



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/08/2011
INVOICE NUMBER 1718 - 90693341		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Davis 1-20
 G LOCATION
 B COUNTY Barber
 I STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

9208 - SURFACE

RECEIVED

SEP 10 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40366640	19842		Net - 30 days	10/08/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/06/2011 to 09/06/2011</i>				
0040366640				
171804816A Cement-New Well Casing/Pi 09/06/2011 Surface				
60/40 POZ	190.00	EA	9.48	1,801.20
Cello-flake	48.00	EA	2.92	140.30
Calcium Chloride	492.00	EA	0.83	408.11
Wooden Cement Plug 8 5/8"	1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.36	151.09
Heavy Equipment Mileage	90.00	MI	5.53	497.70
Proppant and Bulk Delivery Charges	369.00	MI	1.26	466.42
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Blending & Mixing Service Charge	190.00	MI	1.11	210.14
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,927.11
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	171.52
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,098.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04816 A

20-345-10W

DATE _____ TICKET NO. _____

DATE OF JOB	9-6-11	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Val Energy, Incorporated			LEASE	Davis			WELL NO.	120	
ADDRESS				COUNTY	Barber			STATE	Kansas	
CITY				STATE	Kansas					
AUTHORIZED BY				SERVICE CREW	C. Messick, H. Lesley, J. McCaskey					
				JOB TYPE:	C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37,216	.5						9-6-11			10:00
						ARRIVED AT JOB				2:15
19,889-19,842	.5					START OPERATION				3:50
						FINISH OPERATION				4:20
19,826-19,860	.5					RELEASED	9-6-11			5:00
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Randy Sutt
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	190		\$ 2,280.00
P CC 102	Cellflake	Lb	48		\$ 177.60
P CC 109	Calcium Chloride	Lb	492		\$ 516.60
P CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160.00
P E 100	Pickup Mileage	mi	45		\$ 191.25
P E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
P E 113	Bulk Delivery	tm	369		\$ 590.40
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000.00
P CE 240	Blending and Mixing service	sk	190		\$ 266.00
P CE 504	Plug Container #3	Job	1		\$ 250.00
P S003	Service Supervisor	hrs	8		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS \$ 4,927.11
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Jerome R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Sutt
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04816 A

20-345-10W

DATE OF JOB: 9-6-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated		LEASE: Davis		WELL NO.: 920	
ADDRESS:		COUNTY: Barber		STATE: Kansas	
CITY:		STATE:		SERVICE CREW: C Messick, H Lesby, J McCuthey	
AUTHORIZED BY:		JOB TYPE: C/W Surface			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
37216	.5						9-6-11		
						ARRIVED AT JOB		AM	2:15
19827-19842	.5					START OPERATION		AM	3:50
						FINISH OPERATION		AM	4:30
19826-19860	.5					RELEASED	9-6-11	AM	5:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	190		\$ 2,280.00
CC 102	Cellulose	Lb	48		\$ 177.60
CC 109	Calcium Chloride	Lb	492		\$ 516.60
CF 153	Wooden Plug, 8 7/8"	ea	1		\$ 160.00
E 100	Pickup Mileage	Mi	45		\$ 191.25
E 101	Heavy Equipment Mileage	Mi	90		\$ 630.00
E 113	Butlr Delivery	hr	369		\$ 590.40
CE 200	Cement Pump 0 Feet To 500 Feet	hrs	4		\$ 1,000.00
CE 240	Flowing and Mixing Service	sk	190		\$ 266.00
CE 504	Plug Container #3	Job	1		\$ 250.00
S003	Service Supervisor	hrs	8		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	DLS \$ 4927.11
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <i>R. M. ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated		Lease No. Davis		Date 9-6-11	
Lease 4816		Well # 1-20			
Field Order # 4816	Station Pratt, Kansas	Casing 8 7/8 23Lb	Depth 226 Feet	County Barber	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 20-345-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 23 Lb/ft	Tubing Size 2 3/8	Shots/Ft	190 sacks	Acid	60/40 Poz with	RATE	PRESS	ISIP
Depth 226 Feet	Depth	From	To 28 Gal	Pre Pad	38 Calcium Chloride	Max	25 Lb/sk	5 Min. Cellflote
Volume 4.3 Bbl	Volume	From	To 14.8 Lb/Gal	Pad	5.18 Gal/sk	Min	1.21 CV.FT	10 Min.
Max Press 300 PSI	Max Press	From	To	Frac		Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 277 Feet	Packer Depth	From	To	Flush	13.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Nandy Smith Station Manager: David Scott Treater: Clarence R. Messick

