



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1066520

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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VIVA INTERNATIONAL INC.

LOC. FSL 1815 FEL 4785
SEC 9 TWP 24 RG 16 E

DATE 4-19-2011 LEASE GLADES I WELL# V-12 API# 15-207-27687-00

Had drilling set up on ~~V-11~~ location. Drilled surface hole and set 45 ft of 8" surface casing. Cemented casing with 10 sk portland cement shut down. Will resume drilling 4-20-11 at 7 A.M.

4-20-11

Drilled down to 948 ft. by 3 pm. Shut down, will sample sand sections in the morning and finish well.

4-21-11

Fired rig up, drilled 5 ft lime from 948 to 953. Drilled down and tapped upper sand at 966 ft. Retained 2 ft samples from 966 ft to 978 ft. Had great looking, heavy bleeding sand from 967 to 977. Samples shaled out from 978' to 980'.

Drilled down to 1007', hit limestone cap rock, hit 2nd cap at 1009.

Started retaining 2 ft samples at 1010 ft down to 1025 ft.

Got into sand at 1012' area, nice looking section from 1016 to 1020.

From 1020 to 1025, still in black sand, but not much odor, or oil content. Samples turned to shale from 1026 to 1028.

Drilled down to T.D. at 1068 ft. Cleaned hole up, pulled drill pipe and laid on trailer. Ran 1063.50 at threads off 2 7/8

Limited service casing in well. Tagged bottom with casing on Kelly circulated hole clean, hung casing on clamp. Moved rig to V-11 location

4-21-11

Consolidated set up on well, established circulation, mixed 2 sk of gel. Started cementing. Cemented well full to surface. Ran cement plug and pumped to T.D. of casing. Set plug at 1000 psi. Used app 180 sk of 50-50 port cement with 2 To gel. Moved off location. Tagged cement at surface after well settled.

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Glades #V-12

API # 15-207-27684-00-00
SPUD DATE 4-19-11

Footage	Formation	Thickness	Set 45' of 8 5/8"
2	Topsoil	2	TD 1068'
12	clay	10	Ran 1064' of 2 7/8
21	sandstone	9	
27	sand(grey)	6	
155	shale	128	
437	lime	282	
451	shale	14	
460	lime	9	
495	shale	35	
566	lime	71	
583	shale	17	
597	lime	14	
602	shale	5	
612	lime	10	
615	shale	3	
626	lime	11	
812	shale	186	
821	lime	9	
880	shale	59	
882	lime	2	
886	shale	4	
888	lime	2	
894	shale	6	
901	lime	7	
911	shale	10	
914	lime	3	
935	shale	21	
942	lime	7	
949	shale	7	
953	lime	4	
966	shale	13	
978	sand	12	good odor & bleed
1012	shale	34	
1018	sand	6	little bleed & odor
1068	shale	50	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

0322
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240876

Invoice Date: 04/27/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

GLADES V-12
31882
SW 9-24-16 WO
04/21/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	168.00	10.4500	1755.60
1118B	PREMIUM GEL / BENTONITE	382.00	.2000	76.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	975.00	975.00
368	EQUIPMENT MILEAGE (ONE WAY)	55.00	4.00	220.00
368	CASING FOOTAGE	1063.00	.00	.00
368	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
510	TON MILEAGE DELIVERY	397.32	1.26	500.62

Parts: 1860.00 Freight: .00 Tax: 135.78 AR 3961.40
Labor: .00 Misc: .00 Total: 3961.40
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 31882
LOCATION Chanute, KS
FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/21/11	8507	Glades V-12	SW 9	24	10	WOOD
CUSTOMER Viva International			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8357 Melrose Drive			506 CasKen ck			
CITY STATE ZIP CODE Lenexa KS 66214			368 Ken Ham KH			
			510 Tim War TAW			
			369 Art McD AM			

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 10168' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 10163' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
DISPLACEMENT 16.18 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS: held safety meeting, established circulation, mixed + pumped 100# Premium Gel followed by 10 bbls fresh water, mixed + pumped 1168 sks, 50/50 Pozmix cement w/ 2% Premium Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing. Ill w/ 16.18 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut in casing.

