

For KCC Use:					
Effective Date:					
District #					
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

F	0.15.11							
Expected Spud Date:	Spot Description:							
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section							
Name:								
Address 1:	Is SECTION: Regular Irregular?							
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)							
Contact Person:	County:							
Phone:	Lease Name: Well #:							
	Field Name:							
CONTRACTOR: License#	Is this a Prorated / Spaced Field?							
Name:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL							
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:							
Disposal Wildcat Cable	Public water supply well within one mile: Yes No							
Seismic ; # of Holes Other	Depth to bottom of fresh water:							
Other:	Depth to bottom of usable water:							
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II							
II OVVVO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:							
Operator:	Length of Conductor Pipe (if any):							
Well Name:	Projected Total Depth:							
Original Completion Date: Original Total Depth:	Formation at Total Depth:							
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:							
If Yes, true vertical depth:	Well Farm Pond Other:							
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)							
KCC DKT #:	Will Cores be taken?							
	If Yes, proposed zone:							
	11 100, proposed 20110.							
	IDAVIT							
The undersigned hereby affirms that the drilling, completion and eventual plu								
The undersigned hereby diffine that the driffing, completion and eventual pla	gging of this well will comply with K.S.A. 55 et. seq.							
It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.							
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well will not be drilled or Permit Expired	Date:				
please check the box below and return to the address below.					
ii well will flot be diffied of perfilit flas expired (Se	e. authorized expiration date)				

Signature of Operator or Agent:



feet from

feet from

SEWARD CO. 3390' FEL

S Line of SectionW Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: __ Lease: ____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

-ield:							_ Se	ec	Iwp	S.	K	L	E	VV
Number of A							15	Section:	Regular	or 🔲 li	regular			
									rregular, loc					dary.
	c,	how location	on of the w	vall Show	footogo to		PLAT	r unit hound	lary line. Sho	nw tho pro	dicted lo	cations (of	
					d electrica	l lines, as	required b		as Surface O					
		:	:	:		: : : :	:	:			LEGE	ND		
				:		:				0		attery L	ocation	
	••••	:	:	:	•••••	:		:			Pipelin Electric Lease	Line L	ocation	
		·	•	·		·	·	:	[EV	(AMPLE	•		:	
		: :	: :	2		: :	<u>:</u> :	:		CAIVIF LL				
		:	:	:		:	:	:						
2240 ft		: : :	: <u>,</u> :	: 		: :	:	:		: : :	97		:	1980' FSL
		:	:	:		:	:	:	•••				:	

1320 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

066088

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.				
KCC OFFICE USE ONLY							
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1066088

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

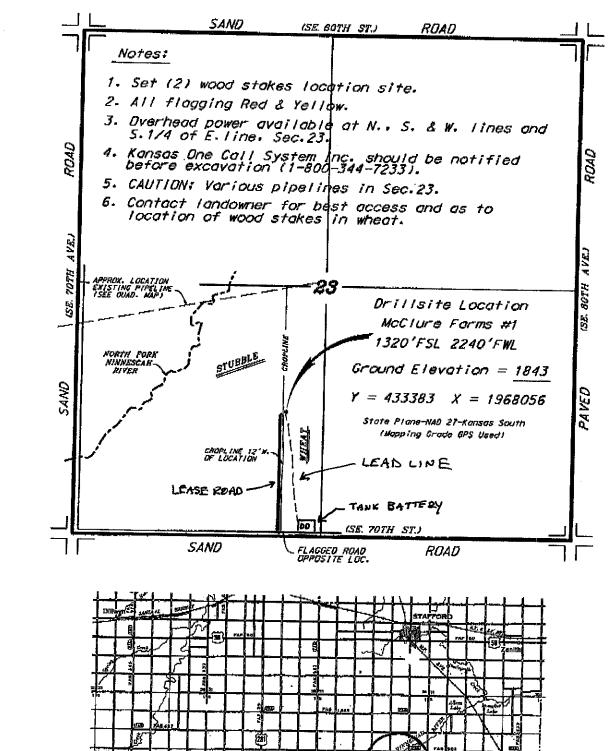
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: () Fax: ()								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 1:								
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City: State: Zip:+								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
Select one of the following:								
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically	_							

MID-CONTINENT ENERGY CORPORATION MCCLURE FARMS LEASE SW-1/4, SECTION 23, T255, R12W STAFFORD COUNTY, KANSAS



₹ Elevotions derived from National Geodetic Vertical Dahum

... October 24, 2011

Controlling data is based upon the bast maps and photographs ovailable to us and upon a requier section of tens containing 640 peras.

e Approximate saction lines were determined using the normal standard of some of difficil during the special procedure in the state of Approximation according to the state of Approximation that the section commers, which defends in the procedure graph lines, and purchased interesting the section of the driving the section is not quarter the section in the section is not quarter to provide relying thereon ogree to hold Control Engage Difficilities and section in the section and approach the section of the sectio

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 31, 2011

Jack Buehler Mid-Continent Energy Corp. 105 S BROADWAY STE 360 WICHITA, KS 67202-4280

Re: Drilling Pit Application McClure Farms 1 SW/4 Sec.23-25S-12W Stafford County, Kansas

Dear Jack Buehler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be kept on west side of stake, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.