



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065895

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	Box 1-30
Doc ID	1065895

All Electric Logs Run

DIL
CDNL
Micro
Sonic



PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 09/21/2011
INVOICE NUMBER 1717 - 90704935		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME Box #1-30
 O LOCATION
 B COUNTY Seward
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40372060	30463		Net - 30 days	10/21/2011

For Service Dates: 09/16/2011 to 09/16/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040372060				
171702113A Cement-New Well Casing/Pi 09/16/2011 8 5/8" Surface				
A-Con Blend	370.00	EA	18.60	5,203.69 T
Premium Plus Cement	150.00	EA	16.30	1,848.74 T
Premium Cement	60.00	EA	16.00	725.89 T
Calcium Chloride	1,326.00	EA	1.05	1,052.76 T
Celloflake	130.00	EA	3.70	363.70 T
C-51	70.00	EA	25.00	1,323.23 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	380.00	287.33
Insert Float Valve - 8 5/8"	1.00	EA	280.00	211.72
Basket - 8 5/8"	1.00	EA	315.00	238.18
Top Rubber Cement Plug - 8 5/8"	1.00	EA	225.00	170.13
Heavy Equipment Mileage	75.00	MI	7.00	396.97
Blending & Mixing Service Charge	580.00	MI	1.40	613.98
Proppant and Bulk Delivery Charge	683.00	MI	1.60	826.30
Depth Charge; 1001' - 2000'	1.00	EA	1,500.00	1,134.20
Plug Container Utilization Charge	1.00	EA	250.00	189.03
Pickup Mileage	25.00	MI	4.25	80.34
Service Supervisor	1.00	HR	175.00	132.32

*9032 - HWC Sbc Pipe
 8 5/8" Sbc Coy*

Jaja

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,798.51
BASIC ENERGY SERVICES,LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES,LP PO BOX 10460 MIDLAND, TX 79702	TAX	767.81
		INVOICE TOTAL	15,566.32



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	09/21/2011
INVOICE NUMBER		
1717 - 90705075		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME Box #1-30
 O LOCATION
 B COUNTY Seward
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40372316	27462		Net - 30 days	10/21/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/17/2011 to 09/17/2011</i>				
0040372316				
171701935A Cement-New Well Casing/Pi 09/17/2011 8 5/8" Surface				
Premium Plus Cement	100.00	EA	16.30	1,222.50 T
Calcium Chloride	282.00	EA	1.05	222.08 T
Heavy Equipment Mileage	50.00	MI	7.00	262.50
Blending & Mixing Service Charge	300.00	MI	1.40	315.00
Proppant and Bulk Delivery Charge	353.00	MI	1.60	423.60
Depth Charge; 0-500'	1.00	EA	1,000.00	750.00
Pickup Mileage	25.00	MI	4.25	79.69
Service Supervisor	1.00	HR	175.00	131.25

*9232-Hue Sfc Pipe
8 5/8" Surface*

Val/29

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,406.62
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	109.07
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,515.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	09/26/2011
INVOICE NUMBER		
1717 - 90708862		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME Box #1-30
 O LOCATION
 B COUNTY Seward
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40374436	38111		Net - 30 days	10/26/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/25/2011 to 09/25/2011</i>				
0040374436				
171702155A Cement-New Well Casing/Pi 09/25/2011				
4 1/2" Longstring				
AA2 Cement	140.00	EA	18.20	1,938.53 T
Premium/Common	50.00	EA	16.00	608.64 T
Gypsum	660.00	EA	0.75	376.60 T
Salt	777.00	EA	0.50	295.57 T
C-15	80.00	EA	12.50	760.80 T
C-42P	33.00	EA	8.00	200.85 T
Gilsonite	700.00	EA	0.67	356.82 T
Auto Fill Float Shoe - 4 1/2"	1.00	EA	330.00	251.07
Latch Down Plug & Baffle - 4 1/2"	1.00	EA	370.00	281.50
Basket - 4 1/2"	1.00	EA	270.00	205.42
Centralizer - 4 1/2"	7.00	EA	60.00	319.54
Super Flush II	500.00	EA	1.53	582.02 T
Heavy Equipment Mileage	50.00	MI	7.00	266.28
Blending & Mixing Service Charge	190.00	MI	1.40	202.37
Proppant and Bulk Delivery Charge	224.00	MI	1.60	272.67
Depth Charge; 6001' - 7000'	1.00	EA	3,240.00	2,465.00
Plug Container Utilization Charge	1.00	EA	250.00	190.20
Pickup Mileage	25.00	MI	4.25	80.84
Service Supervisor	1.00	HR	175.00	133.14

9232 - 4 1/2" Pipe
9245 - Run/Cement Prod Casing
4 1/2" longstring

Val/29

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,787.86
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	386.55
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,174.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		