

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1065953

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:       Feet         Multiple Stage Cementing Collar Used?       Yes       No         If yes, show depth set:       Feet         If Alternate II completion, cement circulated from:       feet depth to:       w/
Operator:	
Well Name:	Drilling Fluid Management Plan     (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD         Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	-

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

	side Two				
Operator Name:	Lease Name:	Well #:			
Sec TwpS. R East _ West	County:				

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken		Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey		Yes	No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yes ☐ Yes ☐ Yes	No No No						
List All E. Logs Run:									
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String Size Hole Drilled		Size Cas Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives		
Protect Casing Plug Back TD						
Plug Off Zone						

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD:	D: Size: Set At: Packer At:			Liner R	un:	No				
Date of First, Resumed Production, SWD or ENHR.			۲.	Producing I		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours			Gas	Gas Mcf Wate		ər	Bbls.	Gas-Oil Ratio	Gravity	
			I							
DISPOSITION OF GAS: METHOD OF COMP				OF COMPLE	TION:		PRODUCTION INTER	RVAL:		
Vented Sold Used on Lease				Open Hole Perf. Dually Comp. (Submit ACO-5)				Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)				Other (Specify)						

NOIMITX 88.784 191 -Merchant Copy INVOICE TRACKWATLANDER INDEEL TO173500 1001 B and outer OR/BAY1 Intelescente OR/BAY1 Oue Control OF/OR/11 67.88 0.00 faite tur jaiot total 101 Al Preview Alaboom đa tř volnatia nivati volivní volivní na daní na daní volivní kolivní volivní volivní volivní volivní volivní v (TRD) 444-0466 NOT FOR HOUSE USE 14 13 10 Teudito Non-teudito Trus e GARNETT TRUE/VALUE HOMECENTER 410 N Maple (785) 448-7105 FAX (785) 448-7135 TOPIC OLEONICIAN TALVER UNING. 1 - Merchant Copy 1111-11-11-11-1  $\left\{ \right.$ WIP VIA Cummer Plat up Č, im うろう 1 SAN TA POSER SENT SUUS NE NEOSHO RD GANNETT, KS SEUS Marnu AAROOMAA Outciner & COCO867 CROBN 6HP 1. UM 8.00 8.00 P PL Pager 1 00'69069 661,26 05773115 Merchant Copy INVOICE TRABEL/MEATING There: 14:18:20 Bits Date: 08/07/11 Freedon Date: 08/07/11 Date Date: 07/08/11 nvoice: 10172766 80165.00 0.00 84444 144 Inter total **NUON** in in the side of a state in the second s 14.0000 ms 14.0000 m 8.4800 ms Alt Prise/Vem Order By Tauthe Northern QARNETT TRUE VALUE HOMECENTER 410 N Nabis (785) 446-7108 FAX (785) 448-7135 And The second 1 - Merchant Copy - ORIGINA CUNTURE CONTURNED (740) 440-40M Curismer POL -ANTH ROGER KENT SEDIE NE NECHO RO GARNETT, KS MODE **TTOMO** 8448 1 UNA 1 944 × Durinmer is 000067 BAN SAMP Page: 1 VIGUO