

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1064475

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION	& I FASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #: ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

	Side Two	1064475				
Operator Name:	Lease Name:	Well #:				
Sec TwpS. R East _ West	County:					

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No	Lo	-	n (Top), Depth an		Sample
Samples Sent to Geologi	cal Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	lectronically	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐	No					
List All E. Logs Run:								
		CA	SING RECORE	D Ne	w Used			
		Report all string	gs set-conductor,	surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e		Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			λ .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLE			TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole Perf. Dually ((Submit AC				Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC)-18.)	Other (Specify)							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

				PAGE		JST NO	INVOICE DATE
			1	of 1		004409 NVOICE NUMBE	08/29/2011
3) B/	\SIC [™]					8 - 90684592	
ENERG	Y SERVICES				171	0-3000439.	<u></u>
Pratt	(620)	672-1201	J	LEASE NAME		Mockingbird H	ill 1-27
VAL ENERG			в	LOCATION COUNTY		Barber	RECEIVE
200 W DOU WICHITA	JGLAS AVE STE 52	20	SI	STATE		X Xa	AUG 3 1 2011 11 Casing/Pi
KS US	67202		T E	JOB DESCRI JOB CONTAC		Cement-New We	ll Casing/Pi
ATTN:	ACCOUNT	S PAYABLE				9208-1	
JOB #	EQUIPMENT	‡ P	URCHASE	ORDER NO.		TERMS	DUE DATE
40362836	20920					Net - 30 days	09/28/2011
				QTY	U of	UNIT PRICE	INVOICE AMOUNT
or Service D	ates: 08/24/2011 to	08/24/2011	,		м		
JI Service Da	nes: 00/24/2011 10	00/24/2011				이 나라 가지 않는	
040362836							
	Cement-New Well Casing	/Pi 08/24/2011				명화는 운영 성이 이	
8 5/8" Surface			- 12 N 17	Salahda N			
60/40 POZ			3 <u>- COMA 2</u>	190.00		9.48	1,801.21 1
Cello-flake Calcium Chlorid	e			48.00 492.00		2.92 0.83	140.30 T 408.11 T
Wooden Cemer	t Plug 8 5/8"			1.00		126.40	126.40
	arge-Pickups, Vans & Ca	irs		30.00		3.36	100.73
Heavy Equipme Proppant and B	nt Mileage ulk Delivery Charges			60.00 246.00		5.53 1.26	331.80 310.94
Depth Charge; (0-500'			1.00	HR	790.00	790.00
	ng Service Charge			190.00		1.11	210.14
Supervisor	Jtilization Charge			1.00 1.00		197.50 138.25	197.50 138.25
				1. S. S.			
PLEASE REM	IT TO:	SEND OTHE	R CORRES	PONDENCE TO	0:		1,00,301
BASIC ENER	GY SERVICES, LP	BASIC ENE	RGY SERV			SUB TOTAL	4,555.38
PO BOX 841	.903	PO BOX 104 MIDLAND, T	460			TAX OICE TOTAL	171.52 4,726.90
DALLAS, TX	75284-1903	MIDLAND, 1	A 19102				

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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

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FIELD SERVICE TICKET

1718 04794 A

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DATE OF JOB 8-24	2011	DISTRICT Pratt				PROD INJ WDW CUSTOMER ORDER NO.:	
CUSTOMER Vg	LEN	ergy Inc		LEASE M	ockin	4 Bird Mill WELL NO1-27	
ADDRESS	same Custamer I ma	241 BERN 24729	COUNTY /	grbe)	STATE 155		
CITY	STATE KS			SERVICE CR	EW D	1elson Milaskey Sulliva	
AUTHORIZED BY					JOB TYPE:	cnu	1 85/8 Surface
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		a state of the state		The Party of the	a mashardaran a	CHARGE ST	MILES FROM STATION TO WELL 20

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	190.	for a marraitus in its	7280 00
CC 103	Cello Flake	16	48-		177 60
CC 492	Calcium Chloride	16	492	pi species stronger wash	51/0 1.1
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04794 A

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DATE OF JOB			s in the second s	and as not			
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Abilene, TX



