





1066523

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

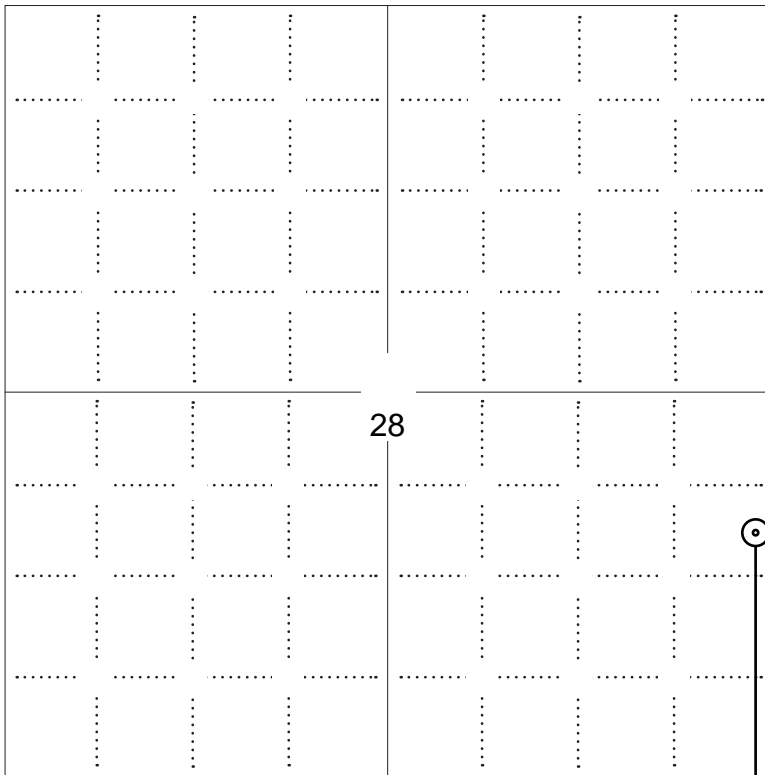
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

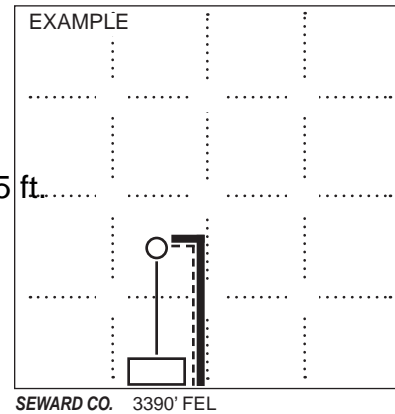
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



115 ft.

1675 ft.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1066523  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

