



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1066485  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
month day year

Spot Description: \_\_\_\_\_

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_ - - - -  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

\_\_\_\_\_- \_\_\_\_- \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

*(Note: Apply for Permit with DWR )*

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

<p><b>For KCC Use ONLY</b></p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p><b>This authorization expires:</b> _____  <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
--

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

E  
W



1066485

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

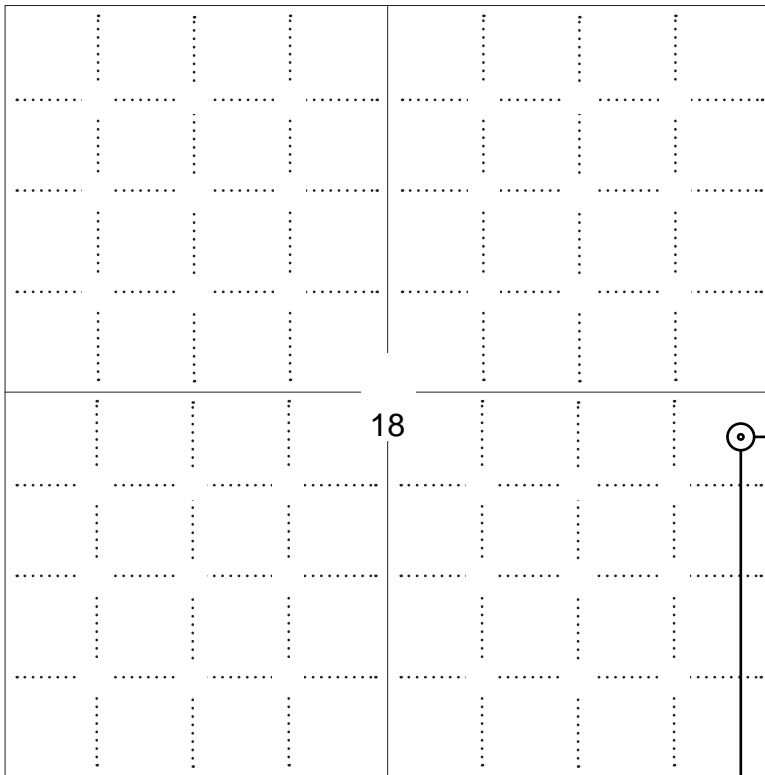
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



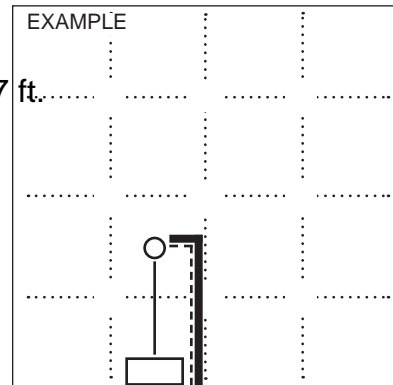
18

217 ft.

2329 ft.

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1066485  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

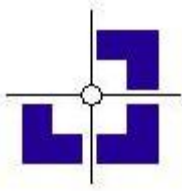
**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically





# Three Corners Surveying and Mapping Oil and Gas Well Staking

PO Box 463, Wray, CO 80758, (970) 332-4133

## Rosewood Resources, Inc.

Operator

## Sherman County, KS

County

### Directions

From the intersection of Highway 27 and County Road 72:

- South on Highway 27 .45 miles
- West and South across field to proposed location