Service Units	37,216	19,889	19,842	19,826	19,860				
Driver Names	Messick	Lesley	McCaskey						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15					Trucks on location and hold safety meeting.
2:45					Val Drilling start to run 5 Joints new 23 Lb./Ft. 8 7/8" casing.
3:40					Casing in well Circulate for 5 minutes.
3:50	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start Mixing 190 sacks 60/40 Poz cement.
	-0-		51		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
4:12	175			5	Start Fresh Water Displacement.
4:15	300		13.5		Plug down. Shut in well
					Circulated 5 sacks cement to the pit.
					Wash up pump truck.
5:00					Job Complete.
					Thank You.
					Clarence, Keevin, Jeffery



BASIC
ENERGY SERVICES

RECEIVED

SEP 24 2011

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/21/2011
INVOICE NUMBER 1718 - 90704246		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Davis 1-20
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 1-20
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40371906	27463	9308	Net - 30 days	10/21/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/16/2011 to 09/16/2011</i>				
0040371906				
171805006A Cement-New Well Casing/Pi 09/16/2011				
5 1/2" Longstring				
AA2 Cement	175.00	EA	17.00	2,350.25 T
60/40 POZ	50.00	EA	12.00	474.00 T
De-foamer (Powder)	42.00	EA	4.00	132.72 T
Salt (Fine)	798.00	EA	0.50	315.21 T
Gas-Blok	165.00	EA	5.15	671.30 T
FLA-322	132.00	EA	7.50	782.10 T
Gilsonite	875.00	EA	0.67	463.14 T
Super Flush II	500.00	EA	1.53	604.35 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	400.00	316.00
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	3,700.00	2,923.00
Turbolizer 5 1/2" (Blue)	5.00	EA	110.00	434.50
5 1/2" Basket (Blue)	1.00	EA	290.00	229.10
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	4.25	151.09
Heavy Equipment Mileage	90.00	MI	7.00	497.70
Proppant and Bulk Delivery Charges	468.00	MI	1.60	591.55
Depth Charge; 5001-6000'	1.00	HR	2,880.00	2,275.20
Blending & Mixing Service Charge	225.00	MI	1.40	248.85
Plug Container Utilization Charge	1.00	EA	250.00	197.50
Supervisor	1.00	HR	175.00	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,795.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	422.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,218.70
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05006 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-16-11 DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Val Energy		LEASE: Davis		WELL NO. 120						
ADDRESS:		COUNTY: Barber		STATE: KS						
CITY: STATE:		SERVICE CREW: Orlando, Mitchell, McGraw								
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						9-15-11			8:20
27463	1					ARRIVED AT JOB	9-15-11			11:00
19826-19860	1					START OPERATION	9-16-11			
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Randy Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		2975 00
CP103	60/40 POZ	SK	50		600 00
CC105	De-Foamer	Lb	42		168 00
CC111	Salt	Lb	798		399 00
CC115	Gas Blok	Lb	165		849 75
CC129	FLA-322	Lb	132		990 00
CC201	Gilsonite	Lb	875		586 25
CF607	Latch Down Plug + Baffle 5 1/2"	ea	1		400 00
CF1001	Packer Shoe 5 1/2"	ea	1		3700 00
CF1651	Turburizers 5 1/2"	ea	5		550 00
CF1701	Basket 5 1/2"	ea	1		290 00
CC155	Superflush II	Gal	500		765 00
E100	Pickup Mileage	Mi	45		191 25
E101	Heavy Equipment Mileage	Mi	90		630 00
E113	Bulk Delivery	Tm	468		748 80
CE206	Depth Charge 5001-6000'	ea	1		2880 00
CE240	Cement Service Charge	SK	225		315 00
CE504	Plug Container	ea	1		250 00
S003	Service Supervisor	ea	1		175 00

