



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1066054
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JOB LOG

SWIFT Services, Inc.

DATE 21 OCT 11 PAGE NO.

CUSTOMER Grand Mesa WELL NO. 1-23 LEASE MORAN JOB TYPE Plug to Abandon TICKET NO. 22344

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sks 60/40 poz (4% gel) 18 bags Bentonite gel 5 1/2 casing 2 bags cotton seed hulls
	1300							on loc TRK114
	1310						100	pressure Backside (8 3/4") - holding pressure
	1335	4	10				∅	mix 60/40 poz (4% gel) @ 13.1 ppg w/ 2 bags 35 sks hulls
	1338	4					∅	mix Bentonite gel @ 3 bags / bbl
		4	55				900	catch pressure (55 fluid pumped)
		1 1/2					850	slow to 12 bpm
	1353	1 1/2	64				850	18 bags - 54 bbl gel pumped switch to cement 60/40 poz
		1 1/2	98				1200	pressure climb to 1200 psi
	1420	1 1/2	100				1200	Kickout (140 sks)
	1425						500	pressure holding 500 psi pump 1 bbl H ₂ O
							500	shut in casing
								Pack up wash truck job complete
	1440							(175 sks mixed) (18 bags gel)
								Thanks! Blaine, Lane, Dave & Rob

OCT 25 2011



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/21/2011	22344

BILL TO
Grand Mesa Operating Company 1700 North Waterfront Parkway Building 600 Wichita, KS 67206

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Moran	Rush		Oil	Workover	PTA	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	30	Miles	6.00	180.00T
576W-P	Pump Charge - PTA	1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)	175	Sacks	11.50	2,012.50T
275	Cotton Seed Hulls	2	Sack(s)	25.00	.50.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
279	Bentonite Gel	18	Sack(s)	25.00	450.00T
581W	Service Charge Cement	243	Sacks	2.00	486.00T
583W	Drayage	309.5	Ton Miles	1.00	309.50T
	Subtotal				4,558.00
	Sales Tax Rush County			6.30%	287.15

We Appreciate Your Business!	Total	\$4,845.15
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