**16 June 2010**

Date of field work

**E. Johnson**

Measured by

**S. Breedlove**

Drawn by

**N. Chesley**

Auhtorized by

**Foust/Ihrig 43-18H SHL**

Well name

**18 7S 39W**

Section Township Range

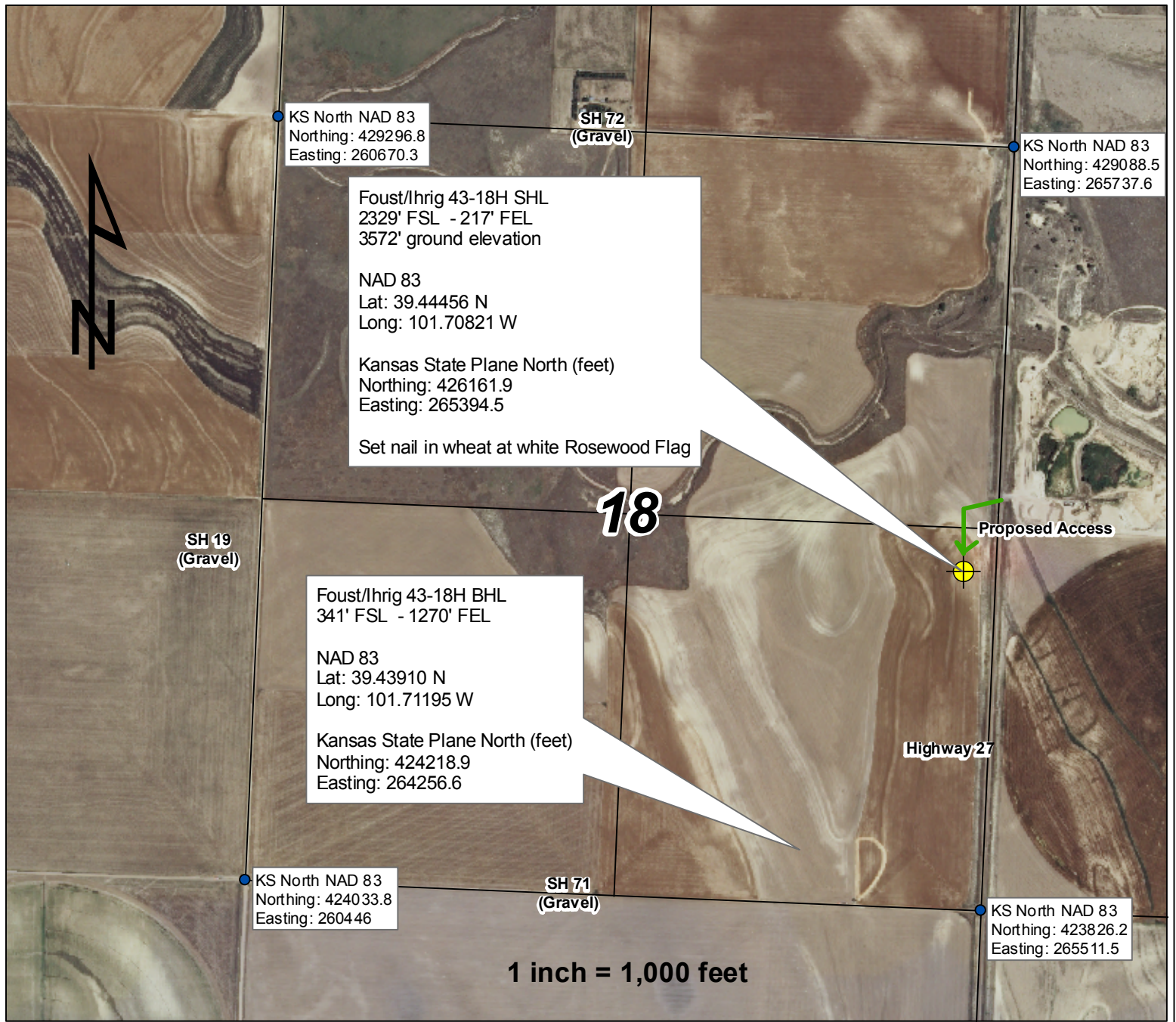
**2329' FSL - 217' FEL**

Spot location

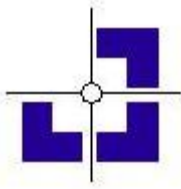
**3572'**

Ground elevation

*This drawing is for well construction purposes only. It is not a monumented survey or survey plat and shall not be treated as such.*