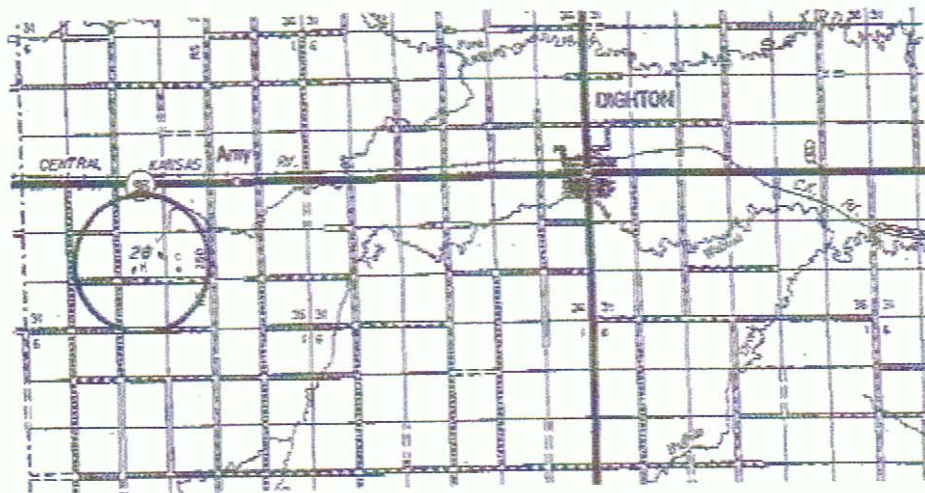
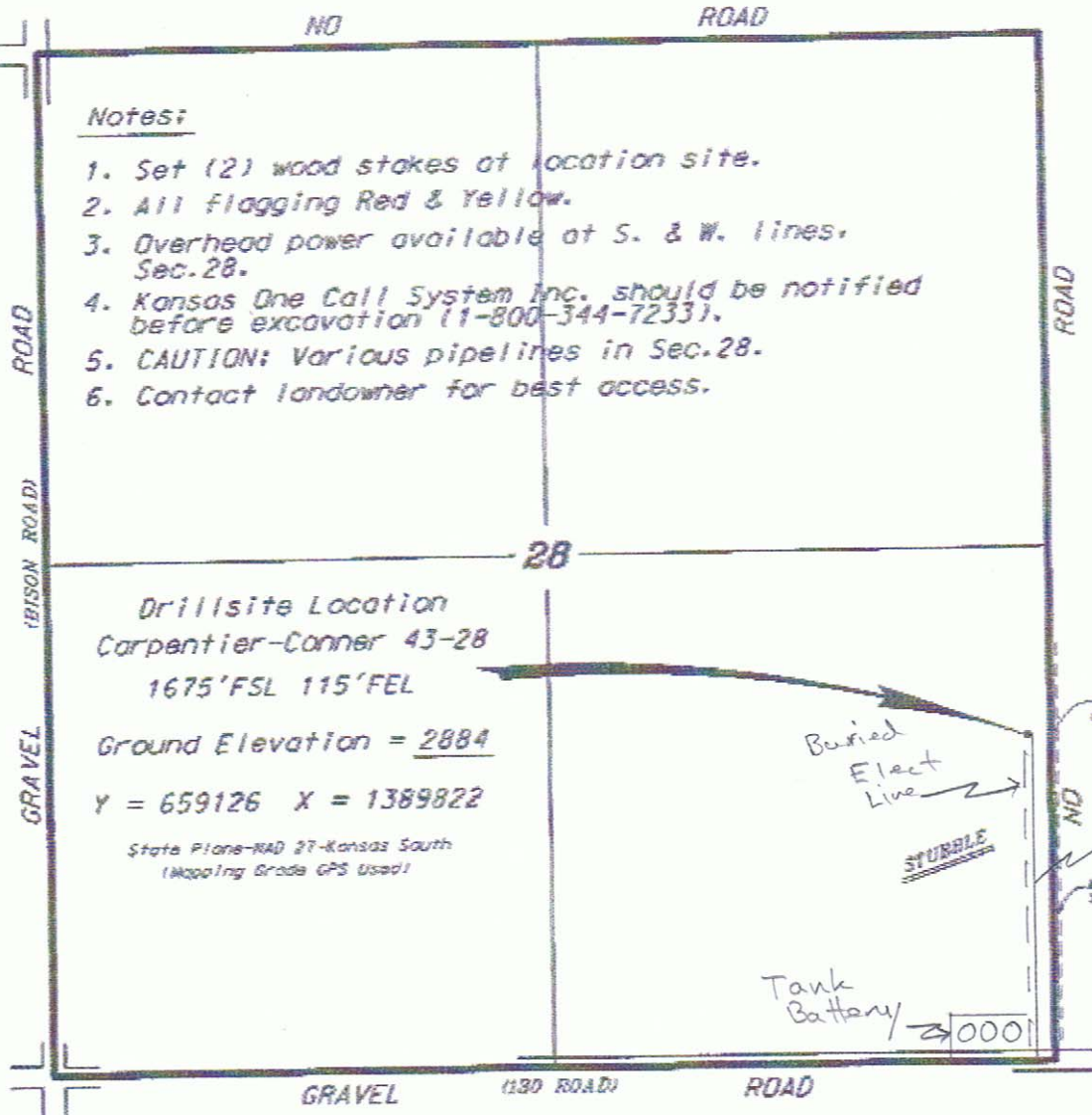
I Submitted Electronically

FLATIRONS RESOURCES, LLC  
 CARPENTIER-CORNER LEASE  
 SE. 1/4, SECTION 28, T18S, R30W  
 LANE COUNTY, KANSAS

Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & W. lines, Sec. 28.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 28.
6. Contact landowner for best access.

ingress and egress to location as shown on this plan is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



• Controlling data is based upon the best data and photographs available to us and upon a regular section of land containing 640 acres.  
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, when available, are the precise section lines were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator assuming this service and accepting this plan and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold parties released from any liability from incidental or consequential damages.  
 • Elevations derived from National Geospatial Vertical Datum.

