

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monun day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Original Completion Date.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	
KCC DKT #:	
	Will Cores be taken?  If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	io oscioni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	.AT
	ease or unit boundary line. Show the predicted locations of
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	parate plat if desired.
	2000 ft.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	······ , ······
	EXAMPLE :
31	
	`
	. 1980' FSL
	:      : : SEWARD CO. 3390' FFI
	• JEWAKU CU. 3390 FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

066517

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Type of Pit: Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (force)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
			Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1066517

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: RJW  Lease: BBYS TOWN Unit  Well Number: I  Field: BIDDIAN  Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: NE - SE -	Location of Well: County:
QINQINQINQIN di adeage. <u>IVV - SP - S</u>	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and ele	PLAT age to the nearest lease or unit boundary line. Show the predicted locations of ectrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	eXAMPLE
	1980'FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Lessor (whether one or more), and Grady Bolding Corporation nerematic cancer Lessee.

Lessor, in consideration of ten no/ Dollars (\$ 10.00 )per acre in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellsworth, State of Kansas described as follows to-wit:

East Half of the Southeast Quarter of the Northeast Quarter (E/2SE/4NE/4)

In Section 31, Township 17S, Range 10 W, and containing 20 acres, more or less, and all accretions thereto.

Subject to the provision herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons or other respective constituents products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

18. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or in the manufacture of products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced withing the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable difigence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, and oil produced on said land for lessee's operation thereon.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In ease lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

If said land is now or hereafter owned in severalty or in separate tracts, this lease shall nevertheless be developed and operated as one lease and all royalty and shut-in royalty accruing hereunder shall be treated as an entirety and divided among such separate owners in the proportion that the acreage (or royalty interest therein on an acreage basis) owned by each bears to the entire leased acreage. Lessee shall have no obligation to offset wells on separate tracts into which said land may be divided, or to furnish separate measuring or receiving tanks. If this lease is assigned as to a part or parts of said land, all rental payable hereunder shall be apportioned between and thereafter payable by the several leasehold owners in the proportion that the acreage owned by each bears to the entire leased acreage, and default in rental payment by anyone shall not defeat or affect the rights of any other leasehold owner. In calculating rental and shut-in royalty payments, said land shall be treated as comprising the number of acres stated above, whether actually comprising more or less, and the acreage included in any assignment or release as recited therein in good faith shall be conclusive for calculating subsequent payments.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payments any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount

of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

FATHER FLANAGAN'S BOYS HOME

By: Michael Eg/Seden

SEAL SEAL

STATE OF KANSAS
Ellsworth County
This instrument was filed for record on the

A.D. 20 at

A.D. 20 at

A.D. 20 at

O'clock Mi, and duly
recorded in book // 3 on page 226-23

12 CO

My commission expires	Lebruary	19	2012
•	0		

2012 Jennie J. Young

STATE OF COUNTY OF The foregoing instrument was a				Nebraska ), 2012 DkCoNe)	Publid
		and		,	
My commission expires				Notary i	Public
STATE OF COUNTY OF The foregoing instrument was a	cknowledged befo	ore me this	day of	, by	
		and	***************************************		***************************************
My commission expires				Notary I	<sup>9</sup> uhlic
NoOIL AND GAS LEASE FROM	TO	Section Twp. Rge.  No. of Acres County	STATE OF  County  This instrument was filed for record on the  at o'clock M, and duly recorded in Book Page of the records of this office.	Register of Deeds By When recorded, return to	

# DECLARATION OF POOLING AND UNITIZATION OF OIL AND GAS LEASES

(RJM-Grady Unit)

WHEREAS, the undersigned are the owners of oil and gas leases, more particularly hereinafter described covering land in Ellsworth, Kansas as follows:

See attached Exhibit "A"

WHEREAS, each of said oil and gas leases as described, grant the right, power and privilege to the Lessee or its assigns to pool or combine the acreage covered by each lease so as to form oil producing units not to exceed 40 acres, and gas producing units not to exceed 640 acres such rights to be exercised in writing and recorded in the Register of Deeds Office, Ellsworth County, Kansas, identifying and describing the pooled acreage and declaring the purpose to unitize the same.

NOW, THEREFORE, in consideration of the premises and of the original considerations granted and given in connection with the execution and delivery of the oil and gas leases, the undersigned do hereby pool, consolidate, and unitize the above described oil and gas leases as to the following described lands into a 40 acre unit:

East Half of the Southeast Quarter of the Northeast Quarter (E/2SE/4NE/4) of Section Thirty-one (31), Township Seventeen (17) South, Range Ten (10) West Ellsworth County Kansas;

and

West Half of the Southwest Quarter of the Northwest Quarter (W/2SW/4NW/4) of Section Thirty-two (32), Township Seventeen (17) South, Range Ten (10) West Ellsworth County Kansas.

The undersigned do hereby declare and give public notice by execution and filing of this instrument of unitization and pooling of the said oil and gas leases as to form the unit acreage described last above, and declare the necessity and advisability of said pooling and unitization in order to properly develop and operate said lease premises so as to promote the conservation of oil in and under and that may be produced from said premises. Production found on the pooled or unit acreage shall be treated as if production has been had from each and all of the several leases and royalty provided in said leases shall be paid to the royalty owners pursuant to the terms of said leases.

IN WITNESS WHEREOF, the undersigned have set their hand the 31 day of 000, 2011.

William J., Miller President

GRADY BOLIDNG CORPORATION

By Hard Power President

GRADY BOLIDNG CORPORATION

By Hard Power President

Grady Bolidng, President

Miller, president of RJM COMPANY a/k/a/ RJM Oil Company Inc. a Kansas corporation, on behalf of the corporation

My commission expires

Grady Bolidng, President

My commission expires

BONNIE JEFFREY

NOTARY PUBLIC

NOTARY PUBLIC

AND ACKNOWLEDGMENT FOR CORPORATION (KSOKCONE)

COUNTY OF BARTON ACKNOWLEDGMENT FOR CORPORATION (KSOKCONE)

The foregoing instrument was acknowledged before me this 31 day of September, 2011 by Dr Adv.

And Acknowledged before me this 31 day of September, 2011 by Dr Adv.

My commission expires 1 - 1/4 ASSEMBLY NOTARY

PUBLIC

PUBLIC

NOTARY

PUBLIC

NOTARY

PUBLIC

NOTARY

PUBLIC

RJM COMPANY a/k/a/ RJM Oil Company