



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065847

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-878-2073

PO Box 449
Caney, KS 67339

Date Started	6/21/2011
Date Completed	6/22/2011

Well No.	Operator	Lease	A.P.I.#	County	State
10-2	Post Rock Energy	Brungardt, Randall	15-133-27563-00-00	Neosho	Kansas
1/4	1/4	1/4	Sec. 10	Twp. 30	Rge. 18 E

Driller	Type/Well	Conment Used	Casing Used	Depth	Size of Hole
Sean	Gas	4	22' 8 5/8	1190	7 7/8

Formation Record

0-2	DIRT	533-537	LIME	921-1008	SHALE
2-12	CLAY	537-541	BLK SHALE (LEXINGTON)	931	GAS TEST - SAME
12-88	SHALE	541-560	SHALE	1008-1009	COAL
88-128	LIME	555	GAS TEST - NO GAS	1009-1042	SHALE
128-163	SAND	560-574	SAND	1031	GAS TEST - SAME
163-166	SHALE	574-583	SANDY SHALE	1042-1043	COAL
166-167	COAL	583-605	LIME (OSWEGO)	1043-1048	SHALE
167-170	SHALE	605-613	BLK SHALE (SUMMIT)	1048	GAS TEST - SAME
170-181	SAND	613-619	LIME	1048-1057	CHAT/CHIRT
181-191	SANDY SHALE	619-623	BLK SHALE (MULKY)	1056	GAS TEST - SAME
191-209	LIME	623-626	LIME	1057-1130	LIME/CHIRT
209-224	SHALE	626-702	SHALE	1130-1190	CHAT/CHIRT
224-242	LIME	630	GAS TEST 2 1/2 OZ. 1/3-2.66 MCF	1190	TD
242-273	SHALE	702-704	COAL (BEVIER)		
280	WENT TO WATER	704-721	SHALE		
273-288	LIME	721-723	LIME (VERDIGRIS)		
288-315	SHALE	723-726	BLACK SHALE		
315-350	SAND	726-727	COAL (CROWBERG)		
350-376	SHALE	727-735	SHALE		
376-388	LIME	735-755	SANDY SHALE		
388-391	SHALE	755-762	SHALE		
391-403	LIME	762-763	COAL		
403-450	SHALE	763-776	SHALE		
450-482	SAND	776-777	COAL		
482-503	SANDY SHALE	777-785	SHALE		
503-504	COAL (MULBERRY)	780	GAS TEST - SAME		
504-506	SHALE	786-800	SAND		
505	GAS TEST - NO GAS	800-846	SANDY SHALE		
506-531	LIME (PAWNEE)	846-920	SHALE		
531-533	BLACK SHALE	920-921	COAL		



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE #
D11663

TICKET NUMBER 7107
FIELD TICKET REF # _____
FOREMAN Joe Blanchard
SSI 631570
API 15-133-27563

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
6-23-11	Brungardt Randall 10-2				10	30	18	NO.
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe Blanchard	6:00	10:30		904850		4.5	Joe Blanchard	
Wes Graham	↓			931505	931395	↓	Wes Graham	
JUSTIN JANSSEN				903197			Justin Janssen	
ROSTIN PORTER				903600			Rostin Porter	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1185.89 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

EMARKS:

washed 25 Ft 5 1/2 swept 2 SKS gel. Installed Cement head RAN 18 BBL dye & 175 SKS of cement to get dye to surface. Flush pump. Pump plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4.5 hr	Foreman Pickup	
903197	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
931505	hr	Transport Truck	
931395	hr	Transport Trailer	
		80 Vac	
	1185.89 Ft	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	140 SK	Portland Cement	
	35 SK	Gilsonite	
	2 SK	Flo-Seal	
	11 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	5 1/2 Cement Basket	
	7000 gal	City Water	
903142	4.5 hr	Casing tractor	
932900	4.5 hr	Casing trailer	