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Section Township Range

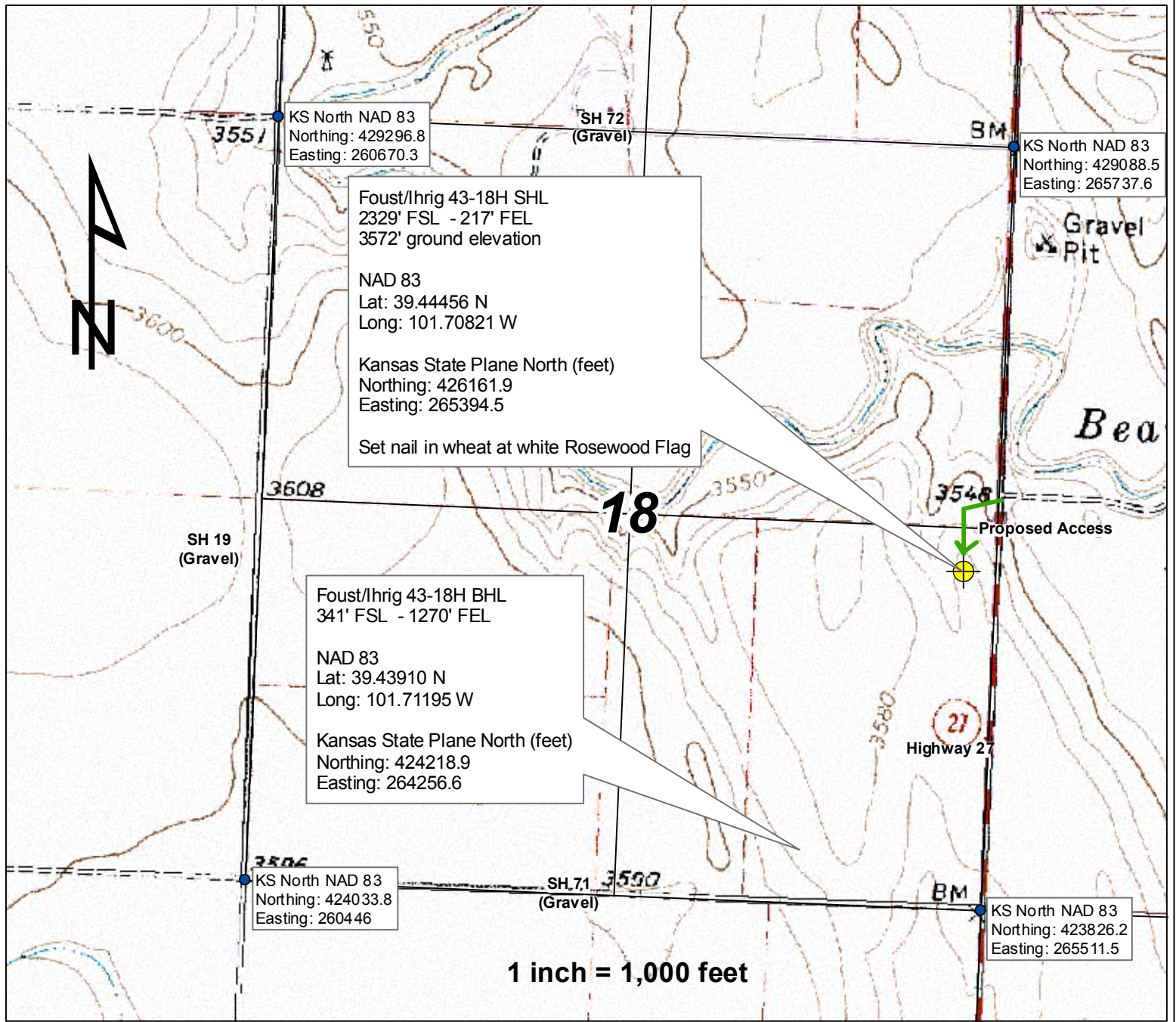
**2329' FSL - 217' FEL**

Spot location

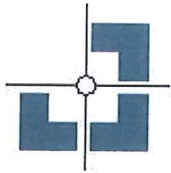
**3572'**

Ground elevation

