



1065848

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

7095

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631520

API

D11062

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-11	Robinson Walter 12-2	12	30	18	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	12:00		904850		5	Joe Blanchard
Wes Graham	↓	↓		931505	931395	↓	Wes Graham
Justin Jensen	↓	↓		903197		↓	Justin Jensen
DUSTIN PORTER	↓	↓		903600		↓	Dustin Porter

JOB TYPE long string HOLE SIZE #35 7 7/8 HOLE DEPTH 1135 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1128.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 20 Ft Sump 1SK gel Installed Cement head RAW 16 BBI dye & 175 SKS of Cement head to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

Safety meeting 7 to 8 started Pipe 9:30 started Cement 11:00 had to wait for pipe to be Retalled due to drill Rig Breaking down yesterday.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5 hr	Foreman Pickup	
903255	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
931505	hr	Transport Truck	
931395	hr	Transport Trailer	
904730	hr	80 Vac	
	1128.19 Ft	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	130 SK	Portland Cement	
	35 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	KB 5 1/2 Basket	
	7000 gal	City Water	
903142	5 hr	Casing tractor	
932900	5 hr	Casing trailer	

Be Safe!

DDd. McPherson Outlog Thursday 06/23/11 @ 1 PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.40	39.40		Date: 6/23/11
2	39.58	78.98	Cement Basket	Well Name & #: Stick, John R. 114 Robinson, Walter F. 122
3	38.79	117.77		Township & Range: 295-17E 305-18E
4	38.30	156.07	@ 156 ft.	County/State: Neosho / Kansas
5	38.99	195.06		SSI #: 631270 631520
6	39.52	234.58		AFE#: 011061 011062
7	38.42	273.00		Road Location: K47 Hwy. & Anderson, N & E into
8	39.17	312.17		API# 15-133- 27564 27564
9	39.00	351.17		
10	40.00	391.17		
11	38.48	429.65		
12	38.68	468.33		
13	38.73	507.06		
14	39.25	546.31		
15	39.36	585.67	← Set Upper Baffle @ 585.67 ft. Big Hole	
16	38.77	624.44		
17	39.76	664.20		
18	38.85	703.05		
19	38.45	741.50		
20	38.10	779.60		
21	38.19	817.79		
22	38.74	856.53		
23	38.12	894.65	← Set Lower Baffle @ 894.65 ft. small hole	
24	39.44	934.09		
25	38.00	972.09		
26	39.05	1011.14	Use all 29 joints & No Sub.	
27	39.38	1050.52		
28	39.27	1089.79		
29	38.40	1128.19	Use Top Good	

60ft +
Hwy
S+E
into

Also
do Not
use
joint
#30.

Miss Top 990 ft.
Tally Bottom 1128.19 ft.
Duller TD 1130 ft.
Log Bottom 1135 ft.

Mike Rous
Sr. Geologist
620305 9900
06-23-2011