Date October 14, 2011



*Printed with PreView™*

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## DECLARATION OF POOLING, UNITIZATION AND CONSOLIDATION

KNOW ALL MEN BY THESE PRESENTS: That,

WHEREAS, Flatirons Resources, LLC is the operator and agent for the owners of the following-described Oil and Gas Leases:

Oil and Gas Lease dated January 12, 2009 from Jo Carpentier, a widow, as Lessor, to Flatirons Resources LLC, as Lessee, covering the SE/4 of Section 28, Township 18 South, Range 30 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 126 at Page 4. (Correction and Ratification of Oil and Gas Lease recorded in Book 126 at Page 57); and

Oil and Gas Lease dated October 6, 2006 from Ronald E. Conner and Neoma G. Conner, husband and wife, as Lessor, to ProFerra Oil and Gas Exploration, Inc., as Lessee, covering the SW/4 of Section 27, Township 18 South, Range 30 West, Lane County, Kansas, among other lands, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 117 at Page 177. (Ratification of Oil and Gas Lease Recorded in Book 128 at Page 265);

WHEREAS, said Oil and Gas Leases each grant to the lessee the right and power to pool or combine the acreage covered by said lease or any portion thereof with other land, lease or leases when in the lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said land;

WHEREAS, each of the above-described Oil and Gas Leases is presently effective with respect to the acreage covered thereby;

WHEREAS, in the judgment of Flatirons Resources, LLC it is necessary and advisable to pool, unitize, and consolidate the oil rights associated with the above-described Oil and Gas Leases in order to properly develop and operate the same and promote the conservation of oil and other minerals in and under the land covered thereby, upon the terms and conditions hereinafter provided, and as provided by the terms of the Oil and Gas Leases hereinbefore set forth; and

WHEREAS, Flatirons Resources, LLC desires to record this declaration of the pooling, unitization, and consolidation of said Oil and Gas Leases, insofar as they cover the lands hereinafter described, to form an oil operating unit as herein set forth.

NOW, THEREFORE, in consideration of the premises, and pursuant to the authority granted by each of the above-described Oil and Gas Leases, Flatirons Resources, LLC does hereby execute this Declaration of Pooling, Unitization, and Consolidation to form a 10 acre operating unit, as to oil rights only, including Lessors' royalty interests therein, consisting of the following-described lands:

That portion of the E/2SE/4 of Section 28, T18S-R30W and that portion of the W/2SW/4 of Section 27, T18S-R30W, Lane County, Kansas located within a square comprised of 10 acres and surrounding the Carpenter-Conner Unit #43-28 Well (located 1675' FSL and 115' FEL of Section 28, T18S-R30W, Lane County, Kansas) and with the above-described well located in the center of the square and the center point of each side of the square being 330 feet from said well and being equidistant,

to the same extent as if said oil leasehold estates had originally been included in one oil and gas lease, which pooled, unitized and consolidated area is hereby designated the Carpenter-Conner Unit #43-28.

IT IS HEREBY AGREED, that the entire acreage so pooled, unitized, and consolidated shall be treated for all purposes, except the payment of royalties on production from said unit, as if it were included in each of the above-described Oil and Gas Leases, and that if oil production is found on the oil operating unit herein described, it shall be treated as if production is had from each of said leases, regardless of where the oil well or wells may be located upon the oil operating unit. In lieu of oil royalty, lessors shall receive on oil produced from the oil operating unit only such portion of the royalty stipulated in each of the above-described Oil and Gas Leases as the amount of their net royalty interest therein on an acreage basis bears to the total acreage so pooled and consolidated in the oil operating unit. The lessee or operator of said unit shall be under no obligation to drill more than one oil well on said unit.

IT IS FURTHER HEREBY AGREED, and it is the intention of Flatirons Resources, LLC, that this Declaration of Pooling, Unitization, and Consolidation shall supplement each and all of the above-described Oil and Gas Leases and, except to the extent so supplemented and modified, said leases shall remain in full force and effect as written, executed, delivered, and recorded.

THIS DECLARATION, and the terms and conditions hereof, shall extend to and be binding upon Flatirons Resources, LLC, the lessors of the above-described Oil and Gas Leases, and their respective heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, the undersigned has caused this Declaration of Pooling, Unitization, and Consolidation to be executed this 1<sup>st</sup> day of November, 2011 and effective as of the date oil is first produced from the Carpenter-Conner Unit #43-28.

FLATIRONS RESOURCES, LLC



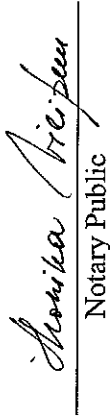
John Marvin  
Managing Director

ACKNOWLEDGMENT

STATE OF COLORADO )  
                                  ) SS.  
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this 1<sup>st</sup> day of November, 2011 by John Marvin, Managing Director of Flatirons Resources, LLC, a Colorado Limited Liability Company, for the uses and purposes therein set forth.

My Commission Expires: 7-25-2015

  
Notary Public