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Well name

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Section Township Range

**2329' FSL - 217' FEL**

Spot location

**3572'**

Ground elevation

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**16 June 2010**

Date of field work

**E. Johnson**

Measured by

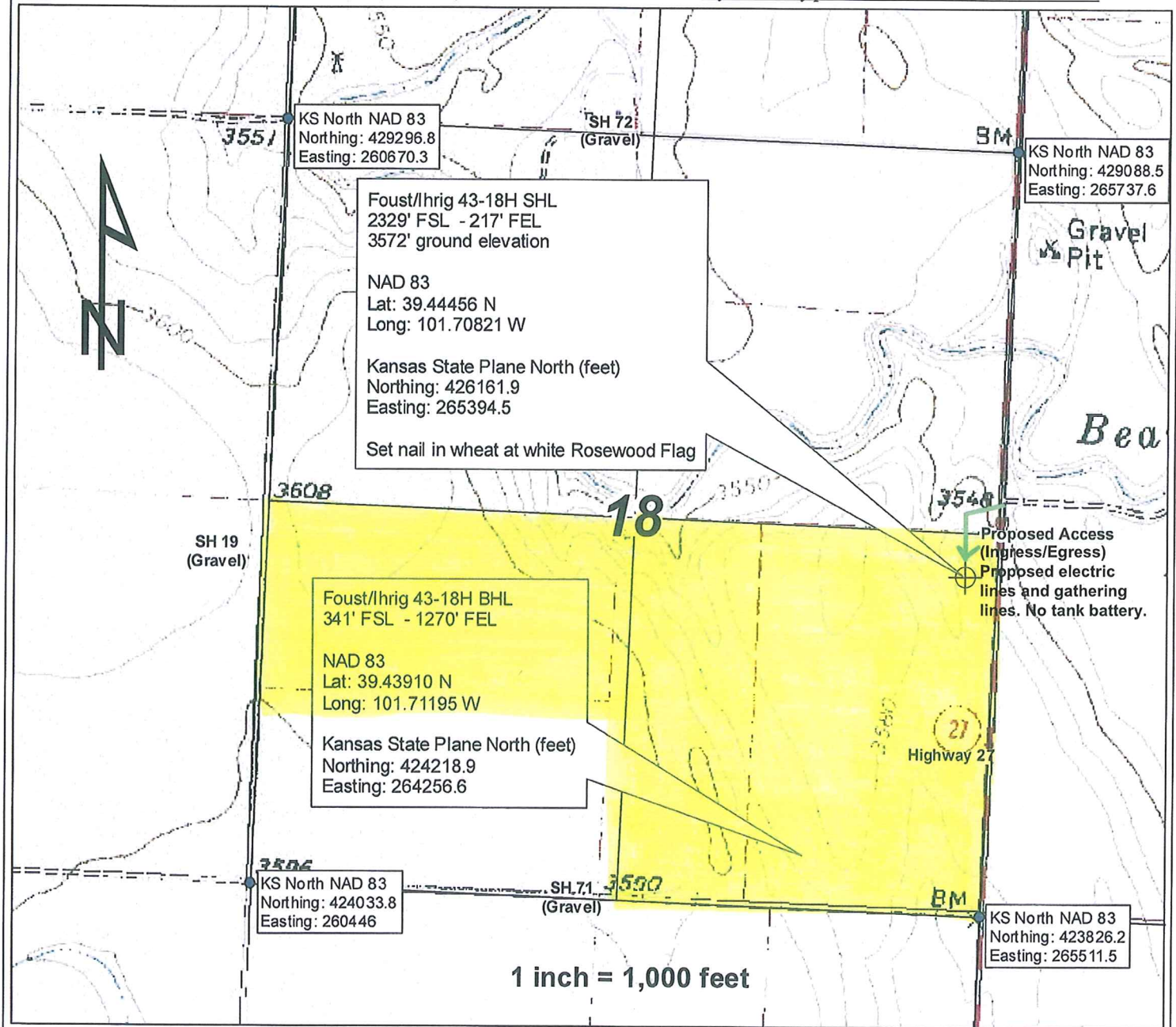
**S. Breedlove**

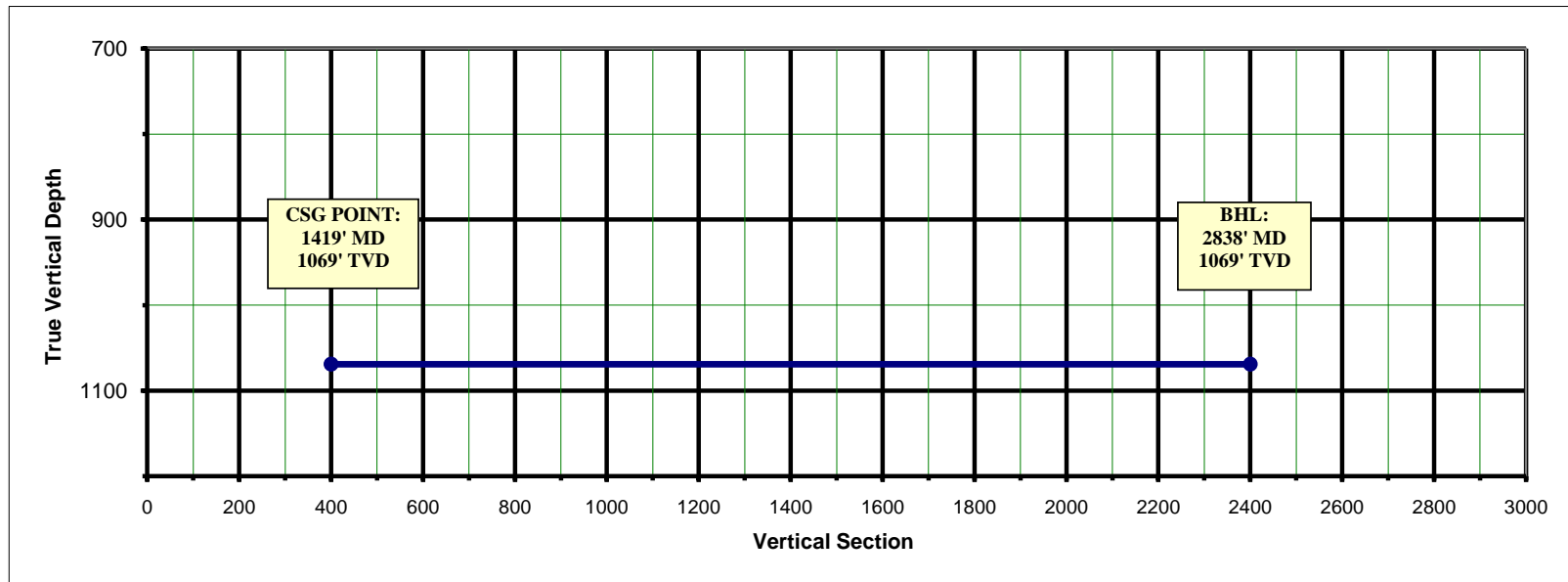
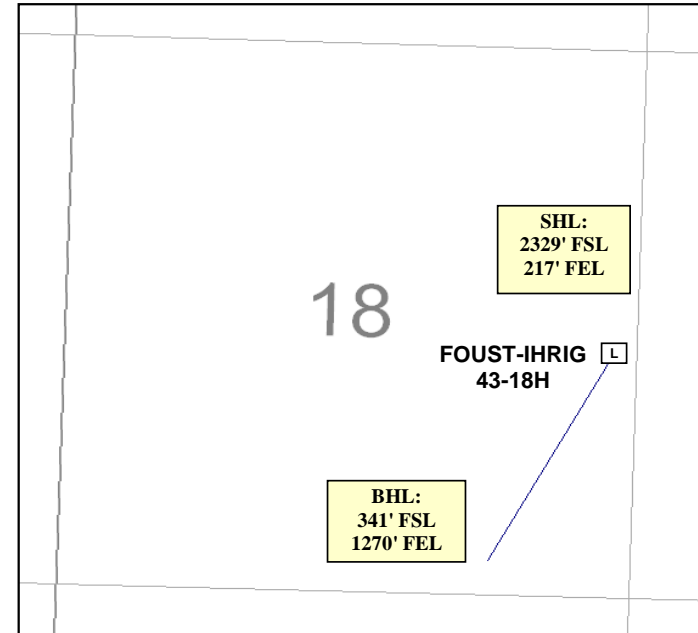
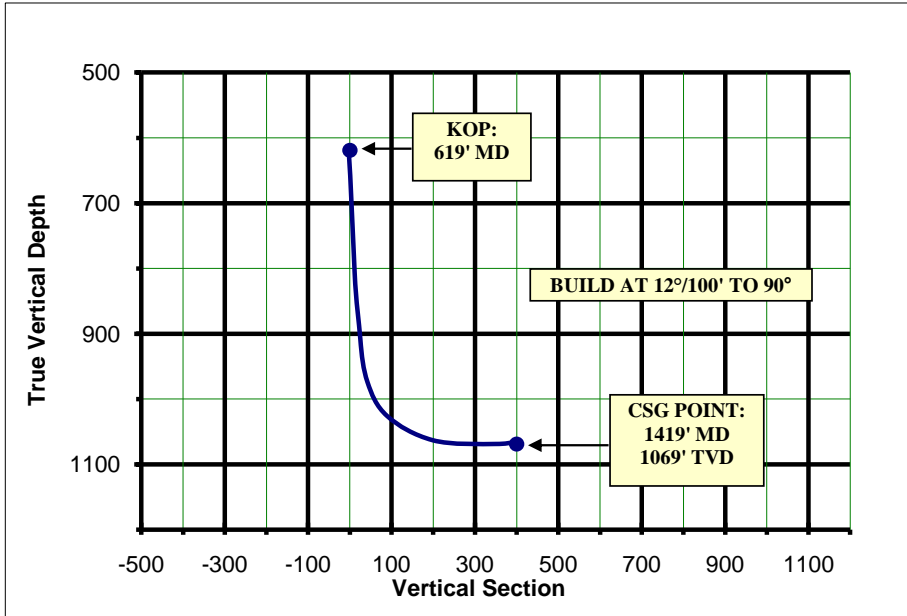
Drawn by