BTG

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		975.00
5406	55 miles	MILEAGE pump truck		220.00
5402	10163'	casing footage		N/C
5502C	3 hrs	80 bbl Vac Truck		270.00
5407A	397.32	ton mileage		506.62
1024	1168 sks	50/50 Pozmix cement		1755.60
1118B	382 #	Premium Gel		76.40
4402	1	2 1/2" rubber plug		28.00
		WO# 240876		
				135.78
			7.37% 10.00%	SALES TAX 10.00%
				ESTIMATED TOTAL 3961.40

Revin 3737

AUTHORIZATION Tim West TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

0322

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241441

Invoice Date: 05/19/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

GLADES I V-10,V-11,V-12,V-13
V-14,V-17,V-15
44942
5-17-11
KS

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	450.00	1.7000	765.00
1202	ACID INHIBITOR	4.00	46.0000	184.00
1219B	STIMOIL FBA	7.00	40.0000	280.00
1268	CITY WATER	16400.00	.0156	255.84
1268	CITY WATER	22250.00	.0156	347.10
1231	FRAC GEL	725.00	5.2000	3770.00
1215	KCL SUB MB6875 CC3107	42.00	36.5000	1533.00
1205A	BIOCIDE (AMA-35-D-P) (DR	21.00	30.0000	630.00
1208	BREAKER LEB4-ESA 14-GB10	1.75	187.0000	327.25
2101A	20-40 BROWN SAND	1250.00	.2600	325.00
2103	8-12 BROWN SAND	6000.00	.2800	1680.00
4326	7/8" RUBBER BALL SEALERS	76.00	3.0000	228.00
1278	30% HCL	700.00	3.5000	2450.00
2102	12/20 BROWN SAND	16550.00	.2700	4468.50

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (FRAC)	8.00	112.00	896.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 BULK SAND DELIVERY	1.00	315.00	315.00
424 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
T-91 WATER TRANSPORT (FRAC)	7.00	112.00	784.00



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Page 2

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

GLADES I V-10,V-11,V-12,V-13
V-14,V-17,V-15
44942
5-17-11
KS

Description	Hours	Unit	Price	Total
VALVE FRAC VALVES (2" OR 3")	7.00		100.00	700.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		2730.00	2730.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		2050.00	2050.00
476 MILEAGE CHARGE (ONE WAY)	50.00		4.00	200.00
490 MILEAGE CHARGE (ONE WAY)	50.00		4.00	200.00
T-102 WATER TRANSPORT (FRAC)	7.00		112.00	784.00
582 MINIMUM ACID SPOTTING CHARGE	1.00		375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00		375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00		375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00		375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00		375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00		375.00	375.00
582 MILEAGE CHARGE (ONE WAY)	50.00		4.00	200.00

Parts: 17243.69 Freight: .00 Tax: 60.66 AR 41063.35
Labor: .00 Misc: .00 Total: 41063.35
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

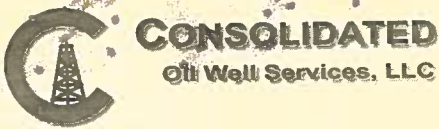
GILLETTE, WY
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OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

3RD well

TICKET NUMBER 52382
FIELD TICKET REF # 44942
LOCATION Thayer
FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-11		Glades I # V-12				W0
CUSTOMER Viva Int.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			476 Josh 488T102 Marvin			
CITY STATE ZIP CODE			490 Donnie 452T63			
			478 Mark			
			582 Landon			
			424 Eric			
			453T91 Larry			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 8EUC	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
-	19 Squirrel
-1026	15

TYPE OF TREATMENT
Acid spot + frac w/acid O/F

CHEMICALS
KCL SUB - Biocide - Breaker
Acid-inhibitor - Stim Oil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	21			1500	BREAKDOWN 1550
20-40		21		150#		START PRESSURE
12-20		21				END PRESSURE
12-20		21		1350#	1350	BALL OFF PRESS
8-12		21		500#	MAX	ROCK SALT PRESS
Ballsealers (15)		21-16-10			3000	ISIP 475
12-20		10				5 MIN
12-20		10				10 MIN
12-20		10		2000#		15 MIN
8-12		10-12		500#		MIN RATE
FLUSH CASING	10	12				MAX RATE
Release balls to T.D.						DISPLACEMENT 6.0
overflush	16	16	TOTAL SAND	4500#		
TOTAL BBLS	131					

REMARKS:
spotted 75 gal. 15% HCL acid on perfs
gal. raw HCL acid O/F
Location 11:30AM - 12:30PM 50 miles

AUTHORIZATION [Signature] TITLE _____ DATE 5-17-11

Terms and Conditions are printed on reverse side.