

1064502

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 04, 2011

John Loyd
Excel Oil & Gas L.L.C.
PO BOX 68
BUCYRUS, KS 66013-0068

Re: ACO1
API 15-019-27064-00-00
Winders 15-3
NE/4 Sec.15-34S-12E
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

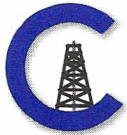
Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John Loyd

PAGE NO 1

THANKS FOR YOUR BUSINESS!!

Received By



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244229

Invoice Date: 09/15/2011 Terms: 10/10/30,n/30

Page 1

J. B. D. % P. J. BUCK
P.O. BOX 68
SEDAN KS 67361
(620) 725-3636

JBD WINDER 15-3
339000131
09/13/11
15-34S-12E
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	105.00	18.3000	1921.50
1118B	PREMIUM GEL / BENTONITE	150.00	.2000	30.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2200	97.60
1123	CITY WATER	5460.00	.0156	85.18
1110A	KOL SEAL (50# BAG)	550.00	.4400	242.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-210.57
9999-240	CASH DISCOUNT	-237.63

	Description	Hours	Unit Price	Total
419	CEMENT PUMP	1.00	975.00	975.00
419	EQUIPMENT MILEAGE (ONE WAY)	36.00	4.00	144.00
419	CASING FOOTAGE	994.00	.21	208.74
NUNNE	WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
538	MIN. BULK DELIVERY	1.00	330.00	330.00

Amount Due 4679.57 if paid after 10/15/2011

Parts: 2421.28 Freight: .00 Tax: 137.58 AR 4216.40
Labor: .00 Misc: .00 Total: 4216.40
Sublt: -448.20 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

9/13/2011

244229



3390000131

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	JBD longstring	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Customer Acct #	4291	Section	15	Excess (%)	30
Well No.	jbd winder 15-3	TWP	34s	Density	13.8
Mailing Address		RGE	12e	Water Required	
City & State		Formation		Yield	1.75
Zip Code		Hole Size	6.75	Slurry Weight	
Contact		Hole Depth	1034	Slurry Volume	
Email		Casing Size	4.5	Displacement	
Cell		Casing Depth	993.5	Displacement PSI	700
Office		Drill Pipe		MIX PSI	400
Dispatch Location	BARTLESVILLE	Tubing	2.375	Rate	5
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX.	\$975.00	\$ 975.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	36	/MI PER UNIT	\$4.00	\$ 144.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	/LOAD	\$330.00	\$ 330.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	994	PER FOOT	0.21	\$ 208.74
EQUIPMENT TOTAL					\$ 1,657.74
Cement, Chemicals and Water					
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	105	POUNDS	\$18.30	\$ 1,921.50
1118B	PREMIUM GEL/BENTONITE (50#)	150	POUNDS	\$0.20	\$ 30.00
1107A	PHENOSEAL	80	POUNDS	\$1.22	\$ 97.60
1123	CITY WATER (PER 1000 GAL)	5,460	1000 GAL	\$0.02	\$ 85.18
1110A	KOL SEAL (50 # SK)	550	50 POUND SACK	\$0.44	\$ 242.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
CHEMICAL TOTAL					\$ 2,376.28
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	4	/HR FROM CAMP	\$112.00	\$ 448.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
TRANSPORT TOTAL					\$ 448.00
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Float Collars					
0			0	\$0.00	\$ -
Guide Shoes					
0			0	\$0.00	\$ -
Baffle and Flapper Plates					
0			0	\$0.00	\$ -
Pecker Shoes					
0			0	\$0.00	\$ -
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
4404	4 1/2 INCH RUBBER PLUG	1	EACH	\$45.00	\$ 45.00
Downhole Tools					
0			0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ 45.00
SUB TOTAL					\$ 4,527.02
10% (-DISCOUNT)					\$ 452.70
SALES TAX					\$ 137.58
DISCOUNTED TOTAL					\$ 4,211.90

AUTHORIZATION

DATE

TITLE

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

9/13/2011



3390000131

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	JBD longstring	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	0	Section	15	Excess (%)	30
Well No.	jbd winder 15-3	TWP	34s	Density	13.8
Mailing Address	0	RGE	12e	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	6.75	Slurry Weight	0
Contact	0	Hole Depth	1034	Slurry Volume	0
Email	0	Casing Size	4.5	Displacement	0
Cell	0	Casing Depth	993.5	Displacement PSI	700
Office	0	Drill Pipe	0	MIX PSI	400
Dispatch Location	BARTLESVILLE	Tubing	2.375	Rate	5

REMARKS

est circ with gel and h2o. Run 105 sx thick set with 5# kol and .25# pheno. Wash out pump and lines release plug.

disp 16.01 to land plug. Landed at 1400# plug not hold so put 500# on and shut in. Cmt to surf

Handwritten signature: S. [unclear] [unclear]