**N. Chesley**

Auhtorized by

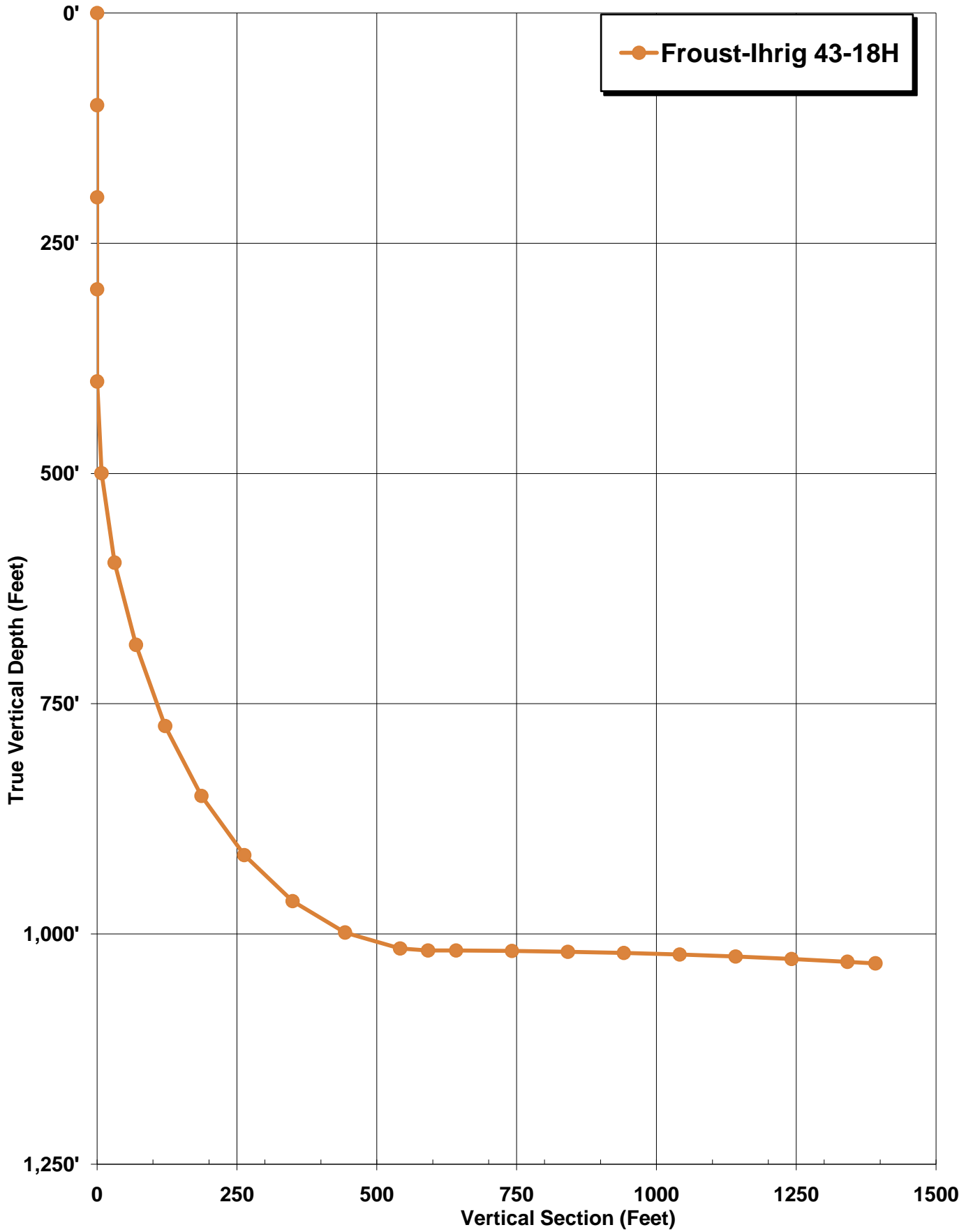
*This drawing is for well construction purposes only. It is not a monumented survey or survey plat and shall not be treated as such.*







