes, show depth set: Fee
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core,	, Expl., etc.):	feet depth to:w/sx cm
If Workover/Re-entry: Old Well Info	o as follows:	
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	
Dual Completion	Permit #:	Operator Name:
	Permit #:	Lease Name: License #:
	Permit #:	Quarter Sec TwpS. R East Wes
GSW	Permit #:	County: Permit #:
Spud Date or Date Read Recompletion Date	ched TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

	Side Two	1
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	jical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	YesYesYes	□ No □ No □ No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۶.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			1							
DISPOSITIC	ON OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify)						

862 N: Indus P.O. Box 664 Iola, Kansas Phone: (620)	4 s 66749) 365-5588	Payless Co	oncrete Pro	-O- UR6728	under truck's own seller assumes n roadways, drivewa risk. The maximur charge will be maximur water contents for strength test when NOTCE TO OWN Failure of this con complete this cont which is the subject	power. Due to delivery at own o responsibility for damages ys, buildings, trees, shrubbery allotted time for unloading 1 de for holding trucks longer. Strength or mix indicated. We water is added at customer's re ER fractor to pay those persons s ract can result in the filing of a t of this contract.	sible point over passable road, her's or intermediary's direction, in any manner to sidewalks, r, etc., which are at customer's rucks is 5 minutes per yard. A This concrete contains correct do not assume responsibility for iquest. aupplying material or services to mechanic's lien on the property
CASH (CUSTOMER			1776 G DELTO: N SD	& RON WRESTL EORGIA RD., H 1800 & SOUTH 3 66749	LMB. 66748	
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
Ø3:21:33p	NELL	10.50 yd	10.50 yd	% CAL 0,00	5B ; 34	% AIR 0.00	
DATE	A Contract	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
05-06-11	Today	1	10.50 yd	16590		4.00 in	29036
Contact With Skin or Eye Attention. KEEP CHILDRE CONCRETE is a PERISHABL LEAVING the PLANT. ANY TELEPHONED to the OFFICE The undersigned promises to any sums owed. All accounts not paid within 30 Not Responsible for Reactiv Material is Delivered. A \$25 Service Charge and Excess Delay Time Charged (E COMMODITY and BECOMES the PRC CHANGES OR CANCELLATION of ORI BEFORE LOADING STARTS. o pay all costs, including reasonable att days of delivery will bear interest at the ra e Aggregate or Color Quality. No Cial Loss of the Cash Discount will be colin § SEQHR.	Irritation Persists, Get Medical PERTY of the PURCHASER UPON GINAL INSTRUCTIONS MUST be torreys' fees, incurred in collecting ate of 24% per annum. m Allowed Unless Made at Time ected on all Returned Checks.	truck may possibly cause damage property if it places the material in our wish to help you in every way the driver is requesting that you si this supplier from any responsibility to the premises, and/or adjaces driveways, curks, etc. by the deli also agree to help him remove mu that he will not litter the public site tion, the undersigned agrees to ind of this truck and this supplier for a	nion that the size and weight of his to the premises and/or adjacent this load where you desire it. It is that we can, but in order to do this on this RELEASE relieving him and from any damage that may occur it property, buildings, sidewalks, every of this material, and that you d from the wheels of his vehicles co d from the wheels of his vehicles co d from the wheels of his vehicles co every of this material, and that you d from the wheels of his vehicles of Letther, as additional considera- entify and hold harmless the driver my and all damage to the premises ay be claimed by anyone to have	GAL X WEIGHMASTER NOTICE: MY SIGNATURE BE NOTICE AND SUPPLIER V WHEN DELIVERING INSIDE O LOAD RECEIVED BY: X	ELOW INDICATES THAT I HAVE VILL NOT BE RESPONSIBLE CURPLINE.	READ THE HEALTH WARNING FOR ANY DAMAGE CAUSED
QUANTITY	CODE	DESCRIPTION	and a second	the state of the state of the state		UNIT PRICE	EXTENDED PRICE
10.50 1 *	WELL	Trockin	SACKS PER UNI 2 Charles 2 itsche		10.50	76:00	798.00 50.00
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/C	YLINDER TEST TAKEN	TIME ALLOWED	abTotal \$	878
	4:15		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION	T	ax % 7.550	60.25
4:30			4. CONTRACTOR BROKE DOWN	9. OTHER	TIME DUE	/ 1	10 - words make
4:30 LEFT PLANT	ARRIVED JOB	START UNLOADING	5. ADDED WATER	and the second second	TIME DOL	Inder \$ 0	7 _058.25
4:30 LEFT PLANT 3:35	ARRIVED JOB	START UNLOADING		· · · · · · · · · · · · · · · · · · ·	TIME DOL	ADDITIONAL CHARGE	7

DRILLERS LOG

Company: WRESTLER OIL

Farm: Fritsche Well No: 1 API: 15-001-30051-60-00 Surface Pipe: 20.8' Contractor: EK Energy LLC License# 33977 County: Allen Sec: / TWP: 24 Range: 18 E Location: 165 FSL Location: 165 FEL Spot:

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	13	Drilled 12 1/4 Hole Set
3.	GRAVEL	16	Drilled 6 3/4 Hole Set
43	LIME	59	
72	SHALE	131	
123	LIME	254	Started 5/4/2011
177	SHALE	431	Finished 5/5/2011
29	LIME	460	
37	SHALE	497	
6	SAND	503	T.D. Hole 940'
14	SHALE	517	T.D. PIPE 930'
34	LIME	551	
19	SHALE	570	
26	LIME	596	
12	SHALE	608	
5	LIME	613	
96	SHALE	709	
2	LIME	711	
64	SHALE	775	
22	SAND	797	
40	SHALE	837	
9	OIL SAND	846	
81	SHALE	927	
3	OIL SAND	930	
10	MEGA SAND	940	