



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065773

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BRADLEY, RICHARD E 3-2
Doc ID	1065773

All Electric Logs Run

DIL
CDL
NDL
TEMP
GRN

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

A F E # D11049

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

7155

FIELD TICKET REF #

FOREMAN *Nathan Cashman*

SSI *631200*

API *15-125-32087*

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
<i>8-23-11</i>	<i>Bradley, Richard E 3-2</i>			<i>3</i>	<i>35S</i>	<i>17E</i>	<i>Montgomery</i>
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>Nathan Bahm</i>	<i>1:00</i>	<i>7:30</i>		<i>904850</i>		<i>6.5</i>	<i>Nathan Bahm</i>
<i>Justin Jansen</i>	<i>1:00</i>	<i>7:30</i>		<i>903255</i>		<i>6.5</i>	<i>Justin Jansen</i>
<i>Dustin Porter</i>	<i>1:00</i>	<i>7:30</i>		<i>903600</i>		<i>6.5</i>	<i>Dustin Porter</i>
<i>Wes Bahm</i>	<i>1:00</i>	<i>7:30</i>		<i>931505</i>	<i>931395</i>	<i>6.5</i>	<i>Wes Bahm</i>
<i>Robert Rice</i>	<i>11:00</i>	<i>6:00</i>		<i>903139</i>	<i>932895</i>	<i>7</i>	<i>Robert Rice</i>

JOB TYPE *Long string* HOLE SIZE *7 7/8* HOLE DEPTH *1030* CASING SIZE & WEIGHT *5.5 14#*
 CASING DEPTH *1024.89* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *25* DISPLACEMENT PSI _____ MIX PSI _____ RATE *4.0 bpm*

REMARKS:

Casing truck driver had to help reload in Chanute. Drove to location, set up equipment then helped run in casing. Washed in 120 ft of casing after installing wash head, set up plug equipment and waited on bulk truck to arrive. Bulk truck driver didn't have enough additive in loading area and had to wait on forklift to restock from warehouse causing further delay. Two hr wait on bulk truck casing loaded 3:30, bulk truck 5:30. Pumped 2 bbl gel, then started dy. pumped 15 bbl dye then 155 sks cement to get dye to surface. Pumped wiper plug and set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<i>904850</i>	<i>1</i>	Foreman Pickup	
<i>903255</i>	<i>1</i>	Cement Pump Truck	
<i>903600</i>	<i>1</i>	Bulk Truck	
<i>931505</i>	<i>1</i>	Transport Truck	
<i>931395</i>	<i>1</i>	Transport Trailer	
<i>904730</i>	<i>1</i>	80 Vac	
	<i>1024.89 ft</i>	Casing	
	<i>6</i>	Centralizers	
	<i>1</i>	Float Shoe	
	<i>1</i>	Wiper Plug	
	<i>1</i>	Frac Baffles	<i>Large baffles for small ball</i>
	<i>124 sks</i>	Portland Cement	
	<i>36 sk</i>	Gilsonite	
	<i>1 sk</i>	Flo-Seal	
	<i>16 sk</i>	Premium Gel	
	<i>6 sk</i>	Cal Chloride	
	<i>2</i>	1000 Cement basket	
	<i>7000 gal</i>	City Water	
<i>903139</i>	<i>1</i>	Casing truck	
<i>932895</i>	<i>1</i>	Casing trailer	

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet			
1	39.27			Location: Bradley, Richard 32 SSI# Date: 8-23-11 Well ID: 1050 AFE# 011049			
2	39.54						
3	39.21						
4	38.58						
5	39.51						
6	40.24	236.64		Baffle Location 			
7	38.57	275.15					
8	39.90	315.05					
9	39.50	354.55					
10	39.25	393.80					
11	38.38	432.18		Notes			
12	39.21	471.39					
13	38.57	509.90					
14	38.95	548.85					
15	39.59	588.44					
16	40.11	628.55		Small Baffle Ring			
17	39.16	667.71					
18	39.46	707.17					
19	38.68	745.85					
20	39.01	784.86					
21	38.94	823.80		Enter SUB			
22	39.23	863.03					
23	38.02	901.05					
24	39.60	940.65					
25	38.28	978.93					
26	38.11	1017.04					
27	38.71	1055.75					
Sub 28	8.02	1024.89					

QUEST
 ENERGY
 PARTNERS, L.P.

11/5/02