# Directional Plan



**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:            Brian J. Moline, Chair  
   Robert E. Krehbiel  
   Michael C. Moffet

In the Matter of the Application of Rosewood )     Docket No. 07-CONS-108-CEXC  
Resources, Inc. for the Establishment of )  
Special Rules Governing the Approval to )     CONSERVATION DIVISION  
Drill Horizontal Wells in the Niobrara )  
Formation in Sherman County, Kansas.     )     License No. 33019

**ORDER GRANTING APPLICATION**

COMES NOW before the State Corporation Commission of the State of Kansas (the "Commission") the Application of Rosewood Resources, Inc. ("Rosewood") for an order establishing special rules for Rosewood to obtain approval for the drilling of horizontal wells in the Niobrara formation in Sherman County, Kansas. The Commission, being fully advised in the premises and giving due consideration to the record herein, makes the following findings and conclusions:

**PROCEDURAL HISTORY**

1. On November 14, 2006, Rosewood filed its Application in this docket with the Commission pursuant to K.A.R. § 82-3-100(b).

2. Also on November 14, 2006, Rosewood filed a Motion to Establish Notice Procedures in this docket. By that motion, Rosewood requested that, in lieu of the notice requirements of K.A.R. § 82-3-135 and K.A.R. § 82-3-135a, Rosewood would give notice of the hearing on Rosewood's Application in this docket by publishing notice of the hearing in both the official newspaper of Sherman County, Kansas, and the Wichita Eagle newspaper once a week

for three (3) consecutive weeks, and that the Commission would mail a copy of the notice of hearing to any person who has filed for the purpose of receiving notice.

3. On December 4, 2006, the Commission entered an Order Granting Special Service sustaining Rosewood's Motion to Establish Notice Procedures. Specifically, the Commission found that, under the circumstances of this docket, such notice was adequate and satisfied the requirements of due process.

4. Notice of the hearing in this docket was properly given in accordance with the provisions of the Order Granting Special Service. No protests were filed.

5. On December 19, 2006, Rosewood filed the Prefiled Direct Testimony of Steven VonFeldt in support of the Application. On January 5, 2007, the Commission Staff filed the Prefiled Testimony of M. L. Korphage.

6. The hearing on Rosewood's Application was held on January 9, 2007, as noticed. David E. Bengtson of Stinson Morrison Hecker LLP appeared for Rosewood, and John McCannon, Assistant General Counsel, appeared for the Commission Staff and the public generally. There were no other appearances.

7. There being no objections to the notice of the hearing by Rosewood, the Commission found that notice was proper and that the Commission had jurisdiction of the parties and the subject matter.

8. The Prefiled Direct Testimony of Steven VonFeldt and Applicant's Exhibit 1 were offered into evidence and, without objection, admitted into the record. Mr. VonFeldt was cross-examined by counsel for the Commission Staff and the members of the Commission. The Prefiled Testimony of M. L. Korphage, including KCC Staff Exhibit 1 and KCC Staff Exhibit 2,



were offered into evidence and, without objection, admitted into the record. Mr. Korphage was cross-examined by counsel for Rosewood and by the members of the Commission.

### **SUMMARY OF THE EVIDENCE**

9. Rosewood owns and operates oil and gas leases covering approximately 275,000 acres of land in Sherman County, Kansas. To date, Rosewood has drilled approximately 25 horizontal wells in the Niobrara formation in Sherman County, Kansas, and Rosewood presently has plans to drill approximately 200 additional horizontal wells in the Niobrara formation on its leased acreage in Sherman County, Kansas.

10. The Niobrara formation is relatively continuous and uniform throughout most, if not all, of Sherman County, Kansas. The geographic area covered by the special rules that are proposed by Rosewood in this Application include all lands leased by Rosewood and located in Sherman County, Kansas.

11. The procedure for obtaining permission to drill horizontal wells is governed by the provisions of K.A.R. § 82-3-103a which, in general terms, requires the filing of a formal application with the Commission, giving notice of the filing of that application in accordance with the provisions of K.A.R. § 82-3-135a, and the entry of a formal order by the Commission approving that application.

