

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1066522

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate			
Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		SecTwp R East West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
		Width (feet)N/A: Steel Pits	
Depth from ground level to deepest point:     If the pit is lined give a brief description of the liner   Describe procedures for period			edures for periodic maintenance and determining
material, thickness and installation procedure.		iner integrity, in	including any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	owest fresh water feet.
feet Depth of water wellfeet		measured	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
Date Received: Permit Num	Liner Steel Pit RFAC RFAS   ber: Permit Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202