SUB TOTAL PLS 13795 81

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05006 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-16-11	DISTRICT Pratt	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Val Energy	LEASE Down	WELL NO. 100							
ADDRESS	COUNTY Butler	STATE KS							
CITY	STATE	SERVICE CREW Orlando, Mitchell, M-Grow							
AUTHORIZED BY	JOB TYPE: CNW-57, KS								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
2722	1			2737	1		9-16-11		
27403	1					ARRIVED AT JOB	9-15-11	AM	11:00
19826-19800	1					START OPERATION	9-16-11	AM	
						FINISH OPERATION	9-16-11	AM	
						RELEASED	9-16-11	AM	
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	AA2 Cement	SK	175		2975.00
CP103	60/40 Pac	SK	50		600.00
CC107	Do. Sumner	Lb	42		168.00
CC111	Salt	Lb	798		399.00
CC115	Gas Slub	Lb	165		849.75
CC129	FLA-322	Lb	130		990.00
CC201	6.19000	Lb	875		586.25
CE607	Latex Down Pipe 4" (1.6 g/l)	ea	1		400.00
CE101	Package Slub 5 1/2"	ea	1		3700.00
CE165	Tank 15 1/2"	ea	1		550.00
CE170	Base 1 5/2"	ea	1		290.00
CE155	Super Slub II	Gal	500		765.00
E100	Pickup Mileage	Mi	45		191.25
E101	Heavy Equipment Mileage	Mi	50		630.00
E113	Bulk Delivery	Tm	406		748.80
CE200	17.16 Cement 5" DI-6000	ea	1		2880.00
CE240	Cement Slub Change	SK	22		315.00
CE301	Plastic	ea	1		250.00
S033	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

	SUB TOTAL	1371.81
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer Val Energy	Lease No.	Date 9-16-11	
Lease Davis	Well # 1-20		
Field Order # 5006	Station Pratt	Casing 5 1/2	Depth 5206
Type Job CNW-5 1/2 L.S.	Formation	County Barber	State KS
		Legal Description 20-34-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	175-24	Acid AA2	RATE	PRESS	ISIP	
Depth 5352	Depth	From	To 5000	Pre Pad 60/40 P.C.	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 127.4	Gas Volume		Total Load	

Customer Representative Dustin	Station Manager Dave Scott	Treater Steve Orlando
-----------------------------------	-------------------------------	--------------------------

Service Units 2722, 2746, 19826, 19860	Driver Names D.L. Webb, Mitchell, McClaw
---	---

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					On location - Safety Meeting
					Run 140 5 1/2" 5 1/2" Csg 5343
					Centralizers 1-3-5-7-10
					Basket - 16
					Casing ON Bottom Break circ w/ R.S
					Pump Ball Thru + set Packer shoe
5:20	300		12	5	Superflush II
5:22	300		5	5	H2O spacer
5:23	250		42	5	Mix 175 sks AA2 cement @ 15.3#/gal
					Shut Down clear pump + line
					Release plug
5:36	0		0	6	Start H2O Displacement
5:51	400		90	5	8 L/SI pressure
5:56	600		110	4	Slow Rate
6:00 AM	1500		127.4	4	Plug Down - Hold
					Plus RH/mil w/ 5 sacks 60/40 P.C.
					Subcon A/C
					Thank, Steve

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 27, 2011

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23762-00-00
DAVIS 1-20
NW/4 Sec.20-34S-10W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM