



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Dechant 1
Doc ID	1064684

Tops

Name	Top	Datum
Anhydrite	1735	+728
Heebner	3979	-1516
Toronto	4002	-1539
Lansing	4032	-1569
Base Kansas City	4404	-1941
Pawnee	4520	-2057
FT Scott	4560	-2097
Cherokee	4581	-2118
Mississippi	4672	-2209



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston Rd
Ste 800
Dallas TX 75225 + 5520
ATTN: Allen Bangert

Dechant #1
3-22-24 Hodgeman,KS
Job Ticket: 43823 DST#: 1
Test Start: 2011.06.23 @ 13:21:57

GENERAL INFORMATION:

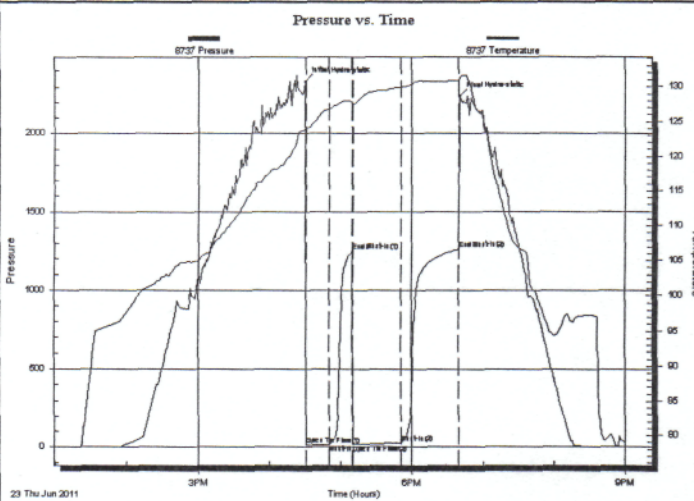
Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 16:30:27
Time Test Ended: 21:00:27
Interval: **4664.00 ft (KB) To 4678.00 ft (KB) (TVD)**
Total Depth: **4678.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jeff Brown**
Unit No: **44**
Reference Elevations: **2463.00 ft (KB)**
2453.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8737

Outside

Press@RunDepth: **25.45 psig @ 4665.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.06.23** End Date: **2011.06.23** Last Calib.: **2011.06.23**
Start Time: **13:21:58** End Time: **21:00:27** Time On Btm: **2011.06.23 @ 16:29:57**
Time Off Btm: **2011.06.23 @ 18:40:27**

TEST COMMENT: IFF-Weak blow built to 1 3/4 in
ISI-Dead no blow back
FFP-Fair blow built to 4 in
FSI-Dead no blow back



PRESSURE SUMMARY

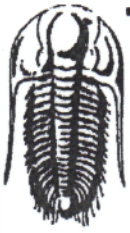
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2332.94	124.06	Initial Hydro-static
1	13.20	123.81	Open To Flow (1)
20	16.45	126.80	Shut-In(1)
40	1248.77	127.88	End Shut-In(1)
41	16.88	127.55	Open To Flow (2)
81	25.45	129.97	Shut-In(2)
130	1264.76	130.92	End Shut-In(2)
131	2240.02	131.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
23.00	HOCWM 50%O5%W45%M	0.32
15.00	MGWO 3%M2%W10%G85%O	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston Rd
Ste 800
Dallas TX 75225 + 5520
ATTN: Allen Bangert

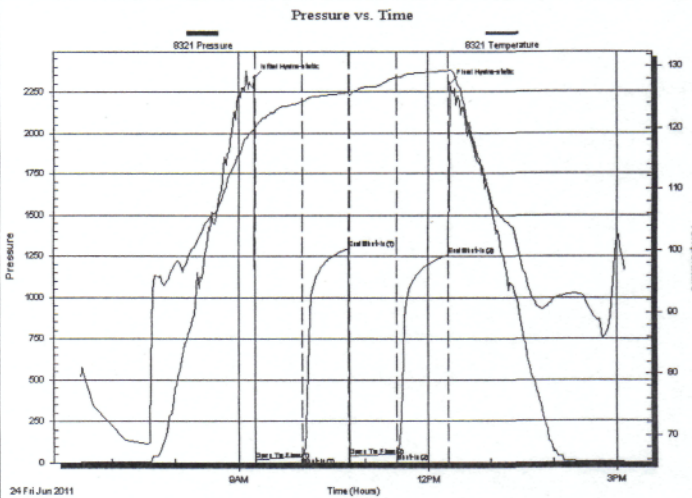
Dechant #1
3-22-24 Hodgeman, KS
Job Ticket: 43824 **DST#: 2**
Test Start: 2011.06.24 @ 06:30:44

