



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1064475

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/29/2011
INVOICE NUMBER		
1718 - 90684592		

Pratt (620) 672-1201

B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Mockingbird Hill 1-27  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

**RECEIVED**  
 8 5/8 SURFACE  
 AUG 31 2011  
 9208-1

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40362836	20920		Net - 30 days	09/28/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 08/24/2011 to 08/24/2011</b>				
0040362836				
171804794A Cement-New Well Casing/Pi 08/24/2011 8 5/8" Surface				
60/40 POZ	190.00	EA	9.48	1,801.21 T
Cello-flake	48.00	EA	2.92	140.30 T
Calcium Chloride	492.00	EA	0.83	408.11 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.36	100.73
Heavy Equipment Mileage	60.00	MI	5.53	331.80
Proppant and Bulk Delivery Charges	246.00	MI	1.26	310.94
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Blending & Mixing Service Charge	190.00	MI	1.11	210.14
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,555.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	171.52
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,726.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04794 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-24-2011 DISTRICT: Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Val Energy INC				LEASE: Mocking Bird Mill		WELL NO: 27			
ADDRESS:				COUNTY: Barber		STATE: KS			
CITY:				STATE: KS		SERVICE CREW: Melson, McCaskey, Sullivan			
AUTHORIZED BY:				JOB TYPE: cnuw 898 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
33708-20920	35						8-24-11		9:30
19832-21010	35						8-24-11		11:30
37900							8-25-11		2:05
							8-25-11		2:40
							8-25-11		3:05
						RELEASED	8-25-11		3:05
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz	SK	190		2,280.00
CC 103	cello flake	lb	48		177.60
CC 492	Calcium Chloride	lb	492		516.60
CF 153	wooden Plug	eq	1		160.00
E 100	Pickup Mileage	mi	30		127.50
E 101	Heavy Mileage	mi	60		420.00
E 113	Bulk Delivery	TM	246		393.60
CE 200	Depth Charge	4hr	1		1,000.00
CE 240	Blending Mixing	S/S	190		266.00
CE 504	Plug Containe Charge	JOB	1		250.00
S 003	Super Visor	eq	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

Thank you DLS 4,555.38

SERVICE REPRESENTATIVE: <u>Robert Fuller</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rick Smith</u>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 04794 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-29-11 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Val Energy Inc		LEASE: Mackey Br 111184/ Sur WELL NO: 27							
ADDRESS:		COUNTY: Barber STATE: KS							
CITY: STATE: KS		SERVICE CREW: Mel 970 Mackey Sky Sullivan							
AUTHORIZED BY:		JOB TYPE: cnu 898 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
37734170	35						8-29-11		1:30
71114110	35						8-29-11		11:30
3190							8-29-11		9:05
							8-29-11		2:45
							8-29-11		3:05
						MILES FROM STATION TO WELL: 30			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	CO <sub>2</sub> 102	SK	190		7,280.00
CC 103	CO <sub>2</sub> 102	lb	48		177.60
CC 492	Selenium Chloride	lb	492		516.00
CF 153	Wooden Plug	ea	1		160.00
E 100	Pickup mileage	mi	30		127.50
E 101	Heavy mileage	mi	60		420.00
E 113	Bump delivery	TM	296		293.60
CE 200	Depth Charge	4hr	1		1,200.00
CE 240	Blending mixing	SK	190		266.00
CE 504	Plug contain charge	2.5	1		250.00
S 203	supplies	ea	1		175.00
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4555.34

