KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1066389

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 7105 W. 105TH ST
Address 2:
City: OVERLAND PARK State: KS Zip: 66212 + __ __ __ __
Contact Person: Lesli Stuteville
Phone: (913) 980-8207
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

10/18/2011	10/20/2011	11/7/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25728-00-00
Spot Description:
SW - NE - SE - SE Sec. 18 Twp. 16 S. R. 21 [x] East [ ] West
785 Feet from [ ] North / [x] South Line of Section
490 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Franklin
Lease Name: Price Well #: 4
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 987 Kelly Bushing: 0
Total Depth: 702 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrisor **Date:** 11/10/2011

Side Two

1066389

Operator Name: Oil Sources Corp. Lease Name: Price Well #: 4

Sec. 18 Twp. 16 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Gamma Ray		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	689.05	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
1	665.0-667.5	2" DML RTG	2

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33009
LOCATION Ottawa KS
FOREMAN Fred Mader

Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/24/11	5949	Price #4	SE 18	16	21	FR

CUSTOMER: Oil Sources Corp
MAILING ADDRESS: 120 Shoreline DR
CITY: Louisburg | STATE: KS | ZIP CODE: 66053

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FREMAD	Safety	Mtg
495	HARBEC	NAB	
369	DERMAS	P.M	
548	KEIDET	KO	

JOB TYPE: long String | HOLE SIZE: 5 7/8 | HOLE DEPTH: 702 | CASING SIZE & WEIGHT: 2 7/8" EUE
CASING DEPTH: 689' | DRILL PIPE: | TUBING: | OTHER:
SLURRY WEIGHT: | SLURRY VOL: | WATER gal/sk: | CEMENT LEFT in CASING: 2½" Plug
DISPLACEMENT: 4 BBL | DISPLACEMENT PSI: | MIX PSI: | RATE: 5 BPM

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel Flush Mix & Pump 108 SKS 50/50 Por Mix Cement 2% Gel. Cement to surface. Flush pump & lines clean. Displace 2½" Rubber plug to Casing TD w/ 4 BBL Fresh Water. Pressure to 800# PSI. Release pressure to set Float Valve. Shut in casing.

McGowan Drilling

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495		975.00
5406	-0-	MILEAGE	495		N/C
5402	689	Casing footage			N/C
5407	½ Minimum	Ton Miles	548		165.00
5502C	1½ hr	80 Vac	369		135.00
1124	105 SKS	50/50 Por Mix Cement			1128.60
1118B	282#	Premium Gel			56.40
4402	1	2½" Rubber Plug			28.00
			7.8%	SALES TAX	94.61
				ESTIMATED TOTAL	2582.61

0453247 CANCELLED

Ravin 3737

AUTHORIZTION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

McGown Drilling, Inc.

Mound City, Kansas

Operator:
Oil Sources Corporation
7105 W 105th Street
Overland Park, KS 66212

Well:	**Price #4**
S-T-R	S18-T16-R21
County:	Franklin Co, KS
API:	059-25728

Spud Date:	10/18/2011	**Surface Bit Size:**	9.875"
Surface Casing:	7"	**Drill Bit Size:**	5.625"
Surface Length:	20.55'		
Surface Cement:	4 sx		
Surface Call:	10/18/2011	Chris M.	

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	20	Clay	
20	38	Lime	
38	47	Shale	
47	57	Lime	
57	61	Shale	
61	71	Lime	
71	74	Shale	
74	76	Lime	
76	101	Shale	
101	106	Sand	
106	118	Shale	Sandy
118	142	Lime	
142	147	Shale	
147	148	Lime	
148	211	Shale	
211	235	Lime	
235	259	Shale	
259	265	Lime	
265	290	Shale	
290	303	Lime	
303	306	Shale	
306	307	Lime	
307	325	Shale	

Office: 913-795-2259
Chris' Cell: 620-224-7406
mcgowndrilling@gmail.com
PO Box K
Mound City, KS 66056

325	327	Lime	
327	336	Shale	
336	348	Lime	
348	356	Shale	
356	379	Lime	
379	384	Shale	
384	385	Lime	
385	389	Shale	
389	401	Lime	
401	443	Shale	
443	447	Sand	Clean
447	451	Sandy shale	
451	505	Shale	
505	539	Sandy shale	
539	540	Lime	
540	550	Shale	
550	555	Lime	
555	592	Shale	
592	599	Lime	
599	655	Shale	
655	660	Muddy shale	
660	667.5	Sand	See below
667.5	685	Sandy shale	
685	702	Shale	
	702	**TD**	

Coring

Core Run	Footage	Recovery
1	660 - 680	19'

Long String: 10/20/2011

689.05' 2 7/8 from Buckeye

Long String Cement:

Consolidated Oilwell Services

Long String and Cement Call:

Squirrel Sand Detail

660 - 664	Sand - clean, grey, no oil, likely gas sand
664 - 667.50	Good oil show, bottom 18" the best, solid sand with good saturation, top half laminated but still showing good oil
667.50 - 685	Grey sand / sandy shale with a few minor sand laminations carry some oil, but generally dry