



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065899

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES

Adams H-6
JIB

PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	06/14/2011
INVOICE NUMBER		
1717 - 90619675		

Liberal (620) 624-2277

B EDISON OPERATING COMPANY LLC
I 1223 NORTH ROCK ROAD BLDG I-100
L WICHITA
L KS US 67206
T
O **ATTN:**

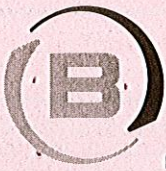
J LEASE NAME Adams C-1
O
B LOCATION
B COUNTY Meade
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40330929	27808		Net - 30 days	07/14/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/07/2011 to 06/07/2011				
0040330929				
171701765A Cement-New Well Casing/Pi 06/07/2011 Conductor				
Premium Plus Cement	160.00	EA	13.86	2,216.80
Calcium Chloride	302.00	EA	0.89	269.54
Celloflake	40.00	EA	3.15	125.80
Heavy Equipment Mileage	50.00	MI	5.95	297.50
Blending & Mixing Service Charge	160.00	MI	1.19	190.40
Proppant and Bulk Delivery Charge	189.00	MI	1.36	257.04
Depth Charge; 0-500'	1.00	EA	850.00	850.00
Pickup Mileage	25.00	MI	3.61	90.31
Service Supervisor	1.00	HR	148.75	148.75

9/22/11
Adams H-6
Conductor

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,446.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	190.69
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,636.83
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01765 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-7-11		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Edison Operating Co. LLC				LEASE: Adams "C"				WELL NO.:		1
ADDRESS:				COUNTY: Meade		STATE: Ks				
CITY:		STATE:		SERVICE CREW: Cochran / Mendoza / Crumley						
AUTHORIZED BY: T. Davis				JOB TYPE: 242 20" Conductor		IRB				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME	
21755	3						6-7	AM	7:00	
27808	3						6-7	AM	10:00	
19553	3						6-7	AM	10:50	
14355	3						6-7	AM	11:20	
11129	3						6-7	AM	13:00	
						MILES FROM STATION TO WELL	25			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Kasper
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
2CL110	Premium Plus	sk	160		2608 00	
20109	Calcium Chloride	lb	302		317 10	
100109	Cellulose	lb	40		148 00	
2101	Heavy Equip. Mileage	mi	50		350 00	
08940	Blending & Mixing Serv. Chrg.	sk	110		224 00	
2113	Bulk Delivery	hr	189		302 40	
08100	Depth Chrg 0-500'	hr	1		1000 00	
2100	Pick-up Mileage	mi	25		106 25	
5009	Service Supervisor	hr	1		175 00	
					SUB TOTAL	4476 14

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Michael Cochran THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Kasper
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	06/30/2011
INVOICE NUMBER		
1717 - 90634876		

Liberal (620) 624-2277

B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Adams C-1
 O
 B LOCATION
 COUNTY Meade
 S STATE KS
 I
 T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40337698	19828		Net - 30 days	07/30/2011
For Service Dates: 06/29/2011 to 06/29/2011				
0040337698				
171701865A Cement-New Well Casing/Pi 06/29/2011 8 5/8" Surface				
A-Con Blend	370.00	EA	14.07	5,205.63 T
Premium Plus Cement	150.00	EA	12.33	1,849.43 T
Calcium Chloride	1,326.00	EA	0.79	1,053.15 T
Celloflake	130.00	EA	2.80	363.83 T
C-51	70.00	EA	18.91	1,323.72 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	287.44	287.44
Insert Float Valve - 8 5/8"	1.00	EA	211.80	211.80
Basket - 8 5/8"	1.00	EA	238.27	238.27
Top Rubber Cement Plug - 8 5/8"	1.00	EA	170.19	170.19
Heavy Equipment Mileage	75.00	MI	5.29	397.12
Blending & Mixing Service Charge	520.00	MI	1.06	550.67
Proppant and Bulk Delivery Charge	612.00	MI	1.21	740.68
Depth Charge; 1001' - 2000'	1.00	EA	1,134.62	1,134.62
Plug Container Utilization Charge	1.00	EA	189.10	189.10
Pickup Mileage	25.00	MI	3.21	80.37
Service Supervisor	1.00	HR	132.37	132.37
High Head Charge	1.00	EA	226.92	226.92

RECEIVED
 BY: BW
 DATE: 7/1/11

171701865A
 #/w/c
 Surface

✓ 7/1

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,155.31
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	715.09
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,870.40
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	07/07/2011
INVOICE NUMBER		
1717 - 90639742		

Liberal (620) 624-2277

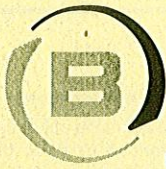
B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Adams C-1
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40340383	30463		Net - 30 days	08/06/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/05/2011 to 07/05/2011</i>					
0040340383					
171701893A Cement-New Well Casing/Pi 07/05/2011					
4 1/2" Longstring					
AA2 Cement 125.00 EA 13.82 1,727.49 T					
Premium Cement 50.00 EA 12.15 607.47 T					
Gypsum 590.00 EA 0.57 336.01 T					
Salt 695.00 EA 0.38 263.87 T					
C-15 71.00 EA 9.49 673.91 T					
C-42P 30.00 EA 6.07 182.24 T					
Gilsonite 625.00 EA 0.51 317.97 T					
Auto Fill Float Shoe - 4 1/2" 1.00 EA 250.58 250.58					
Latch Down Plug & Baffle - 4 1/2" 1.00 EA 280.96 280.96					
Centralizer - 4 1/2" 7.00 EA 45.56 318.92					
Super Flush II 500.00 EA 1.16 580.89 T					
Heavy Equipment Mileage 50.00 MI 5.32 265.77					
Blending & Mixing Service Charge 175.00 MI 1.06 186.04					
Proppant and Bulk Delivery Charge 207.00 MI 1.21 251.49					
Depth Charge; 6001' - 7000' 1.00 EA 2,460.27 2,460.27					
Plug Container Utilization Charge 1.00 EA 189.83 189.83					
Pickup Mileage 25.00 MI 3.23 80.68					
Service Supervisor 1.00 HR 132.88 132.88					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	9,107.27
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	342.36
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	9,449.63
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

7/11

9518 Run Cement Production Casing



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01893 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/5-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Edison Operating Co. LLC		LEASE: Adams "C" #1 WELL NO.								
ADDRESS:		COUNTY: Meade		STATE: KS						
CITY:		STATE:		SERVICE CREW: Royce, Victor						
AUTHORIZED BY: Tyce		JRB		JOB TYPE: 4 1/2 L.S., 742						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19588	7.5						7/5/11			3:00
30463	7.5									17:00
19443	7.5									11:51
19827	7.5									1:55
19566	7.5									2:30
						MILES FROM STATION TO WELL: 25				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 105	AA-2 Cement	SK	175		22750.00
CL 100	Premium	SK	50		800.00
CC 113	Gypsum	lb	590		442.50
CC 111	Salt	lb	695		347.50
CC 103	C-15	lb	71		887.50
CC 107	C-42 P	lb	30		240.00
CC 201	Gilsonite	lb	625		418.75
CF 1250	Auto Pill float shoe 4 1/2	EA	1		330.00
CF 606	Latch Down Plug & Baffle 4 1/2	EA	1		370.00
CF 1790	Centralizer 4 1/2 x 7 7/8	EA	7		420.00
CC 155	Super Wash II	gal	500		165.00
E 101	Heavy Equip Mileage	Mi	50		350.00
CE 240	Blending & Mixing Charge	SK	175		245.00
E 113	Bulk Delivery Charge	Tm	207		331.25
CE 207	Depth Charge 6000' to 7000'	4hr	1		5240.00
CE 504	Plug Container	Job	1		250.00
E 100	Pickup Mileage	Mi	25		106.25
5003	Service Supervisor	EA	1		175.00
SUB TOTAL					9107.27
9449.28					

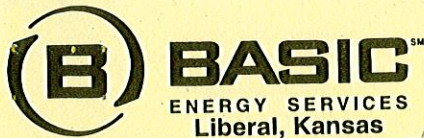
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Chuck Hinz</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Cement Report

Customer	Edison Operating Co. LLC	Lease No.		Date	7-6-11
Lease	Adams "C"	Well #	1	Service Receipt	
Casing	4 1/2	Depth	6700 RTD	County	Moore
Job Type	Longstring	Formation		Legal Description	6-35-30

Pipe Data		Perforating Data		Cement Data
Casing size	4 1/2	Tubing Size		Lead 125 SY AA @ 14.8# 5% W-60, 15% salt, 16% C-15, 4 1/2" D 5# Gilsontite 1.5% slow flow Tail in Rat float 30 SX Neat "H" @ 15.6# 1.180 cu ft / 5.77 gal / 18
Depth	6701 43,853 hpc	Depth	From To	
Volume	95.4	Volume	From To	
Max Press	2500#	Max Press	From To	
Well Connection	P.C.	Annulus Vol.	From To	
Plug Depth		Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:00					on loc, spot-trucks, Rig up, softlights
19:40					Start F.F. Cent 1, 8, 10, 11, 13, 14, 16
23:31					Break Circ
23:51	2500#				Psi test
23:54			17	5	Pump Super Flush
23:56			5	5	Pump 1/20 spacer
0:00			0	5	Start mixing AA-2 @ 14.8#
0:09	0		34	-	Finished Mixing
0:11					Shut down, dropplg. Washup
0:16	0		0	6	Start disp
0:31	250			41	slow rate
0:36	600-1700		95.5	-	Plug Down
					Release Psi, Float held
					set Prod. Slips, Laydown
					1 Kelly
01:35					Plug RTM, Washup
01:55					Job Complete

Service Units	194546	3046319481	1942719566		
Driver Names	Cylinz	R. Dicks	Victor Vazquez		

Bob Casper
Customer Representative

Jerry Bennett
Station Manager

Charley
Cementer