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
--	---

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>08-25-11</i>	
Lease <i>MOCKING BIRD HILL</i>	Well # <i>1-27</i>		
Field Order # <i>4794</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>226'</i>
Type Job <i>CNW 8 5/8 csg</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>27-30-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>226'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>212</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. ...</i>
Service Units <i>37900 33708 20970 19832 21010</i>		
Driver Names <i>Sullivan M. ... McCluskey</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30 AM</i>					<i>oil base soly moly</i>
					<i>Run 5 5.75 8 5/8 csg.</i>
<i>1:50</i>					<i>Casing oil Bottom</i>
<i>2:00</i>					<i>Hook Rig to circ.</i>
<i>2:05</i>	<i>150</i>		<i>3</i>	<i>3</i>	<i>81 Spacer</i>
			<i>41</i>	<i>5.5</i>	<i>mix 190 sk 60/40 p02 cont</i>
					<i>cont mixed</i>
					<i>Release Plug</i>
				<i>4</i>	<i>At Pipe</i>
<i>2:40</i>	<i>200</i>		<i>13</i>		<i>plug down</i>
					<i>circ 9 BAC cont to pit</i>
					<i>JOB - Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/01/2011
INVOICE NUMBER <b>1718 - 90689467</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Mockingbird Hill 1-27  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5/2  
 E JOB DESCRIPTION Cement-New Well Casing/Pi 1-27  
 E JOB CONTACT

**RECEIVED**  
 SEP 02 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40364564	20920	9308	Net - 30 days	10/01/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/31/2011 to 08/31/2011</i>				
0040364564				
171804696A Cement-New Well Casing/Pi 08/31/2011				
5 1/2" Longstring				
AA2 Cement	195.00	EA	13.43	2,618.69 T
60/40 POZ	50.00	EA	9.48	473.97 T
De-foamer (Powder)	46.00	EA	3.16	145.35 T
Salt (Fine)	890.00	EA	0.39	351.53 T
Gas-Blok	184.00	EA	4.07	748.56 T
FLA-322	148.00	EA	5.92	876.85 T
Gilsonite	975.00	EA	0.53	516.04 T
Super Flush II	500.00	EA	1.21	604.32 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	82.95	82.95
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	197.49	197.49
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	169.84	169.84
Turbolizer 5 1/2" (Blue)	5.00	EA	86.89	434.47
5 1/2" Basket (Blue)	1.00	EA	229.09	229.09
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.36	100.72
Heavy Equipment Mileage	60.00	MI	5.53	331.78
Proppant and Bulk Delivery Charges	341.00	MI	1.26	431.00
Depth Charge; 4001-5000'	1.00	HR	1,990.69	1,990.69
Blending & Mixing Service Charge	245.00	MI	1.11	270.95
Plug Container Utilization Charge	1.00	EA	197.49	197.49
Supervisor	1.00	HR	138.24	138.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,910.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	462.48
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,372.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04696 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-31-2011		DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: VAL ENERGY, INC.				LEASE: MOCKINGBIRD HILL				WELL NO. 1-27	
ADDRESS:				COUNTY: BARBER		STATE: Ks.			
CITY:				STATE:		SERVICE CREW: LESLEY, LAWRENCE, HUNTER			
AUTHORIZED BY:				JOB TYPE: CNW-5 1/2" L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870	3.5						8-30-11	PM	7:00
33708-20920	3.5					ARRIVED AT JOB		PM	11:00
19831-19862	3.5					START OPERATION	8-31-11	AM	3:30
						FINISH OPERATION		AM	7:00
						RELEASED		AM	7:30
						MILES FROM STATION TO WELL: 30			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA 2 CEMENT	SK	195		3,315.00	
CP 103	60/40 POZ	SK	50		600.00	
CC 105	DF-FOAMER	lb	46		184.00	
CC 111	SALT	lb	890		445.00	
CC 115	GAS-BULK	lb	184		947.60	
CC 129	F/A-322	lb	148		1,110.00	
CC 201	GILSONITE	lb	975		1,053.25	
CF 103	TOP RUBBER CMT. PLUG, 5 1/2"	EA	1		105.00	
CF 251	GUIDE SHOE, 5 1/2" - REGULAR	EA	1		250.00	
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	EA	1		215.00	
CF 1651	TURBOLIZER, 5 1/2"	EA	5		5.50.00	
CF 1901	BASKET, 5 1/2"	EA	1		290.00	
CC 155	SUPERFLUSH II	GAL	500		765.00	
E 100	PICKUP MILEAGE	MI	30		127.50	
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00	
E 113	BULK DELIVERY CHARGE	TM	341		544.80	
CE 205	DEPTH CHARGE: 4001'-5000'	HR	1-4		2,520.00	
CE 240	BLENDING SERVICE CHARGE	SK	245		343.00	
CE 504	PLUG CONTAINER CHARGE	SK	1		250.00	
S 003	SERVICE SUPERVISOR	EA	1	175.00		
					SUB TOTAL	10,910.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Lesley Lawrence</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04696 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 8-31-2011 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY, INC.		LEASE M. KINGBARD HILL WELL NO. 1-27							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, LAWRENCE, HUNTER							
AUTHORIZED BY		JOB TYPE: CML - 3 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870	3.5								7:00
33708-20700	3.5								11:00
19831-19832	3.5								3:00
									3:00
									3:00
									3:00
									3:00
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	11A/2 CEMENT	SK	195			
CP 103	60/40 PCZ	SK	500			
CC 105	DF-FULLER	lb	460			
CC 111	SALT	lb	1010			
CC 115	GHS-BLCK	lb	1894			
CC 129	F/A 322	lb	1460			
CC 201	GILSONITE	lb	175			
CF 103	TOP RUBBER CMT. PLUG, 5 1/2"	EA	1			
CF 251	GUIDE SHOE, 5 1/2" - REGULAR	EA	1			
CF 1451	FLAPPER TWIN INSERT LOCAT. VALVE, 5 1/2"	EA	1			
CF 11051	TURBILIZER, 5 1/2"	EA	5			
CF 1901	BASKET 5 1/2"	EA	1			
CC 155	SUPERFILL SH II	SK	500			
E 100	PICKUP MILEAGE	MI	30			
E 101	HEAVY EQUIPMENT MILEAGE	MI	60			
E 113	BULK DELIVERY CHARGE	TR	91			
CE 205	DEPTH CHARGE 400' xcc	HR	1.1			
CE 240	BLENDING SERVICE CHARGE	SK	245			
CE 504	PLUG CONTAINER CHARGE	VP	1			
S 003	SHURE SUPERLITE	EA	1	10910		
					SUB TOTAL	10,910

