

For KCC	Use:			
Effective	Date:			
District #	±			
SGA?	Yes	No		

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section
OPERATOR: License# Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR, Licensett	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If ONANAYO, and wall information on fall sure	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq. drilling rig;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



1980' FSL

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:				
•						
Field:		SecTwpS. R L E L W				
	o well:	Is Section: Regular or Irregular				
Q110Q110Q1100100000	v	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				
	on of the well. Show footage to the nearest atteries, pipelines and electrical lines, as re	PLAT  It lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032).  separate plat if desired.				
:		LEGEND				
		O Well Location  Tank Battery Location				
		Pipeline Location  Electric Line Location  Lease Road Location				
<u></u>	· · · · · . ·	:				
		EXAMPLE				
	14	• 680 ft				

NOTE: In all cases locate the spot of the proposed drilling locaton.

2360 ft.

SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

066073

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Producing Formation:   Number of producing wells on lease:   I		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1066073

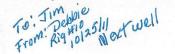
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



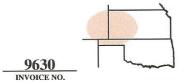


Pro-Stake LLC

Oil Field & Construction Site Staking

## P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



e102411-v

Cell: (620) 272-1499 Ruff Farms #1-14

LEASE NAME

2360' FSL - 680' FEL

LOCATION SPOT

PROSPECT

American Warrior Inc.

OPERATOR

Hodgeman County, KS

COUNTY

14 22s 22w Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: Oct. 24<sup>th</sup>, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Cecil O. & land man

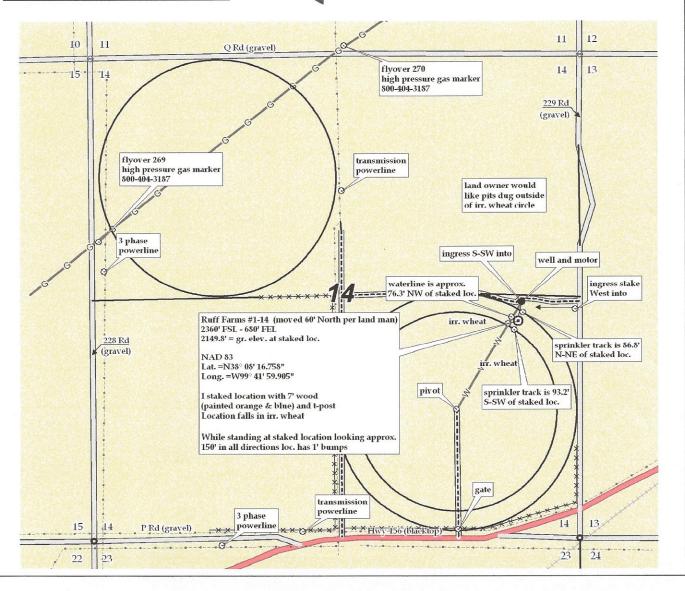
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2149.8°

**Directions:** From the North side of Hanston, Ks at the intersection of Hwy 156 & Bazine Rd North – Now go 1.1 mile NE & East on Hwy 156 & approx. 310' North of the SE corner of section 14-22s-22w – Now go 0.5 mile North on 229 Rd to ingress stake West into – Now go 0.1 mile West on trail to ingress S-SW into – Now go approx. 190' S-SW into staked location

Final ingress must be verified with land owner or Operator.





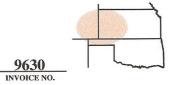
AUTHORIZED BY:

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



e102411-v

272-1499 Ruff Farms #1-14

LEASE NAME

2360' FSL - 680' FEL

LOCATION SPOT

PROSPECT

American Warrior Inc.

OPERATOR

Hodgeman County, KS

COUNTY

14 22s 22w Sec. Twp. Rng.