12. Rosewood has requested that the Commission issue an order granting the Commission Staff authority to administratively approve and permit the drilling of horizontal wells by Rosewood at legal locations in the Niobrara formation in Sherman County, Kansas, upon demonstrated compliance with the following conditions:

- A. Rosewood must file a properly completed Notice of Intent to Drill (KCC Form C-1) in accordance with the provisions of K.A.R. § 82-3-103. In that Notice of

Intent to Drill, Rosewood shall identify all of the horizontal laterals that it intends to drill during the initial drilling of that horizontal well.

B. The Notice of Intent to Drill, including any attached statement signed by Rosewood, shall contain the following information:

- i. The surface location of the well and the point at which the wellbore will contact the Niobrara formation;
- ii. The projected bottom hole location of the well at the end of the initial horizontal section to be drilled in that well, and at the end of any additional horizontal sections that may be drilled from points within the initial horizontal sections of the well;
- iii. A certification that no portion of the horizontal wellbore(s) within the Niobrara formation will be less than 330' from any lease or unit boundary;
- iv. The projected true vertical depth of the well at the end of each lateral;
- v. A copy of the proposed directional survey(s) for the well and each lateral; and
- vi. A statement that a directional survey will be run in each horizontal section drilled in the well and that the final directional survey(s) will be submitted to the Commission Staff after the conclusion of drilling operations.

C. In the event that Rosewood desires to drill any additional horizontal sections from points within the initial horizontal section of the well after the initial horizontal drilling operations have been completed, Rosewood shall (i) provide notice of the intent to drill additional horizontal drilling operations to the Conservation Division and the District Office, and (ii) shall file a Notice of Intent to Drill with the Conservation Division complying with the provisions of paragraphs 12.A. and 12.B., above, not less than 2 business days prior to commencement of those drilling operations.

13. Upon satisfactory compliance with those conditions, the Commission Staff is authorized to administratively approve the Notice of Intent to Drill and to allow Rosewood to drill that horizontal well without the necessity of the filing an application as presently required by K.A.R. § 82-3-103a(b).

14. Mr. VonFeldt testified that the special rules contemplated by this Application will not result in a violation of correlative rights, will not cause waste, and are not otherwise inconsistent with the statutory duties of the Commission.

15. Mr. VonFeldt also testified that the special rules contemplated by this Application will provide for and allow for a more timely and efficient process for obtaining the approval to drill horizontal wells in the Niobrara formation in the geographic area governed by these rules, and will be administratively convenient for both the Commission Staff and the operators drilling those wells.

16. Mr. Korphage testified that all approved intents to drill are scanned onto the Conservation Division website and available to adjoining operators, mineral owners or the public. He believed that this availability on the Division's website would allow interested parties access to information about the wells and drilling activity in the area.

17. Mr. Korphage testified that final directional surveys filed by Rosewood, would not be held confidential as completion information and would be available to parties seeking this information.

### **FINDINGS AND CONCLUSIONS**

18. The Commission finds that Rosewood has demonstrated a need for the exception requested. Granting the exception will not violate correlative rights and will streamline the approval process for horizontal wells in the applied for area. In addition, interested parties will



have access to information concerning any well through the Conservation Division website and through access to the final directional survey.

19. The Commission finds that the application should be granted.

**IT IS, THEREFORE, BY THE COMMISSION ORDERED:**

A. That the application of Rosewood Resources, Inc. is, and is hereby granted. The Commission Staff shall be and hereby is granted the authority to administratively approve the drilling of horizontal wells by Rosewood in the Niobrara formation at legal locations on lands leased by Rosewood in Sherman County, Kansas, upon Rosewood's compliance with the provisions of paragraph 12, herein.

B. Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. The petition for reconsideration shall be filed with the Executive Director of the Commission, 130 South Market, Room 2078, Wichita, Kansas 67202-3802.

C. The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further order or orders as from time to time it may deem proper.

**BY THE COMMISSION IT IS SO ORDERED.**

Moline, Chr.; Krehbiel, Com.; Moffet, Com.

Date: FEB 05 2007



Susan K. Duffy  
Executive Director

Date Mailed: 2/6/07

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

FEB 05 2007




Executive  
Director

**CERTIFICATE OF SERVICE**

I hereby certify that on 2/16/07, I caused a true and correct copy of the foregoing "Order Granting Application" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

David E. Bengtson  
Stinson Morrison Hecker LLP  
1625 N. Waterfront Parkway, Suite 300  
Wichita, Kansas 67206-6602  
Attorneys for Rosewood Resources, Inc.

  
\_\_\_\_\_  
John McCannon  
Assistant General Counsel  
Kansas Corporation Commission