



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065757

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 20, 2011

Ted McHenery
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67202-1822

Re: ACO1
API 15-109-21013-00-00
Knopp 1
NE/4 Sec.34-14S-33W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ted McHenery



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 28050
LOCATION Oakley Ks
FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-11		Knopp #1	34	145	33W	Logan
CUSTOMER Raymond Oil Co.			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			STATE			
ZIP CODE			MIX PSI			
			RATE			

JOB TYPE Surface-O HOLE SIZE 12 1/4 HOLE DEPTH 264' CASING SIZE & WEIGHT 8 5/8-23#
 CASING DEPTH 261 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1512 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15-20'
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on L-D Dots
Rig up to circ casing, mix 175 sks com, 3% cc-2% Gel
Displace 15 1/2 BBL H2O @ 200#
Cement Did Circ

Thank You
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025 ⁰⁰	1,025 ⁰⁰
5406	30 miles	MILEAGE	5 ⁰⁰	150 ⁰⁰
11045	175 sks	class A Cement	168 ⁰⁰	2,940 ⁰⁰
1102	495#	Calcium Chloride	184	415 ⁸⁰
1118B	330#	Bentonite	124	7920
5407	8.23	Ton Mileage Delivery	158	410 ⁰⁰
				5,020 ⁰⁰
		Less 15% Disc	-	753 ⁰⁰
				4267 ⁰⁰
			SALES TAX	267 ⁹³
			ESTIMATED TOTAL	4534 ⁹³

AVIN 3737 AUTHORIZATION Rhul Weber TITLE Tool Pusher DATE 6-18-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY RAYMOND OIL COMPANY, INC.

LEASE # 1 KNOPP

FIELD WILDCAT

LOCATION 330' FNL & 1108 FEL

SEC 34 TWP 14s RGE 33W

COUNTY LOGAN STATE KANSAS

CONTRACTOR L. D. DRILLING, INC.

DATE 6-18-11 TIME 6-28-11

DEPTH 4735 LT 4728

DEPTH 3391 TYP CHEMICAL

ELEVATIONS

KB 2882

DF

OL 2877

Measurements Are All
From 2882 KB

CASINO
SURFACE 85/8" @ 261'

PRODUCTION

ELECTRICAL SURVEYS
DUAL IND., DENS. N.

DRILLING TOTAL DEPTH FROM 3300 TO 4735

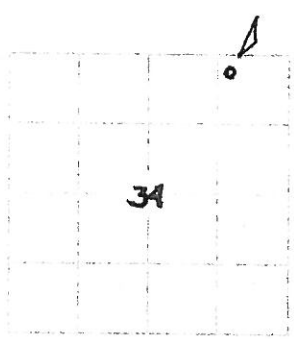
DRILLING TOTAL DEPT FROM 3300 TO 4735

SAMPLES EXAMINED FROM 3300 TO 4735

GEOLOGICAL SUPERVISION FROM 3400 TO 4735

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	2310+572	2310+572
B/ANH.	2332+550	2333+549
STOTLER	3458-576	3457-575
HEEBNER	3818-936	3818-936
LANSING	3863-981	3863-981
STARK	4119-1237	4120-1238
MARMATON	4234-1352	4230-1348
FORTSCOTT	4378-1496	4378-1496
CHERDKEE	4405-1523	4406-1524
MISSISSIPPI	4546-1664	4546-1664



REMARKS

6-18-11 SRUD
 6-19 @ 274'
 6-20 @ 1898'
 6-21 @ 2935'
 6-22 @ 3425'
 6-23 @ 3895'
 6-24 @ 4030'
 6-25 @ 4155'
 6-26 @ 4317'
 6-27 @ 4495'
 6-28 @ 4720'

API: 15-109-21013

LOG

Time	Depth	Tool	Remarks	Depth	Remarks
06:18	274'	SRUD		4720'	Bottom
06:19	1898'				
06:20	2935'				
06:21	3425'				
06:22	3895'				
06:23	4030'				
06:24	4155'				
06:25	4317'				
06:26	4495'				
06:27	4720'				

Scale of Penetration from surface

0' 10' 20' 25'

2250

SAMPLE DESCRIPTIONS

REMARKS

2300

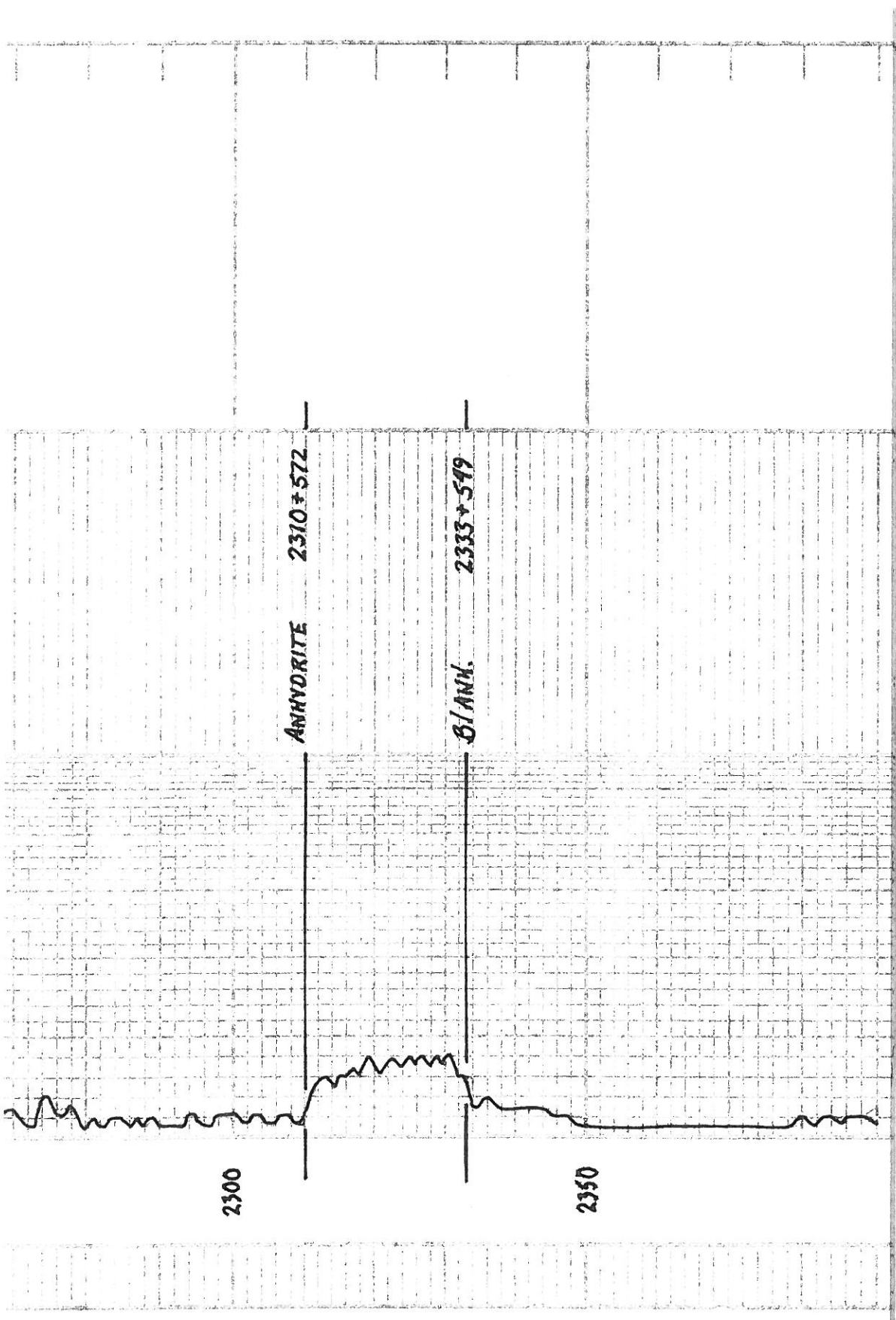
ANHYDRITE

2310 ± 572

6/ANH.

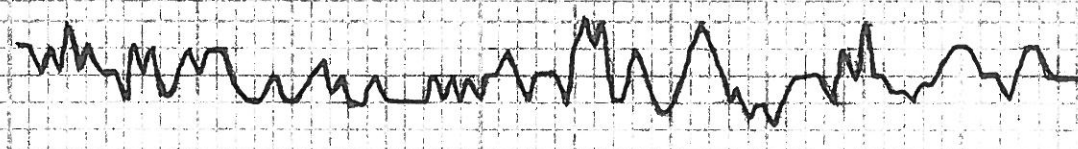
2333 ± 549

2350



3300

3100



SAMPLES NOT LAGGED

Sh. Rd. U.G.

Sh. Rd. U.G. 214.454y

Sh. Rd. U.G. 214.454y

Sh. Rd. U.G. 214.454y

Displaced Model 3391'

Sh. Rd. G. F. D. 2nd.

VIS: 59 WT: 88

WL: 64 CHL: 2800

STOLLER 3457-575

Sh. G. City. Silly. Day. W. To. St. Fall.

Sh. G. Rd. W. G. City. St. Fall. W. To. St. Fall.

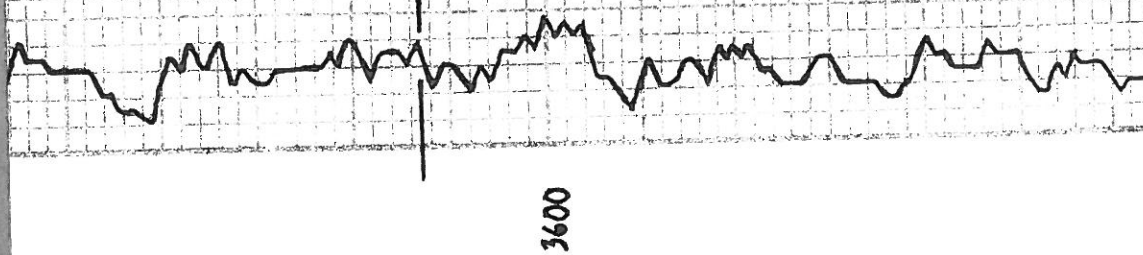
Sh. H. G. Rd. W. To. St. Fall. W. To. St. Fall.

Sh. P. G. Rd. W. To. St. Fall. W. To. St. Fall.

Sh. G. Rd. W. To. St. Fall. W. To. St. Fall.

HOWARD

3500



Sh. G. U. To Pass. G. L. G. D. R.

Sh. G. U. To Pass. G. L. G. D. R.

Sh. G. U. To Pass. G. L. G. D. R.

Sh. G. U. To Pass. G. L. G. D. R.

Sh. G. U. To Pass. G. L. G. D. R.

Sh. G. U. To Pass. G. L. G. D. R.

Sh. Bdy. ls. w/ sil. foss. cherty.

Sh. Bdy. ls. to v. sil. foss. ls. to thin bedded fossiliferous sh.

Sh. Bdy. ls. to cherty silty body. ls. to thin bedded fossiliferous sh.

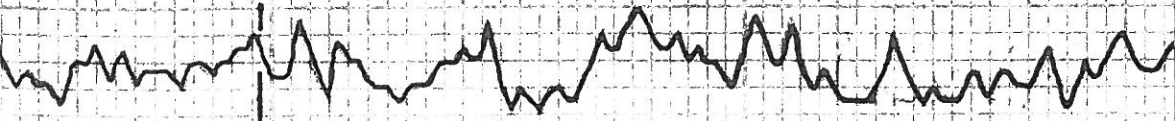
Sh. G. sil. cherty. ls. to sil. foss. ls. to thin bedded fossiliferous sh.

Sh. Bdy. ls. to sil. foss. ls. to thin bedded fossiliferous sh.

Sh. F. G. ls. w/ cherty, ls. to sil. foss. ls. to thin bedded fossiliferous sh.

KING HILL

3700



Sh. to Bl. cont. 15 to 20 ft. U. to cont. Foss.

Samples Lagged - TD

HEERNER 3818-936

Sh. Bl. cont. 15 to 20 ft. U. to cont. Foss.

Sh. L16.

ls. and SG Foss. Collected.

ls. and SG cherty.

Sh. L16 cont.

LANSING 3863-981

ls. and SG Foss.

ls. cont. U. to Foss. Collected.

Sh. L16.

Sh. L16.

ls. to 15 ft. U. to cont. Foss. Collected. 55 ft. (D. 16 ft.)
No Foss. (3910, 300)

ls. to 15 ft. U. to cont. Foss. Collected. 55 ft. (D. 16 ft.)
No Foss. (3910, 300)

1800

TORONTO

DST (1)

3900

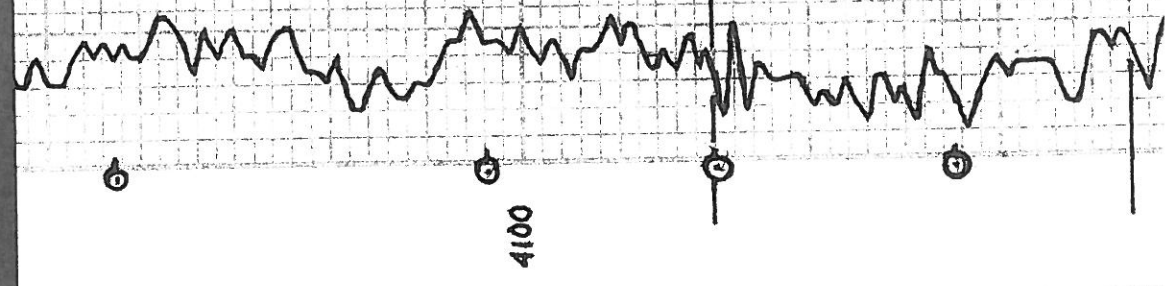
DST (1) 3884-3958

1500 ft. Bottom bucket 30 min. 88' None
" " " 39 " 88' "

30.60-45-90

Rec. 176' MIN w/ few soft spots.
128' MIN w/ soft spots (50% w/ 50%)
77' MIN (60% w/ 30% w/)

W.D. 72
CHL: 3000



LS. wt. chly.

LS. To 4 By Dm. VSI. Chert-H. c.

Sh. Dkg.

LS. Br. L. B. VSI. Foss Sil. Calcite.

Sh. L. G. L.

LS. Foss. ool. VSI. A. VSI. Chly.

LS. L. G. Dm.

Sh. L. G. Gm. Gummy Silly.

LS. T. Chly. VSI. Foss.

LS. L. G. Dm. V. SI. Chly.

STARK
Sh. Blue Carb. (1190)
LS. Br. L. B. VSI. Foss.

Sh. Bluey.

LS. To wt. L. G. Sh. Foss. ool. P. V. G. p.
D. R. G. Sh. L. G. 7. 3510. No Floor. #70. 405
(1195)

LS. wt. chly.

LS. G. Dm. VSI. A.

A. G. LS. L. G. Dm.
HUSHPUCKNEY 4161-1282
Sh. Blue Carb. (4160)
LS. Br. L. G. VSI. Foss.

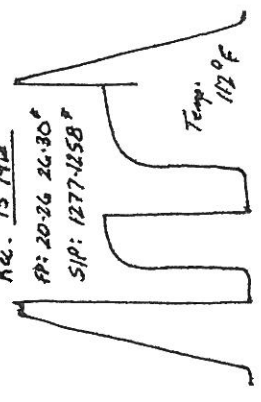
DST (2) 4117-4145
1st OPEN: 1/8" Blow died 17 min.
2nd OPEN: No Blow

30. 60. 45. 90

Rec. 15 Min.

FP: 20-26 24-30*

SIP: 1277-1258*



VIS: 54
WT: 9.2
WL: 9.6
CHL: 3500

Sh. 4 G. G.
Ls. G. Sil. Foss. Sil. Chly.
81 KC 4192-1310

Ls. wt.ool. Sil. Chly.
Ls. To Lt. & Sh. Foss. Sil. A
Sh. Lt. & Silly. Sdy.

MARMATON 4230-1318

Ls. To wt. Sil. Foss. V. Sil. Chly.
Sh. Lt. Blue-Gn.

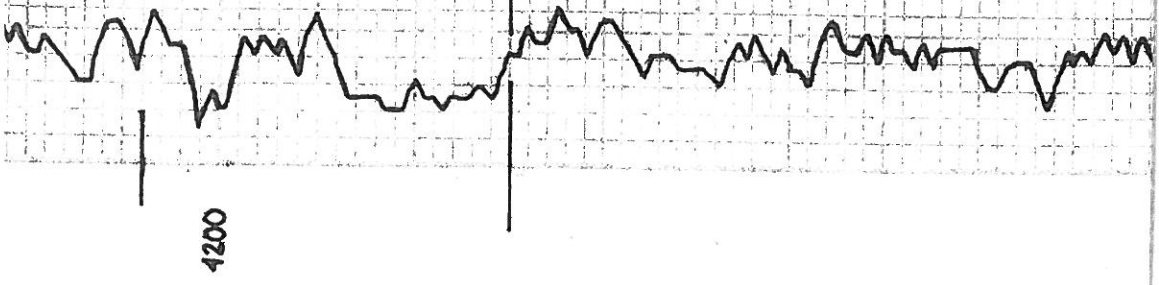
Sh. Lt. G. Silly.

Ls. To wt. Lt. G. V. Sil. Foss.

Sh. Lt. G. G.

Ls. To Lt. G. Sh. Foss. Sil. A F. G. G.
B. U. D. B. G. G. V. Sil. Foss. No. F. G. G.
F. G. G. (4800)

Ls. wt. chly.

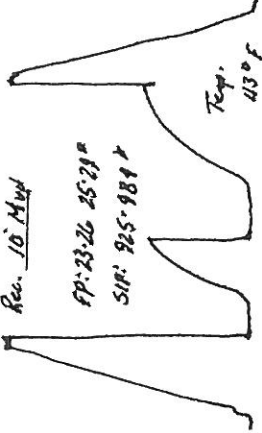


DST (3) 4235-4317

1. 5000: Allow Count To 1/2
2. 4000: No Blow
30. 40. 45. 90

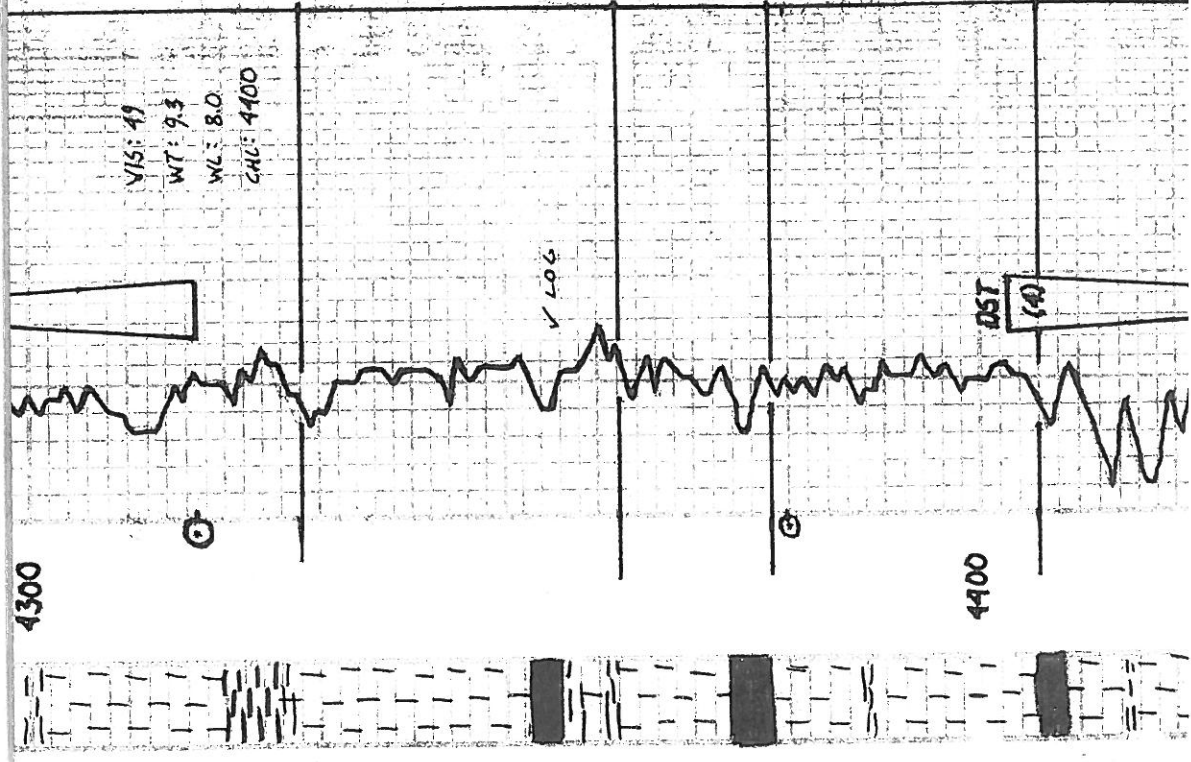
Rec. 10' Mud

FP: 23-26 25.28"
SIR: 225-984 *



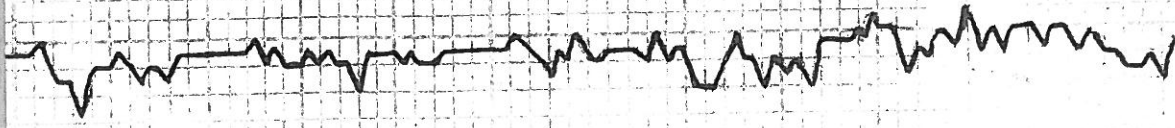
Temp. 43°F

Sh. 4 Blue G.
 ls. T. Ltg. Dal.
 ls. T. wt. ool. V. Si. Chly.
 Sh. Gy. Dk G.
PANNEE 4328-1416
 ls. Ltg. Fresh Gt
 ls. wt chly.
 ls. Bq. Dal.
 Sh. Bk.
MYRICK STATION 4362-1480
 ls. T. Ltg. V. Si. Foss. Si. Δ V. Si. Chly.
 Sh. Bk. Dal. (4080 30")
FORT SCOT 4378-1496
 ls. Bq. ool. Si. Δ Calcite.
 ls. Bq. ool. ls. wt. Si. Foss. Si. Δ
 ls. T. wt. ool. Si. Δ ls. wt. Chly.
CHEROKEE 4406-1524
 ls. wt. V Chly.
 ls. Bq. Sh. Foss. ool. Dal. P. G. G.
 Dal. Bq. Solid. Sec. 55. P. G. No. 2 Floor

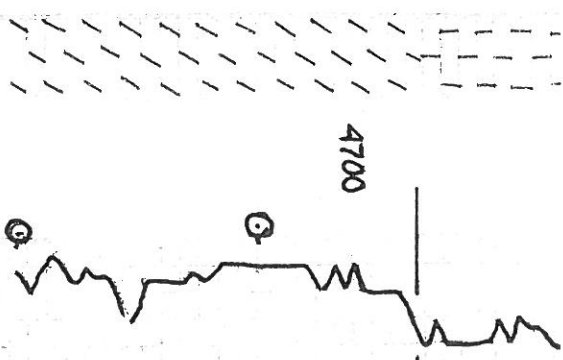


DST (4) 4403-4495
 15' TO 20' : Bottom bucket 1 1/2 M. M.
 20' to 25' : " 2 3/4 "
 30' 60' 45' 90'
 Rec. 139' MW (68% W. 32% M.)
 2232' SW (100% W.)
 TF: 2371'
 CML: 20-000

- 25. wt. ool. Slaty Sil. Chalk.
- 25. wt. VChalk Sl. ool.
- 25. Br VSt Foss. Sil. Δ
- Δ wh. g. ool.
- 25. T. wt. VSt. Δ
- 25. T. Sil. Δ Calc. str.
- 25. wt VSt Foss. VSt. Δ VSt. Chalk.
- 25. T. L. g. VSt. Δ
- 25. L. g. ool. VSt. Chalk.
- 25. T. L. & D. sil.
- 25. T. L. & ool. Sil. Δ
- 25. T. L. g. ool. VSt. Chalk. T. sil. ool.



4600



4700

RTD 4735-1853

VIS: 55
 WT: 93
 WL: 11.2
 CHL: 7400

MISS. SPERGEN 4693-1811 —

Dol. to Bk. VFAKH. Sil. Foss. "Uggy" No color. No Fibers

Dol. Bk. VFAKH. Sil. Foss. "Uggy" w/ dk gy. Inclusions.

Dol. Ltg. gy. VFAKH. Sil. Foss. "Uggy" w/ dk gy. Incl.

Dol. gy. VFAKH. Sil. Foss. "Uggy" w/ dk gy. Incl.