N

SCALE: N/A

DATE STAKED: Oct. 24<sup>th</sup>, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

This drawing does not constitute a monumented survey

Cecil O. & land man

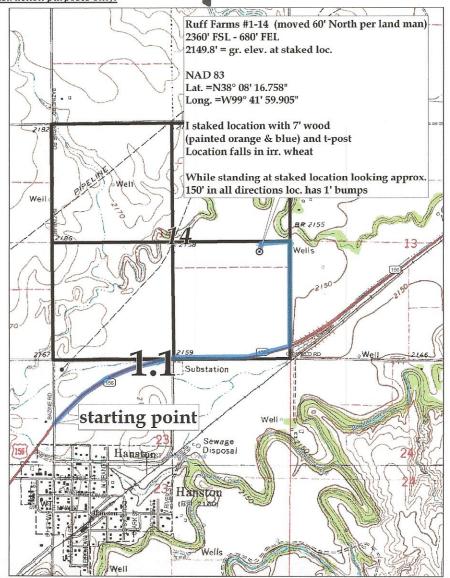
or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2149.8°

**Directions:** From the North side of Hanston, Ks at the intersection of Hwy 156 & Bazine Rd North – Now go 1.1 mile NE & East on Hwy 156 & approx. 310' North of the SE corner of section 14-22s-22w – Now go 0.5 mile North on 229 Rd to ingress stake West into – Now go 0.1 mile West on trail to ingress S-SW into – Now go approx. 190' S-SW into staked location

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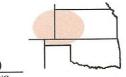
Pro-Stake LLC

Oil Field & Construction Site Staking

#### P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

9630 INVOICE NO.



e102411-v

American Warrior Inc.

OPERATOR

Hodgeman County, KS

COUNTY

14 22s 22w

Ruff Farms #1-14

2360' FSL - 680' FEL

LOCATION SPOT

PROSPECT

SCALE: 1" = 1000'
DATE STAKED: Oct. 24<sup>th</sup>, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Cecil O. & land man

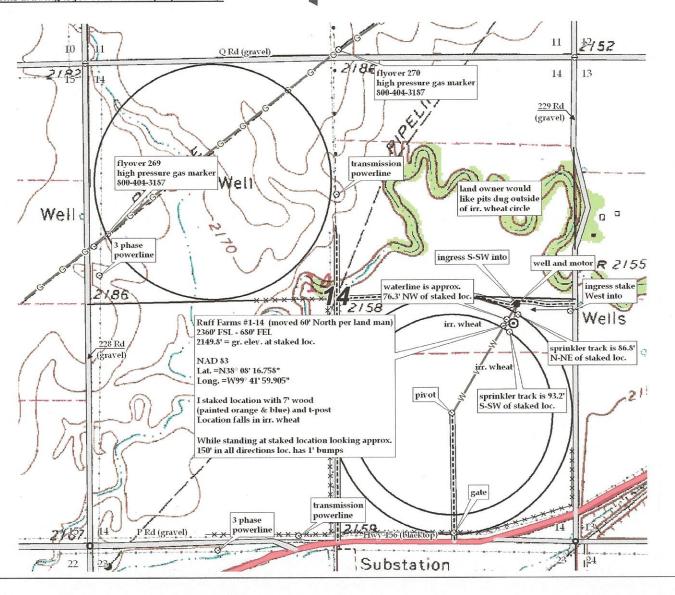
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2149.8°

**Directions:** From the North side of Hanston, Ks at the intersection of Hwy 156 & Bazine Rd North – Now go 1.1 mile NE & East on Hwy 156 & approx. 310' North of the SE corner of section 14-22s-22w – Now go 0.5 mile North on 229 Rd to ingress stake West into – Now go 0.1 mile West on trail to ingress S-SW into – Now go approx. 190' S-SW into staked location

Final ingress must be verified with land owner or Operator.



FAX NO. : 785 6288478

# R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

October 25, 2011

C. Ronald Ruff Ruff Farms, Inc. 39336 SE O Road Hanston, KS 67849

RE: Ruff Farms #1-14 Well 2360' from South Line & 680' from East Line Section 14-22S-22W

Hodgeman County, Kansas

Dear Mr. Ruff:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
Contact Man: Joe Smith – (620) 271-2258 – jsmith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing Well, Lease Road, Pipe & Electric Line & Tank Battery Locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos With Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Evan Noll

Contract Landman with American Warrior, Inc.

p Duke Drilling Co., Inc.

3162675180

p.3

State Two

For KCC Use ONLY	
API#15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	1 Samuel State of the State of	() denman	
Operator: American Werrior, Inc. Lease: Ruff Farms		County: Hodgeman	TH - 11 (0 1
	2360	feet from N /	S Line of Section
Well Number: 1-14		feet from X E /	W Line of Section
Field: Wikideat	Sec. 14	Twp. 22 S. R. 22	_ E ⊠w
Number of Acres attributable to well:	ls Section:	Regular or Imegular	
QTR/QTR/QTR/QTR of acreage: NE - NW / NE	- SE	Regular of megular	
1 2	If Section is Irre	egular, locate well from nearest co	orner boundary.
The second	Section corner u		SW
A Commence of the Commence of	Maria.		
	PLAT		
Show location of the well. Show foctage		y line. Show the predicted locations	of
lease roads, tank balteries, pipelines and electr	ical lines, as required by the Kenses	Surface Owner Notice Act (House E	ייה 2032).
	may attach a separate plat if desired		
	nary		
Non bird	ing bell Location	You Same	
14		680 ft	1980' FSL
NOTE: In all cases locate the spot of the proj	posed drilling locatori	SEWARD CO. 3390' FEL	

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).

2360 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

AWI-OTE LEASE				- 4	NUEXFD
	on	L AND GAS LE	ASE		
THIS AGREEMENT, Entered into this the 11th	_day of	December	, 2	0_08_be	rtween
C. Ronald Ruff and Deborah Ann	Ruff,	husband a	nd wife	3	
Ruff Farms, Inc.				-	· · · · · · · · · · · · · · · · · · ·
•	-				
hereinafter called Lessor (whether one or more), and		lean Warri			hereinafter called Lesse
Lessor, in consideration of Dollars in hand paid of the lessee herein contained, hereby grants, leases and let prospecting drilling, mining and operating for and produci other fluids, and air into subsurface strata, laying pipe lihes to produce, save, take care of, treat, manufacture, process other products manufactured therefrom, and housing and rights and after-acquired interest, therein situated in the Cotto-wit	s exclusively ng oil, liquid ss, storing oil store and to otherwise of manty of	y unto lessee for d hydrocarbons, L building tanks, anaport said oil, l caring for its em	the purpose of all gases, and power statio iquid hydroc ployees, the	of investigated their respective of their resp	oyalties herein provided and of the agreementing, exploring by geophysical and other mean cutive constituent products, injecting gas, were ceilines, and other structures and things there are fair respective constituent products as and their respective constituent products as
Township 22 South, Range 22 Wes Section 14: The Southeast Quar	ter (SE	是)			
In Section XXX Township XXX , 1	RangeX	COC , and	containing_	160	_ acres, more or less, and all accretions thereb
Subject to the provisions herein contained, this	lasea chall	romain in forms	for a rame o	three	
term"), and as long thereafter as oil, liquid hydrocarbons, I land with which said land is pooled. If, due to circumstant the primary term, Lessor agrees that Lessee shall have a recommence operations for the drilling of a well.  In consideration of the premises the said lessee covenants a 1st. To deliver to the credit of lessor, free of cot all oil produced and saved from the leased premises.	ces beyond I reasonable to and agrees:	Lessee's control, ime, not to exces	Lessee is una d ninety (90	able to obta ) days, with	in a rotary drilling rig prior to the expiration nin which to obtain such rotary drilling rig an
2nd. To pay lessor for gas of whatsoever nature therefrom, one-eighth (1/8), at the market price at the well lessee from such sales), for the gas sold, used off the premotern before or after the expiration of the primary term of term 'gas well' shall include wells capable of producing it governmental authority) and such well or wells are shut-in within sixy (60) days after the end of each yearly period of the primary term	I, (but, as to nises, or in to this lease, in natural gas, before or a luring which	o gas sold by less the manufacture of if there is a gas v condensate, disti- after production to h such gas well o	oe, in no eve of products the vell or wells liate or any paterefrom, less reas wells as	ent more the nerefrom, sa on the above gaseous sub- see or any ; re shut-in, a	an one-eighth (1/8) of the proceeds received be uid payments to be made monthly. At any living we land (and, for he purposes of this clause, it stance and wells classified as gas wells by an assignee hereunder may pay or tender annuall is substitute gas royalty. One Dollar (51,00) in
net mineral acre retained hereunder, for the acreage then he are made, it shall be considered under all provisions of this lease may be maintained during the primate well within the term of this lease or any extension there dispatch, and if oil or gas, or either of them, be found in completed within the term of years first mentioned.  If said lessor owns a less interest in the above provided for shall be paid the said lessor only in the proport Lessee shall have the right to use, free of cost.	lease that g ry term here of, the lesse paying quan e described tion which i	pas is being produced without further shall have the nities, this lease land than the er lessor's interest by	ced from the r payment or right to dri shall continu- tire and und ears to the w	leased pren drilling op ill such wel e and be in divided fee: hole and un	nises in paying quantities.  erations. If the leastee shall commence to drill  to completion with reasonable diligence ar force with like effect as if such well had bee simple estate therein, then the royalties here divided fee.
of lessor.  Lessee shall bury lessee's pipelines below plow		water produced	si sani maki	101 103366 3	operation the south except water from the wes
No well shall be drilled nearer than 200 feet to to damages caused by lessee's operations to said land.  Lessee shall have the right at any time to remove the first of either party hereto is assigned, extend to their heirs, executors, administrators, successors binding on the lessee until after the lessee has been furnish whole or in part, lessee shall be relieved of all obligations values are the same and the same an	the house or c all machin and the priv or assigns, hed with a with respect essor or place	vilege of assigning but no change in written transfer or to the assigned poet of record a rel	placed on sai ing in whole the ownersh assignment ortion or por case or release	d premises, or in part is ip of the lar or a true co tions arising ses covering	including the right to draw and remove casing s expressly allowed, the covenants hereof she and or assignment of rentals or royalties shall be ppy thereof. In case lessee assigns this lease, is subsequent to the date of assignment. It any portion or portions of the above describe
premises and thereby surrender this lease as to such portion All express or implied covenants of this lease is shall not be retminated, in whole or in part, nor lessee held is the result of, any such Law, Order, Rule or Regulation. Lessor herby warrants and agrees to defend th	hall be subjet I liable in de	ect to all Federal amages, for failu	and State La e to comply	ws, Executi therewith, i	ive Orders, Rules or Regulations, and this least if compliance is prevented by, or if such failu
redeem for lessor, by payment any mortgages, taxes or oth to the rights of the holder thereof, and the undersigned less dower and homestead in the premises described herein, in is made, as recited herein.	er liens on the sors, for the so far as sai	he above describe mselves and thei id right of dower	d lands, in the heirs, succe and homeste	ns event of a ssors and a ad may in a	default of payment by lessor, and be subrogate ssigns, hereby surrender and release all right uny way affect the purposes for which this lea-
Lessee, at its option, is hereby given the right at lease or leases in the immediate vicinity thereof, when in lease premises so as to promote the conservation of oil, grainto a unit or units not exceeding 40 acres each in the even shall execute in writing and record in the conveyance record.	lessee's judg as or other 1 1 of an oil w rds of the co	gment it is necess minerals in and u well, or into a unit ounty in which th	ary or advis- nder and that or units not a land herein	able to do s t may be pr exceeding 6 leased is si	<ul> <li>in order to properly develop and operate sa to detect from said premises, such pooling to be detected and in the event of a gas well. Less ituated an instrument identifying and describing</li> </ul>
the pooled acreage. The entire acreage so pooled into a tri pooled unit, as if it were included in this lease. If productive the well or wells be located on the premises covered by the from a unit so pooled only such portion of the royalty sti acreage basis bears to the rotal acreage so pooled in the par	on is found is lease or n pulated here ricular unit	on the pooled ac not. In lieu of the ein as the amoun involved.	eage, it shall royalties els t of his acre	l be treated ewhere here age placed	as if production is had from this lease, wheth hin specified, lessor shall receive on production in the unit or his royalry interest therein on a
If at the end of the primary term, this leave is none year period one year period \$10.00 Dollars per IN WITNESS WHEREOF, we sign See Exhibit "A" attached hereto	r ner mineral the day and	In the	event the lesso of to the lesso written.	essee electror.	signs is hereby granted an option to extend the sto exercise this option, a consideration of
	11		0.1.	./	N. 18 11
C. Ronald Ruff Ruff Farms, Inc.	1		5408	Debor	ah Ann Ruff
5-20 00	11				
C. Ronald Ruff, Proper	ldent	-			

Attached to and made a part of that Oil & Gas Lease dated December 11,	2008 , by and between
C. Ronald Ruff & Deborah Ann Ruff, h/wf, et al	, Lessor and American
Warrior, Inc., Lessee, covering SP& Section 14-22S-22W	. Hodgeman Co KS

## EXHIBIT "A"

- 1. Unless otherwise agreed in writing, no drilling and/or seismic operations shall be commenced on the leased premises from March to October.
- If the lands covered hereby are irrigated by the use of a self propelled overhead sprinkler system, 2. presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner that will least disturb or interfere with Lessor's irrigation system. Any producing well completed directly below said overhead sprinkler system shall be equipped with a low-profile pumping unit. No ramp shall be constructed on the leased premises without the written permission of Lessor.
- 3. If the lands covered hereby are flood irrigated presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to and shall conduct its operations in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. In the event of production and continued use of the surface, Lessee will prepare the surface so that Lessee's use thereof will not prohibit use of remaining ground.
- 4. Prior to commencing drilling operations on the leased premises, Lessee shall consult and mutually agree with Lessor regarding the route of ingress and egress. Said mutual agreement between Lessee and Lessor shall not be unreasonably withheld.
- 5. In the event production is established and tank batter installation becomes necessary, Lessee shall consult and mutually agree with Lessor regarding location of said tank battery. Said mutual agreement between Lessee and Lessor shall not be unreasonably withheld.
- 6. In the event of drilling operations on the leased premises, Lessee agrees to restore the surface to its original condition or as nearly as practicable and pay all land and crop damages associated with said drilling operations.
- 7. Lessee agreed to conducts its operations in a manner that will least disturb or interfere with Lessor's farming operations.
- 8. All pipelines constructed on the leased premises shall be buried no less than 36 inches.
- In the event of drilling operations on irrigated property(both flood & overhead), Lessee shall not dig reserve pits, but instead shall use above ground portable tanks, then after drilling operations have been completed, the fluid in said tanks shall be buried at a location on the above described property designated by Lessor.

C. Ronald Ruff, Individually

President of Ruff Farms, Inc.

Lebens and Ruff

STATE OF	Kansas	_						
COUNTY OF	Hodgeman	_) ss: _)						
The fores	going was acknowledged bef	or me on the	llth.	dayof	December		. 20	08 by
				110 15 10 10 10			, 20	бу
	Ruff and Debors		Land Street Street Land	DESCRIPTION OF THE PERSON	d wire			
C. Ronald	Ruff, President	of Ruff	Farms,	Inc.	Lun		(f)	
My commission exp	ires 1-22-10			(	Malle	and the		
•	, , ,	4.14		R.	Evan Noll	1777	(Notary Publ	ic)
	NOTARY PULL OF STATE OF KALL WY App. Exp.	2						
STATE OF		_)						
		) ss: _)						
The fores	going was acknowledged bef	ore me on the _		_day of				by
My commission exp	ires							
							(Notary Publ	ic)
STATE OF		)						
		) 55:						
		J				\$		
The tores	going was acknowledged bef	ore me on the		_day of			, 20	by
My commission exp	ires	-						
							(Notary Publ	(c)



STATE OF KANSAS \$10.00
COUNTY OF HODGEMAN
This Instrument was filed for record
on this 19 day of Dec. 20 08
at 11:40 o'clock A M and duly
recorded in Book 63 at Page 6
Register of Deeds

Tech Fee: \$6.00

INDEXED P. 1 Oct. 26. 2011 4:15PM AMERICAN WARRIOR, INC.

WI-OTE LE	ASE		and the same of the same			
			OIL AND GAS LEASI	20 <u>08</u> between		
HIS AGREEN	MENT, Entered into thi	s the <u>llth</u> d	lay of December	Debemb Ann Buff	husband and	dfe
C. Ro	nald Ruff, a	/k/a Charles	Ronald Ruff and	Deborah Ann Ruff.	- 4 1 -	
of the lessee he prospecting dr other fluids, a to produce, sa other product rights and after to-wit	erein contained, hereby rilling, mining and ope and air into subsurface and the care of, weat, as manufactured therefy er-acquired interest, the	of Dollars in hand paid, of Dollars in hand paid, of grants, leases and lets training for and producing strata, laying pipe lines, manufacure, process, si com, and housing and derein situated in the Court Range, 22 West	g oil, liquid hydrocarbons, all , storing oil, building tanks, po tore and transport said oil, liq otherwise caring for its empl unty of Hodgem	Inc.  owledged and of the royalties he purpose of investigating, explogases, and their respective consover stations, telephone lines, a uid hydrocarbons, gases and the oyers, the following described and the consovers the following described and the oyers, the following described and the oyers are the oyers and the oyers are the oyers and the oyers are the oyers are the oyers and the oyers are	nd other structures and the	agreements other means, gas, water, ings thereon
Section	12: The No	rtheast Quart	er (wat)			
In Section _	XXX Townsh	10 XXX F	Range XXX and	containing 160 acres,	more or less, and all accre	tions thereto.
land with w	subject to the provision as long thereafter as of hich said land is poole term. Lessor agrees the operations for the drilli-	d. If, due to circumstant at Lessee shall have a	s lease shall remain in force gas or other respective consti- ces beyond Lessee's control, I reasonable time, not to excee	for a term of three (3) then the products, or any of them, it is see is unable to obtain a road of ninety (90) days, within which	years from this date (ca is or can be produced from any drilling rig prior to the the to obtain such rotary do	n said land or expiration of rilling rig and
			and agrees:	ssee may connect wells on said	land, the equal one-eight	th (1/8) part of
all oil produ therefrom, lessee from either befor term "gas" governmen within sixt net mineral are made, i well within dispatch, a	uced and saved from the 25st To pay lessor for one-eighth (1/8), at the 1 such sales), for the gare or after the expiration well's shall include well tall authority) and such y (60) days after the er all actre retained hereund it shall be considered u. This lease may be main the term of this lease and if oil or gas, or ail within the term of years of the term of years.	e lease premises.  gras of whatsoever nature market price at the wess sold, used off the premise at the wess sold, used off the premise the premise sold of each yearly period er, for the acceage them der all provisions of thintained during the prime er or any extension the her of them, be found in a first mentioned.	are or kind produced and sold ell. (but, as to gas sold by less misses, or in the manufacture- rection of this lease, if there is a gas g natural gas, condensate, dist in, before or after production: d during which such gas well or held under this lease, by the his lease that gas is being produce many term hereof without furth error, the lessee shall have it in paying quantities, this lease sove described land than the sove described land than the sove described land than the sound source.	to or used off the premises, or used, in no event more than one- of products therefrom, said pay- well or wells on the above land dilate or any gaseous substance therefrom, lessee or any assigne or gas wells are shut-in, as substanty making such payments or used from the leased premises in er payment or drilling operation the right to drill such well to or shall continue and be in force entire and undivided fee simple bears to the whole and undivided of on said land for lessee's opera-	ised in the manuacture eighth (1/8) of the process ments to be made monthly. (and, for he purposes of and wells classified as gase hereunder may pay or tritute gas royalty. One Do tenders, and, if such paying quantities.  Is the lessee shall commonpletion with reasonable with like effect as if such e esstate therein, then the	ds received by y. At any time, this clause, the is wells by any ender annually, illar (\$1.00) per aents or tenders mence to drill a e diligence and h well had been royalties herein
of lessor.						
extend to binding of whole or premises shall not is the res redeem for the right dower as is made, lease or lease printro a unit shall exthe pool pooled in the well from a acreage lease for	caused by lessee's open Lessee shall have the If the estate of cithe their heirs, executors, on the lessee until after in part, lessee shall be Lessee may at any ti and thereby surrender All express or impli- be terminated, in who talt of, any such Law. ( Lessor herby warra for lessor, by payment, ghis of the holder there and homestead in the pr as recited herein. Lessee, at its opdon leases in the immedia ernises so as to promo int or units not exceedi ceute in writing and re led acreage. The entire unit, as if it were inclu- unit so pooled only su basis bears to the total If at the end of the or an additional	right at any time to rent party hereto is assigned administrators, success the lessee has been fur relieved of all obligation me execute and deliver this lease as to such por ed covenants of this lease as to such por ed covenants of this lease le or in part, nor lessee order. Rule or Regulardon this and agrees to defen any mortgages, taxes or etc, and the undersigned emises described herein in the condition of the result of the condition of the condition of the condition of the condition of the royal acreage so pooled in the primary term, this lease, One year per success of the per year per per per per per per per per per pe	nove all machinery and fixture ted, and the privilege of assigns, out no change mished with a written transfer mished with a written transfer on some process or place of record a men or pontions and be relieve see shall be subject to all Fede held liable in damages, for fa on. and the title to the lands herein to other liens on the above described held liable in damages, for fa on. In the same that the title to the lands herein to other liens on the above described held liable in damages, for fa on. In so, far as said right of down in a lessee's judgment it is no ingreated the said get of an output of an oil well, or into a record of the country in whice a tract or unit shall be treated duction is found on the pooled by this lease of not. In lieu of ty scipulated herein as the an eparticular unit involved, e is not otherwise extended by the lease of the pooled in the process of the country of the country of the pooled in the particular unit involved.	ove women.	ressly allowed, the covern assignment of rentals or inhereof. In case lessee assissequent to the date of assis portion or portions of the reage surrendered. Orders, Rules or Regulation in the reage surrendered by the surrender shall have the right of payment by lessor, in standard the purposes for the purposes for the purposes for the purpose of the content of the purposes for the purpose of t	ants hereof shall royalises shall be gus this lease, in gnment.  above described one, and this lease or if such failure that army time to and be subrogated release all right of or which this lease of with other land p and operate sain such pooling to be a gas well. Lesseing and describing the beaution from the sease, whether it is lease, whether it is lease to be a gas well as the same in the same in the same in the same is lease to be a gas well as the same in th
See	Exhibit "A"	ittached here	eto and made a pa	Tr nereor.		-84
	C. Ronald R	2 Juff		Webstah Deborah	Ann Ruff	4_

STATE OF Kansas		
COUNTY OF Hodgeman ) ss:		
The foregoing was acknowledged before me on the11t	th day of December	
C. Ronald Ruff, a/k/a Charles Ronal		
·		
1.000	19the water	77/
My commission expires	R. Evan Noll	(Notary Public)
R. EVANKOU	u. PASH MOTT	(Hotaly Labit)
NOTARY PUBLIC STATE OF KANSAS My App. Exp.		
STATE OF		
COUNTY OF		
The foregoing was acknowledged before me on the	day of	, 20, by
My commission expires		(Notary Public)
		(Notely Fublic)
\$TATE OF		
COUNTY OF ) ss:		
The foregoing was acknowledged before me on the	day of	
My commission expires		(Notary Public)



STATE OF KANSAS \$10.00 SS COUNTY OF HODGEMAN
This instrument was filed for record on this 19 day of Dec. 20 08 at 11:55 o'clock A M and duly recorded in Book 63 at Page 9.

Register of Deeds
Tech Fee: \$6.00

Attached to and made a part of that Oil & Gas Lease dated December 11, 2008, by and between

C. Ronald Ruff & Deborah Ann Ruff, h/wf, Lessor and American
Warrior, Inc., Lessee, covering NE Section 12-22S-22W, Hodgeman Co., KS.

#### EXHIBIT "A"

- Unless otherwise agreed in writing, no drilling and/or seismic operations shall be commenced on the leased premises from March to October.
- 2. If the lands covered hereby are irrigated by the use of a self propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner that will least disturb or interfere with Lessor's irrigation system. Any producing well completed directly below said overhead sprinkler system shall be equipped with a low-profile pumping unit. No ramp shall be constructed on the leased premises without the written permission of Lessor.
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  agreement between Lessee and Lessor shall not be unreasonably withheld.
- In the event of drilling operations on the leased premises, Lessee agrees to restore the surface to its
  original condition or as nearly as practicable and pay all land and crop damages associated with said
  drilling operations.
- Lessee agreed to conducts its operations in a manner that will least disturb or interfere with Lessor's farming operations.
- All pipelines constructed on the leased premises shall be buried no less than 36 inches.
- 9. In the event of drilling operations on irrigated property(both flood & overhead), Lessee shall not dig reserve pits, but instead shall use above ground portable tanks, then after drilling operations have been completed, the fluid in said tanks shall be buried at a location on the above described property designated by Lessor.

C. Ronald Buff

Deborah Ann Ruff

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 28, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Ruff Farms 1-14 SE/4 Sec.14-22S-22W Hodgeman County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.