

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065667

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Eluid Management Blan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She		Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	No No No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	λ .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC)-18.)		Other (Specify)						

O. Box 66 Iola, Kanso Phone: (620	us 66749)) 365-5588	Payless Co	ncrete Pro	ducts, Inc	under truck's own seller assumes no roadways, drivewa risk. The maximum charge will be ma water contents for strength test when NOTICE TO OWNE	ractor to pay those persons sup act can result in the filing of a me	s or intermediary's direction, any manner to sidewalks, itc., which are at customer's ks is 5 minutes per yard. A is concrete contains correct not assume responsibility for est.	
CA001	Distant and a state of the second state of the			1776 G DELTO:	& RON WRESTL EORGIA RD.,H 1800 & SOUTH	UMB. 66748		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DUCH, R	S 66749 DRIVER/TRUCK		PLANT/TRANSACTION #	
				% CAL	DP	% AIR		
2:08:460	UFL I	11.00 vd	11.00 vd	0.00	31	0.00		
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
5-03-11	To Date Today	1	11.00 yd	16520		4.00 in	28994	
Contains Portland Cemu CAUSE BURNS, Avoid Contact With Skin or Et Attention. KEEP CHILD CONCRETE is a PERISHAF LEAVING the PLANT, AN TELEPHONED to the OFFI The undersigned promises any sums owed. All accounts not paid within Not Responsible for React Material is Delivered.	LE COMMODITY and BECOMES the PR CHANGES OR CANCELLATION of OF DE BEFORE LOADING STARTS. to pay all costs, including reasonable a 30 days of delivery will bear interest at the tive Aggregate or Color Quality. No Cla 4 Loss of the Cash Discount will be co	TO BE SIGNED I Dear Custome: The U per Contact With Skin. In Case of pr. If Imitation Persiets, Get Medical per PROPERTY of the PURCHASER UPON t ORIGINAL INSTRUCTIONS MUST be the attorneys' fees, incurred in collecting the rate of 24% per annum. Claim Allowed Unless Made at Time SiGNED		driver is requesting that you sign this HELEASEr relieving him and supplier form any responsibility from any damage that may occur the premises and/or adjacent property, buildings, sidewalks, eavies, curbs, etc., by the delivery of this material, and that you agree to help him remove mud from the wheels of his vehicle so the will not litter the public street. Further, as additional considera- tive undersigned agrees to indemnify and hold harmless the driver his truck and this supplier for any and all damage to the premises or adjacent property which may be claimed by anyone to have in out of delivery of this order.		Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added By Request/Authorized By GAL X WEIGHMASTER NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNIN NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSI WHEN DELIVERING INSIDE CURB LIVE. LOAD RECEIVED BY: X UNIT PRICE EXTENDED PRICE		
11.00 1.00	WELL TRUCKING	WELL (10 S TRUCKING C	ACKS PER UNIT) \	11.00 1.00	76.00 50.00	836.00 50.00	
TURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CY	LINDER TEST TAKEN	TIME ALLOWED	LUTILIA A	0.07 00	
3;33	3:07		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 		ubTetal \$ ax % 7.550	886.00 66.89	
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER			btal \$ rder \$	952,89 952,89	
2:28	Q.42	A shering the start of				ADDITIONAL CHARGE 1		
e oco								
OTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2		

DRILLERS LOG

Farm: KORTE Well No: 17 API: Surface Pipe: 20.9'

WRESTLER OIL

Company:

Contractor: EK Energy LLC License# 33977 County: Allen Sec: 7 TWP: 24 Range: 19E Location: Location: Spot:

Thickness	Formation	Depth	Remarks
<i>c</i>	SOIL& CLAY	14	Drilled 12 1/4 Hole Set
42	LIME	56	Drilled 55/8 Hole Set
89	SHALE	135	
129	LIME	264	
173	SHALE	437	Started 4/29/2011
33	LIME	470	Finished 5/3/2011
60	SHALE	530	
31	LIME	561	
22	SHALE	583	T.D. Hole 933'
30	LIME	613	T.D. PIPE 922'
8	SHALE	621	
4	LIME	625	
96	SHALE	721	
2	LIME	723	
157	SHALE	880	
11	OIL SAND	891	
4	SHALE	895	
15	SAND SH	910	
13	SHALE	923	
10	OIL SAND	933'	