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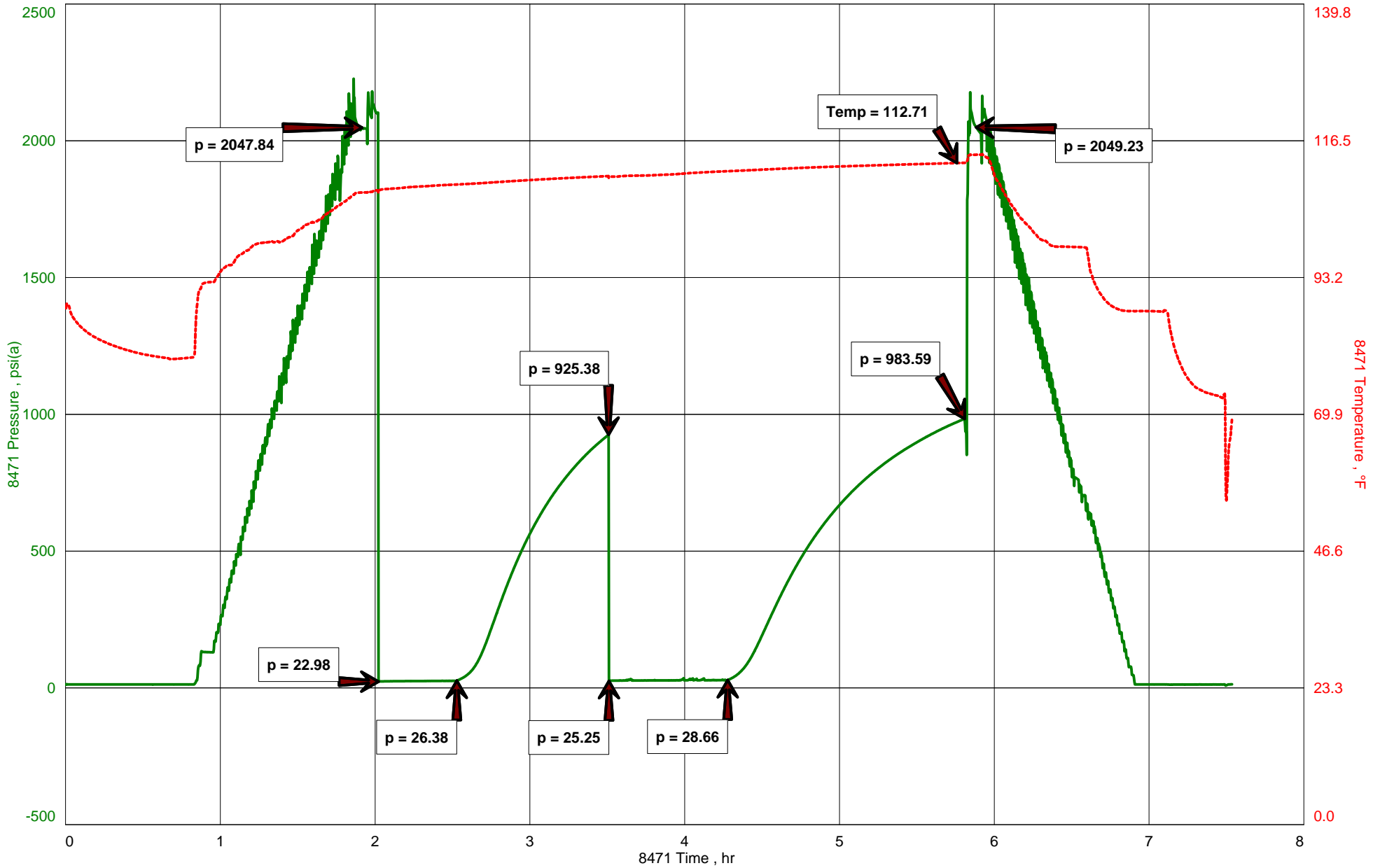
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RAYMOND OIL COMPANY, INC.
DST #3 ALTAMONT 4,235' - 4,317'
Start Test Date: 2011/06/25
Final Test Date: 2011/06/26

KNOPP #1
Formation: DST #3 ALTAMONT 4,235' - 4,317'
Pool: WILDCAT

KNOPP #1



DIAMOND TESTING

General Information Report

General Information

Company Name RAYMOND OIL COMPANY, INC.
Contact TED MCHENRY
Well Name KNOPP #1
Unique Well ID DST #3 ALTAMONT 4,235' - 4,317'
Surface Location SEC 34-14S-33W LOGAN COUNTY, KS
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL DRILL-STEM TEST
Formation DST #3 ALTAMONT 4,235' - 4,317'
Well Fluid Type 01 Oil

Representative ROGER D. FRIEDLY
Well Operator RAYMOND OIL COMPANY, INC.
Report Date 2011/06/26
Prepared By ROGER D. FRIEDLY
Qualified By KIM SHOEMAKER

Start Test Date 2011/06/25
Final Test Date 2011/06/26

Start Test Time 22:27:00
Final Test Time 05:59:00

Test Recovery:

RECOVERED: 10' DM 100% MUD

TOOL SAMPLE: 100% DM



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 20, 2011

Ted McHenery
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67202-1822

Re: ACO-1
API 15-109-21013-00-00
Knopp 1
NE/4 Sec.34-14S-33W
Logan County, Kansas

Dear Ted McHenery:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/18/2011 and the ACO-1 was received on October 20, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department