

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	·			
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1066046

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	SecTwpS. R 🔲 E 🔲 V
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Sectio
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Vame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
II OVVVO. Old Well IIIIOITIation as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	VVCII TAITITTOILA OTICI.
f Yes, true vertical depth:	BWICE GITTIE #.
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i>	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either process. If an ALTERNATE II COMPLETION, production pipe shall be cem	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing ord	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing ord	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either propressed in the complex of the complex	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the complete of the complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the complete of the complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the original of the complete of the specific complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the original of the complete of the specific complete of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate.	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Indistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; the ented from below any usable water to surface within 120 DAYS of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force of the specific district office will be notified before well is either the completed district office will be notified before well is either the completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation. district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the completed district office will be notified before well is either the completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. The appropriate district office will be notified before well is either the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. The appropriate district office will be notified before well is either the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. The appropriate district office will be notified before well is either the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; the ented from below any usable water to surface within 120 DAYS of spud date. The ented from below any usable water to surface within 120 DAYS of spud date. The ented from below any district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the foundation of the state of the state of the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. 5. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force of the specified district office will be notified before well is either to the appropriate district office will be notified before well is either to the force of the specified property of the specif	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties of the specific of the specific or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. **Description** **	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the force of the specified district office will be notified before well is either to the appropriate district office will be notified before well is either to the force of the specified property of the specif	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing of the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties of the specific of the specific or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. **Description** **	AFFIDAVIT Il plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation. district office on plug length and placement is necessary prior to plugging; olugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strict office will be notified before well is either properties of the appropriate district office will be notified before well is either properties. It COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. **Description** **Des	AFFIDAVIT Il plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation. district office on plug length and placement is necessary prior to plugging; or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is section. ixequial of inequial
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Observations of the small. Observations to the manner	PLAT
	est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).
	a separate plat if desired.
200 ft.	a doparate plat ii dodii od.
	£ £ 2190 ft.
	LEGEND
	·
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	: :
	EVANDUE
	EXAMPLE :
10	
	·
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

066046 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR		
Settling Pit Drilling Pit	If Existing, date constructed: ———————————————————————————————————		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)			County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
			NAC data (for a)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill nite must h	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
	11.00	513 2 332 0 1	Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1066046

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	Lease Name: Well #:		
Address 2:			
City: State: Zip:+			
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec 31, 2011 BARBER County, Kansas 200'FNL - 2190'FEL 10 . Township <u>35S</u> 10W_P.M. _ Section _ Range 5336'-X 2033959 Y 129174 2028624 129121 200% BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD 2190 478 2440 FIELD. 10 OGR48' -N-5-1939 2310' BOTTOM HOLE 330'FSL-2190'FEL 37'00'27.8" N 98'23'27.7" W Lat: 37.007715718 Long: 98.391020651 X=2031825 **GRID** 2190 Scale: 20340<u>19</u> 123891 1"= 1000 2028673 123844 330 This location has been very carefully staked on the ground according Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. not been measured. Review this plat and notify us immediately of any possible discrepancy. **ELEVATION:** Operator: SANDRIDGE ENERGY, INC. 1286' Gr. at Stake Well No.: 1-10H Lease Name: JENNIE Topography & Vegetation Loc. fell in level plowed field Reference Stakes or Alternate Location Stakes Set None Good Drill Site? _ Best Accessibility to Location From East Distance & Direction from Hwy Jct or Town From Kiowa, KS, go ±2.5 mi. N-NE on St. Hwy. 2, then 4.0 mi. East, then 2.0 mi. South to the NE Cor. of Sec. 10-T35S-R10W Date of Drawing: Oct. 10, 2011 The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. Revision X A AC Invoice # 173364 Date Staked: Oct. 3, 2011 **GPS** NAD-27DATUM: NAD-27 LAT: 37'01'14.7"N **CERTIFICATE:** T. Wayne Fisch _a Registered Land Surveyor LONG: 98'23'28.3"W and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location LAT: 37.020761282 was surveyed and staked on the ground as shown herein. LONG: 98.391186582 STATE PLANE COORDINATES:

1213

Kansas Reg. No.

ZONE: KANSAS SOUTH

X: 2031771 Y: 128952

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec 31, 2011 BARBER County, Kansas Township _____ 2190'FEL 200'FNL INFORMATION LISTED. BOTTOM HOLE 330'FSL—2190'FEL 37'00'27.8" N 98'23'27.7" W Lat: 37.007715718 Long: 98.391020651 X=2031825 **GRID** Scale: 1"= 1000' This location has been very carefully staked on the ground shown in (parenthesis) are upon the Quarter Section being 2640 feet, and have not been measured. to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy. **ELEVATION:** Operator: SANDRIDGE ENERGY, INC. Well No.: 1-10H 1286' Gr. at Stake Lease Name:_JENNIE Topography & Vegetation Loc. fell in level plowed field Reference Stakes or Alternate Location None Good Drill Site? _ Stakes Set Best Accessibility to Location From East Distance & Direction From Kiowa, KS, go ±2.5 mi. N—NE on St. Hwy. 2, then 4.0 mi. East, from Hwy Jct or Town_ then 2.0 mi. South to the NE Cor. of Sec. 10-T35S-R10W The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. Date of Drawing: Oct. 10, 2011 Revision X A AC Invoice # 173364 Date Staked: Oct. 3, 2011 DATUM: NAD-27 LAT: 37°01'14.7"N **CERTIFICATE:** _a Registered Land Surveyor T. Wayne Fisch LONG: 98'23'28.3"W and an authorized agent of Topographic Land Surveyors, LAT: 37.020761282 do hereby certify that the above described well location LONG: 98.391186582 was surveyed and staked on the ground as shown herein. STATE PLANE COORDINATES:

Kansas Reg. No. <u>1213</u>

ZONE: KANSAS SOUTH

X: 2031771 Y: 128952

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec 31, 2011 BARBER County, Kansas - 2190'FEL_ Section __ 200'FNL 10 Township <u>__35S</u> _10W_P.M. 5336 200% BOTTOM HOLE INFORMATION BY OPERATOR LISTED.
CORNER COORDINATES ARE T 2190 478 2440 TAKEN THE FIELD. 10 OGRAN %_N_2 1950 2310' BOTTOM HOLE 330'FSL-2190'FE/L 37'00'27.8" N 98'23'27.7" W Lat: 37.007715718 Long: 98.391020651 X=2031825 **GRID** Y=124202 nocelec Scale: 1"= 1000' 2034019 123891 330 Di Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. not been measured. Review this plat and notify us immediately of any possible discrepancy. **ELEVATION:** Operator: SANDRIDGE ENERGY, INC. 1286' Gr. at Stake Well No.: 1-10H Lease Name: JENNIE Topography & Vegetation Loc. fell in level plowed field Reference Stakes or Alternate Location None Good Drill Site? _____ Stakes Set Best Accessibility to Location From East Distance & Direction from Hwy Jct or Town From Kiowa, KS, go ±2.5 mi. N—NE on St. Hwy. 2, then 4.0 mi. East, then 2.0 mi. South to the NE Cor. of Sec. 10-T35S-R10W The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. Date of Drawing: Oct. 04, 2011 AC Invoice # 173364 Date Staked: Oct. 3, 2011 DATUM: NAD-27 LAT: 37°01'14.7"N **CERTIFICATE:** T. Wayne Fisch _a Registered Land Surveyor LONG: 98'23'28.3"W and an authorized agent of Topographic Land Surveyors, LAT: 37.020761282 do hereby certify that the above described well location LONG: 98.391186582 was surveyed and staked on the ground as shown herein. STATE PLANE COORDINATES: ZONE: KANSAS SOUTH 1213 Kansas Rea. No. X: 2031771

Y: 128952

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 02, 2011

GILL MESSERSMITH SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Jennie 1-10H NE/4 Sec.10-35S-10W Barber County, Kansas

Dear GILL MESSERSMITH:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed within 96 hours after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.