TREATMENT REPORT

Field Order #/	Station	DA	(CATTO	<u></u>			1-2	Casing	1	Depth	1	Count	08-	15.	-1/	Ctoto
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asing Size	Tubing Siz	ze	Shots/Ft	1			Acid			-		RATE	PRESS	6	ISIP	
epth 26	Depth	1	From		То		Pre	Pad	1		Max				5 Min.	
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ax Press	Max Press	- 11	From		То		Frac	:			Avg	·			15 Min.	
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ENERGY S	BERVICES				171	8 - 9068946	7
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VAL ENERGY	AS AVE STE 520		COUNTY			Barber	
WICHITA		ODIN	STATE			KS 5.12	
KS US 67	202 R	ECEIVE				Cement-New We	ell Casing/Pi /_
ATTN:	ACCOUNTS	ра́ға́вце 2 2011	E JOB CO	TAC	Т		
JOB #	EQUIPMENT #	PURCHA	SE ORDER 1	10.		TERMS	DUE DATE
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or Servic <mark>e Dates</mark> :	08/31/2011 to 0	8/31/2011					
40364564							
171804696A Cemer	nt-New Well Casing/Pi	08/31/2011					
5 1/2" Longstring	5.					**	
0 0							
AA2 Cement	8 • • •		10	5.00	EA	12.42	2 619 60
60/40 POZ				0.00		13.43	• • • • • • • • •
De-foamer (Powder)					EA	9.48	
				6.00	EA	3.16	
Salt (Fine)				0.00	EA	0.39	
Bas-Blok				4.00	EA	4.07	748.56
LA-322				8.00	EA	5.92	876.85
Bilsonite				5.00	EA	0.53	516.04
Super Flush II				0.00	EA	1.21	604.32
op Rubber Cement F				1.00	EA	82.95	
Guide Shoe-Regular 5				1.00	EA	197.49	197.4
lapper Type Insert Fl				1.00	EA	169.84	169.8
urbolizer 5 1/2" (Blu	e)			5.00	EA	86.89	434.4
1/2" Basket (Blue)				1.00	EA	229.09	229.0
	Pickups, Vans & Cars		3	0.00	HR	3.36	100.7
leavy Equipment Mile			6	0.00	MI	5.53	331.7
roppant and Bulk De			34	1.00	MI	1.26	431.0
epth Charge; 4001-				1.00	HR	1,990.69	1,990.6
lending & Mixing Ser	rvice Charge		24	5.00	МІ	1.11	270.9
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upervisor				1.00	HR	138.24	138.2
							2 - 1 - s
LEASE REMIT 1	CO: SE	ND OTHER CORE	RESPONDENC	E TO	:		
ASTC ENERCY	SERVICES, LP BA					SUB TOTAL	10,910.03
O BOX 841903		BOX 10460	SKATCES'PL			TAX	462.4
ALLAS, TX 7528		DLAND, TX 7970	02		TNU		
		,			TUV	DICE TOTAL	11,372.5



CLOUD LITHO - Abilene, TX

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04696 A

PHESS		ING & WIRELINE					DATE TICK	ET NO		-
DATE OF JOB 8-31-6	611 D	ISTRICT PRATT,	Ks.		NEW WELL		PROD INJ		STOMER DER NO.:	
CUSTOMER VAL	ENE	RGY, INC.			LEASE M	OCKI	NGBIRD H	ILL	WELL NO)./-27
ADDRESS					COUNTY 2	BARE	ER	STATE KS.		
CITY		STATE		5.4.	SERVICE CF	REWLE	SLEY, LAWRE	NCE, HUNT	ER	
AUTHORIZED BY					JOB TYPE:	CNL	J-51/2"0	1.5.		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	8-30-11	PM 7	TIME
19870	3.5						ARRIVED AT JOB	5	AMP	:00
19831-19862	3.5				1.		START OPERATIO	N 8-31-11	AM 3	:30
1031 1000	2.2						FINISH OPERATIO	N (AM PM	100
							RELEASED	7	AM 7	:30
							MILES FROM STAT	TION TO WELL	20	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	SUSED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2CEMENT	SK	195-		3,31500
CP103	60/40 POZ	SK	50-		600 00
CC 105	DE-FOAMER	16	46 -		18400
CC III	SALT	16	890-	-	44500
CC 115	GAS-BLOK	16	184		94760
CC 129	FLA 322	16	148-		1,110 00
CC 201	GILSONITE	16	975-		65325
CF103	TOPRUBBER CMT. PLUG, 5	"/2" EA	1-		10500
CF251	GUIDE SHOE, 51/2"-REGUL	AR EA	1-		250 00
CE1451	FLAPPER TYPE INSERT FLOAT	VALVE, 51/2" EA	1 -		21500
CF1651	TURBOLIZER, 51/2"	EA	5-		550 00
CF1901	BASKET, 51/2"	EA	1 -		290.00
CC 155	SUPERFLUSH II	GAL	500-		76500
E 100	PICKOPMILEAGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAG	E MI	60		42000
E 113	BULK DELIVERY CHARGE	TM	341		54480
CE 205	DEPTH CHARGE 4001- 5000	HR	1-4		2,52000
CE 240	BLENDING SERVICE CHARGE	SK	245		343 00
CE 504	PLUG CONTAINER CHARGE	JOB		4	25000
5 003	SERVICE SOVERVISOR	EA	1 17.	5 SUB TOTAL	nane
				NS M	0,10
		SERVICE & EQUIPMENT MATERIALS	%TAX O	iτφ	
		IVIA I ERIALS	%TAX O		
L				TOTAL	

SERVICE REPRESENTATIVE TARUTA Justice	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD	SER	VICE	TIC	KET
1718	3 0	46	96	А

