

Kansas Corporation Commission Oil & Gas Conservation Division

1065848

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec Twp S. R Bast West
ENHR	County: Permit #:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Date Reached 1D Completion Date of Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom Type of Cement ng D			# Sacks	Used	Type and Percent Additives				
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

7095

QUEST



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

1211062

TICKET NUMBER

FIELD TICKET REF # _____

FOREMAN JeBIANCHON

	TREAT	MENT R	EPORT
8	FIELD	TICKET	CEMENT

DATE		WELL N	AME & NUMBER			SECTION	TOWNSHIP	RAN	GE COUNTY
6.24-11	Robi	NSON	Walter	R 12.3	2	12	30	18	No
FOREMAN / OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #		TRAILER #	TRUCI		EMPLOYEE SIGNATURE
JeBlanched	7:00	12:00		904850			5		128 lahel
Wes Gahman			:	931505	9-	31395			we stat
Justint Jansen DUSTIN PORTE				903197				4	Just the
DUSTIN PORTE	2		·	903600	1				Ditter
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	V	V		•			Ψ		
				·					

JOB TYPE Lougstons HOLE SIZE 4135 778 HOLE DEPTH 1135 CASING SIZE & WEIGHT 512 14*

CASING DEPTH 1128 19 DRILL PIPE TUBING OTHER

SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING O

DISPLACEMENT 26.86 DISPLACEMENT PSI MIX PSI RATE 4 6 pm

REMARKS:

Washed 20 Ft surpt 15K gel Justalled Coment head RAW 16 BBI dye of 175 sks of Coment head to get dye to surface. Flush pump. Pump wiper plug To bottom of set floot shoe.

Sofrety meeting 7 70 8 storted Pipe 9:30 Storted Come at 11:00 had to wait for pipe to be Retailed due to duill Rig Breaking

down	vesterday.		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5 hc	Foreman Pickup	
903255	1 hr	Cement Pump Truck	
903600	hs	Bulk Truck	
931505	hr	Transport Truck	
931395	hr	Transport Trailer	
904730	Vhr	80 Vac	
	1/28.19 Ft	Casing 5 1/2	
	G	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 44 4/2"	
	130 SK	Portland Cement	·
	35 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	5 SK	Cal Chloride	
		40+ 51/2 Basket	
	7000 000	City Water	
903142	5 kg	Casian tractor	
932900	5 hr	Casus tractor	

BeSofe!

Tod. h. Pherson Outley Husboz 06/23/11@1PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET	
1	39.40	39.40		Date: 6/23/11	
2	39.58	78.98	Cement Basket	Well Name & #: Stich, John R. 11-4 Rollinson I	elle F. 12-2
3	38.79	117.77	01-11	Township & Range: 29 305-186	
4	38.30	(156.07)	@15688a	County/State: Neosho / Kansas	
5	38.99	195.06	The second second	SSI #: 63130 431520	
6	39.52	234.58		AFE#: 011062	404+
7	38.42	273.00		Road Location: K47 Hwy. & Anderson, N. & Linto	Harrely
8	39.17	312.17		API# 15-133-200 27564	Par P
9	39.00	351.17			246
10	40.00	391.17			Harph S+E wito
11	38.48	429.65			
12	38.68	468.33			
13	38.73	507.06			
14	39.25	546.31			
15	39.36	585.67	-Set Uppe	Boffle @ 585.67 ft. Big Hole	
(16)	38.77	624.44			
17	39.76	664.20			
18	38.85	703.05			international designation of the second seco
19	38.45	741.50			Also
20	38.10	779.60			a. alad
21	38.19	817.79			Also do Not use joint #30.
22	38.74	856.53		20 1/0	ull
23	38.12	894.65 🥢	-Set Soul	Soffle (2894,65 fg. Small Hole	instal
(24)	39.44	934.09		10	7000
25	38.00	972.09	11- 01	100 511101	#30,
26	39.05	1011.14	use all	2 Bours 1 No Jul-	
27	39.38	1050.52			
28	39.27	1089.79			그 사람들은 기계를 받는다고 있다.
(29)	38.40	1128.19		Use Topfood	

Mess Top 990 ft. Tally Bottom 1128.19 ft. Dulle TO 1130 ft. Log Bottom 1135 ft. 81. Geologest 620305 9900 06-23-2011

McPherson Drilling LLC Drillers Log

PO# AFE# D11062

Rig Number:	1		S. 12	T. 30	R.18 E
API No105-	133-27564		County:	Neosho	
	Elev.	988	Location:		

Operator: POSTROCK Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641 Well No: 12-2 Lease Name: **ROBINSON** Footage Location: 2,140 ft. from the NORTH Line 600 ft. from the WEST Line Drilling Contractor: **McPherson Drilling LLC** Spud date: Ken Recoy 6/22/2011 Geologist: Date Completed: Total Depth: 6/23/2011 1130

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	22	MCP	985'	h2o
Type Cement:	Port		DRILLER:	Andy Coats
Sacks:	4	MCP		

Gas Tests:	
228'	0
454'	0
504'	0
545'	0
560'	0.709
640'	0.709
660'	1.68
780'	2.37
920'	3.37
930'	3.37
980'	3.37
1130'	6.33
Comments:	
Start injecting @	

				Well Log				
Formation	Тор	Btm. H	RS. Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	9	coal	653	655			
shale	9	14	shale	655	690			
lime	14	52	black shale	690	692			
shale	52	122	shale	692	764			
lime	122	144	coal	764	766			
shale	144	177	shale	766	916			
lime	177	185	coal	916	918			
shale	185	207	shale	918	923			
coal	207	208	coal	923	925			
shale	208	313	shale	925	976			
lime	313	324	coal	976	978			
shale	324	434	shale	978	985			
coal	434	436	miss	985	1130			
shale	436	438						
lime	438	469						
shale	469	515						
oswego	515	536						
summit	536	541						
lime	541	550						
mulky	550	554						
lime	554	555						
shale	555	631						
coal	631	633						
shale	633	653						