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer VAL ENERGY	Lease No.	Date 8-31-2011
Lease MOCHINGBIRD HILL	Well # 1-27	
Field Order # 4196	Station PRATT, KS.	Casing 5/2 x 15.5
		Depth 4725'
Type Job CNW - 5 1/2" C.S.	Formation	County BARBER
		State KS.
		Legal Description 27-30-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	Acid 195SK AA2		RATE	PRESS	ISIP	
Depth 4707'	Depth	From	To	Pre Pad @ 1.36 CUFT <sup>3</sup>	Max		5 Min.	
Volume 112	Volume	From	To	Pad	Min		10 Min.	
Max Press # 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4108'	Packer Depth	From	To	Flush 112 BBL	Gas Volume		Total Load	

Customer Representative DUSTIN	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 19870 33708 20920 19831 19862		
Driver Names LESLEY LAWRENCE HUNTER		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 PM					ON LOCATION - SAFETY MEETING
1:00 AM					RUN 5 1/2" x 15.5# CSG. = 123 JTS.
					SHOE JT. = 17.73'
					CENT - 1, 3, 5, 7, 10
					BASK - BOTTOM OF #12
					CSG. ON BOTTOM
3:30 AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
6:20 AM	400		12	6	SUPERFLUSH II
6:27 AM	200		47	6	MIX 195SK AA2 @ 15.3 PPG
6:35 AM					WASH PUMP & LINE CLEAN
6:42 AM					DROP PLUG
6:43 AM	0		0	7	START DISPLACEMENT
6:55 AM	400		83	6	LIFT PRESSURE
6:58 AM	700		100	5	SLOW RATE
7:00 AM	1500		112	4	PLUG DOWN - HELD
					CIRC. THRU JOB
			6, 4		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 27, 2011

TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23754-00-00  
MOCKINGBIRDHILL 1-27  
SW/4 Sec.27-30S-12W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
TODD ALLAM