							DATE TICKET NO	Service Street	
JOB 8 31-	2011 1	DISTRICT PRAT	Ks.	Not in a lo	NEW WELL		PROD INJ WDW [CUSTOME ORDER N	ER O.:
CUSTOMER VAL	ENE	RGY, INC.			LEASE	CEKI	NGBIRD HILL .	WELL	NO./- 2
ADDRESS					COUNTY	SARE	SER STATE	ls.	1
CITY		STATE			SERVICE C	REW	SEY, LANKENCE, 1	TUNTER2	
AUTHORIZED BY					JOB TYPE:	CALL	1- 51/2 L.S.		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE AM PM	TIME
19870	1120	4 1 1	A.A.B.	2.3	. (ARRIVED AT JOB	PM	11.00
19831-19862	35						START OPERATION	AM	5.0
10. St TIC P							FINISH OPERATION	AM PM	- C
							RELEASED	AM PM	1 in
							MILES FROM STATION TO V	VELL RAN	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:						
	OWNER,	OPERATOR,	CO	NTRACTOR	OR	AGENT)

TEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P105	HAZCENENT-	SK	195-		
PIC3	addo Trz	SK	50-		
C 105	DE-ECHMIER	16	410 -		
CIII	SALT	Ib	810-		
C115	GHS-BLOK	lb	1891		
C129	FLA 322	16	14/200		
C 201	GILSON ITE	16	175-		
F103	TOPRUBBER CINT. PLUG. 5	1/2" EFL	1 -	-	
F251	GUIDE SHUE STE - REGIL	AIL EA	1 -		
F.1451	FLARDER TILLEI INSERT FLUAT.	UHLUF S'2" FAT	1 1-		
F11051	TURBILIZER. 51/1	EA	5-		
F 1901	BASKET 51/2"	EA	1 -	*	
155	SUPERFLLSH II	CIAL	500-		
100	PICKUPNILEHGE	0.17	E.C.		
101	HEALY EQUIPATENT MILLENG	E DIT.	60		
113	BULK DELIVERVICHIRGE	TIN	.41		
E 205	DEPTH CHAILGE 4001 WIR	HIZ	1.4	2	
E. 240	BLENDING SERVICE CHARGE	SK	245		
= 504	PLLG CLATTAINER CHERGE	× 12	/	1	
0031	SFRUKE SOFFRUISE	EN	1	SUB TOTAL	n ala
CHE	MICAL / ACID DATA:		1.1.1.1.	1	0,710
1. 1. 1. 1. 1. 1.		SERVICE & EQUIPMENT	%TAX	ON\$ 14	
		MATERIALS	%TAX	ON \$	
~				TOTAL	

SERVICE THE ABOVE MATERIAL AND SERVICE REPRESENTATIVE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT) FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX



TREATMENT REPORT

Lease HIOCHIN Field Order #	20.0	at 1 Ser 1												
Field Order #	Lease HINGBIRD HILL Well #							1-27				-201	1	
Field Order,# Station PRATT. Ks.						Casing 3/2×15.5 Depth 725			County BARBER State KS					
Type lob	Iw -	- 1/ 1	2.5	•	н. Н И		~ / ~ /	Formation			Legal	Description	12	
PIPE I	PER	PERFORATING DATA				FLUID	USED	TREATMENT RESUME						
Casing/Size	asing/Size Tubing Size		Ft	cm	MT-		Acid 55K AAZ		RATE PRESS		RESS	ISIP		
Depth 707	1101			То	10 A		Pre Pad 1.36 CUF		Max			5 Min.	5 Min.	
Volume Max Press Max Press		From		To To		Pad Frac			Min	*3*		10 Min.		
		From							Avg		15 1		/lin.	
Vell Connection		From	From		То				HHP Used		2	Annulus Pressure		
1689	631			То		Flush 112 BBL			Gas Volume		Total Load			
Customer Repres	sentative	DUSTI	1		Station	Mar	ager >.	SCOTT		Treater	K.LE	SLEV	·	£
Service Units 19		33708	209		1983	31	19862					. /		
	ESLEY Casing	LAWR	ENCL	Ē	HUNI	TER	angenter (1999) to the restore type	an auto					Č.	
Time P	Pressure	Tubing Pressure	Bbls	. Pump	bed	_	Rate				ervice Log			
:30PM			1				4 2	ONLO	CATI	ON -	SAFE	TY MEE	TING	7
OD AM	·					_	1	RUNE	5'/z x	15.5*	C59.	= 123.	JTS.	· .
2					2		SHUE		JT. = 17.73					
5					96 y			CENT	-1,3,	5,7,1	0			
				a.		-	*	BASK		TOMO		2	-	
1						-			ONB					
30 AM						-		HOOK	PTO	esg.	BREI	AKCIRC	W/R	16
	100		- /	12		a	6	DUPERFLUSH IT						
	200		4	-/			6	MIXI	9551		- Carlos	5.3PP	G	
:35Am						_		WASH	+ PUN	NEL	INE	CLEAN		
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							* 2				REV	ENLES	EV	
						-			A1					

Taylor Printing, Inc. 620-672-3656

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

October 27, 2011

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23754-00-00 MOCKINGBIRDHILL 1-27 SW/4 Sec.27-30S-12W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM