



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1065834

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	WISHALL, JOHN J 22-1
Doc ID	1065834

All Electric Logs Run

DIL
CDL
NDL
TEMP

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

✓ 7088

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 630370

API 15-125-32100

AFE D11057

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-11	Wishell John 22-1	22	34	17	MG

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	12:00		904850		6	Joe Blanchard
Justin T. Jansen	6:00	12:00		903197		6	Justin T. Jansen
DUSTAN PETER	6:30	11:00		903600		4.5	DUSTAN PETER
Wes Cochran	6:00	11:00		931505	931395	5	Wes Cochran
Rodger Armstrong	6:00	12:00		903142	932900	6	Rodger Armstrong

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1052 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 1040.14 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 24.76 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cement head RAN 1SK gel + 16 BBI dye + 154 SKs of cement to get dye to surface. Flushed pump. Pumped Wiper Plug to bottom set float shoe.

started casing 8:30 started Cement 10:00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
931505	5 hr	Transport Truck	
931395	5 hr	Transport Trailer	
		80 Vac	
	1040.14 Ft	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
	120 SK	Portland Cement	
	30 SK	Gilsonite	
	1 SK	Flo-Seal	
	8 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	<del>40#</del> 5 1/2 Basket	
	7000 gal	City Water	
903142	6	Casing tractor	
932900	6	Casing trailer	

4 1/2 Big hole

Dr. Stanton Outlets Tuesday 06/14/11 @ 2 PM

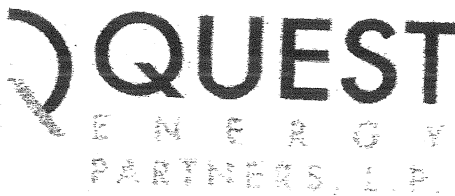
Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.66	39.66		Date: 6/14/11
2	38.90	78.56	Cement Basket	Well Name & #: Wishall, John J. 22-1
3	39.22	117.78		Township & Range: 34S-17E
4	38.90	156.68	at 195 ft.	County/State: Montgomery / Kansas
5	39.20	195.88		SSI #: 630370
6	38.90	234.78		AFE#: D11057
7	39.33	274.11		Road Location: 6000 & Anderson, S & W into
8	39.18	313.29		API# 15-125-32100
9	39.10	352.39		PO# MB10061411
10	38.52	390.91		
11	38.29	429.20	No upper baffle here. Not enough room.	
12	39.64	468.84		
13	39.90	508.74		
14	38.00	546.74		
15	38.08	584.82		
16	38.70	623.52		
17	40.05	663.57		
18	39.40	702.97		
19	39.78	742.75		
20	39.35	782.10	← Set Lower baffle @ 782.10 ft. Big Hole. *	
21	38.18	820.28		Using a Big Hole to use up extra Big Holes.
22	39.26	859.54		
23	39.88	899.42		
24	38.58	938.00		
25	40.08	978.08		
26	39.06	1017.14		
Sub	23.00	1040.14	Tally Bottom	
Use all 26 joints + the 23 ft Sub.				
Be Safe.				
Top String				

Miss Top 907 ft.  
Tally Bottom 1040.14 ft.  
Driller TD 1050 ft.  
Log Bottom 1052.60 ft.

Teamwork works! Put Safety 1st!  
 Dr. Ke Rousy  
 Sr. Geologist  
 620 305 9900 Cell  
 06-14-11

For reference only / Ken

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	38.66	38.66		Location: John Wishall 22-1 SSI# Date: Well ID: D11057	
2	38.90	78.56			
3	39.22	117.78			
4	38.90	156.68			
5	39.20	195.88			
6	38.90	234.78			
7	39.33	274.11			
8	39.18	313.29			
9	39.10	352.39			
10	38.32	390.91			
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16	38.70	623.52			
17	40.05	663.57			
18	39.40	702.97			
19	39.78	742.75			
20	39.35	782.10		Notes	
21	38.18	820.28			
22	39.28	859.54			
23	39.88	899.42			
24	38.58	938.00			
25	40.08	978.08			
26	39.06	1017.14			
<del>27</del>	<del>39.20</del>	<del>1056.34</del>			
<del>28</del>					
SUB	23	1040.14			



TOP Load!

~~2200 + 5900~~

6000 + Anderson S + W into

Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

Date Started	<b>6/13/2011</b>
Date Completed	<b>6/14/2011</b>

Well No.	Operator	Lease	A.P.I.#	County	State
<b>22-1</b>	<b>Post Rock Energy</b>	<b>Wishall, John J</b>	<b>15-125-32100-00-00</b>	<b>Montgomery</b>	<b>Kansas</b>

1/4	1/4	1/4	Sec.	Twp.	Rge.
			<b>22</b>	<b>34</b>	<b>17 E</b>

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
<b>Sean</b>	<b>Gas</b>	<b>4</b>	<b>22' 8 5/8</b>	<b>1050</b>	<b>7 7/8</b>

### Formation Record

0-2	DIRT	435-459	SHALE		
2-12	CLAY	459-461	COAL		
12-19	SHALE	461-489	SANDY SHALE		
19-21	LIME	489-492	BLACK SHALE		
21-29	SHALE	492-531	SHALE		
29-49	LIME	531-535	BLACK SHALE		
49-77	SHALE	535-550	SANDY SHALE		
77-88	LIME	550-570	SAND		
88-90	BLACK SHALE	570-616	SHALE		
90-103	LIME	616-619	COAL		
103-128	SHALE	619-630	SAND		
128-143	SAND	630-656	SHALE		
143-229	SHALE	656-676	SAND		
229-233	LIME	676-702	SHALE		
230	GAS TEST - NO GAS	702-734	SAND		
233-235	BLK SHALE (MULBERRY)	706	WENT TO WATER		
235-258	LIME (PAWNEE)	731	GAS TEST-SLIGHT BLOW		
258-262	BLK SHALE (LEXINGTON)	734-861	SHALE		
262-270	SHALE	861-862	COAL ?		
270-285	SAND	862-905	SHALE		
280	GAS TEST - NO GAS	880	GAS TEST-1 1/2 OZ., 1/4 = 2.07		
285-345	SHALE	905-920	CHAT/CHIRT (MISS.)		
345-382	LIME (OSWEGO)	906	GAS TEST - SAME		
380	GAS TEST - NO GAS	920-1000	LIME		
382-387	BLK SHALE (SUMMIT)	1000-1050	LMY SHALE		
387-421	LIME	1050	GAS TEST - SAME		
405	GAS TEST - NO GAS	1050	TD		
421-426	BLK SHALE (MULKEY)				
426-435	LIME				
430	GAS TEST - NO GAS				