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 09:15:44
Time Test Ended: 15:08:44
Interval: **4664.00 ft (KB) To 4686.00 ft (KB) (TVD)**
Total Depth: 4686.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44
Reference Elevations: 2463.00 ft (KB)
2453.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8321 **Inside**
Press@RunDepth: 55.19 psig @ 4665.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.06.24 End Date: 2011.06.24 Last Calib.: 2011.06.24
Start Time: 06:30:45 End Time: 15:08:44 Time On Btm: 2011.06.24 @ 09:15:14
Time Off Btm: 2011.06.24 @ 12:21:14

TEST COMMENT: IFP-Fair blow built to 7 1/4 in
ISI-Dead no blow back
FFP-Fair blow built to 7 3/4 in
FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2334.88	120.08	Initial Hydro-static
1	18.88	119.71	Open To Flow (1)
45	35.78	124.30	Shut-In(1)
90	1296.58	125.75	End Shut-In(1)
90	39.36	125.33	Open To Flow (2)
135	55.19	128.25	Shut-In(2)
185	1260.74	129.27	End Shut-In(2)
186	2302.32	129.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	MCO 45%M 55%O	0.88
51.00	Gassy Oil 45%G 55%O	0.72

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



STEVEN P. MURPHY, P.G.

Petroleum Geologist (KS #228)

Cell 620.639.3030
Fax 785.387.2400

RR#1, Box 69
Otis, Kansas 67565
geomurphy@gbta.net

Scale 1:240 (5"=100") Imperial
Measured Depth Log

Well Name:	Dechant #1	Region:	Kansas
Location:	Hodgeman County	Drilling Completed:	6/25/11
License Number:	API # 15-083-21,710-00-00		
Spud Date:	6/16/11		
Surface Coordinates:	2025' FSL & 2150' FWL Section 3-T22S-R24W		
Bottom Hole Coordinates:	Vertical well w/minimal deviation (Same as above)		
Ground Elevation (ft):	2451'	K.B. Elevation (ft):	2463'
Logged Interval (ft):	3900'	To: TD	Total Depth (ft): RTD - 4748' LTD-4746'
Formation:	Heebner through Mississippian		
Type of Drilling Fluid:	Chemical (Mudco - Mud Engineer Justin Whiting)		

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Mai Oil Operations, Inc.
Address: 8411 Preston Road
Suite 800
Dallas, TX 75225-5520

GEOLOGIST

Name: Steven P. Murphy, PG (KS License #228)
Company: Consulting Petroleum Geologist
Address: 3365 CR 390
Otis, KS 67565
Cell: 620-639-3030

Handwritten notes:

4686 - 4667-10
2402 - 2463
2201 - 07

4649

LogTops (Datum)

The open-hole logging was performed by Jeff Lubbers with Superior Well Services (Hays, KS shop). Logs included Compensated Neutron/Compensated Density, Dual Induction & Microlog.

Formation tops and datums from the open-hole logs include the following:

Top Anhydrite - 1726 (+737)
Base Anhydrite - 1759 (+704)
Heebner - 3977 (-1514)
Toronto - 3998 (-1535)
Lansing - 4027 (-1564)
Muncie Crk - 4199 (-1736)
Stark - 4298 (-1835)
Hushpuckney -4337 (-1874)
BKC - 4398 (-1935)
Pawnee -4521 (-2050)
Fort Scott -4557 (-2094)
Cherokee -4582 (-2119)
Reworked Mississippian - 4651 (-2188)
Miss Dolomite (Warsaw) - 4659 (-2196)
Miss Chert (Osage) - 4731 (-2268)

DSTs

The following drillstem tests were performed by Jeff Brown w/Trilobite Testing from the Hays, KS shop:

DST #1 4664-4678 (Mississippian)

20:20:40:45

IF: Wk blow built to 1-3/4", no return

FF: Fair blow, built to 4", no return

Recovery: 23' HOCWM (50% O, 45% M, 5% W),

15' MCWO (10% G, 85% O, 2% W, 3%M)

IHP: 2333 FHP: 2240

IFP: 13-16 ISIP: 1249

FFP: 17-25 FSIP: 1265

BHT: 131 F

Oil Gravity - 36

DST #2 4664-4686 (Mississippian)

45:45:45:45

IF: Fair blow built to 7-1/4", no return

FF: Fair blow built to 7-1/2", no return

Recovery: 63' MCO (55% O, 45% M),

51' Gsy Oil (45% G, 55% O)

IHP: 2335 FHP: 2302

IFP: 19-36 ISIP: 1297

FFP: 39-55 FSIP: 1261

BHT: 129 F

Oil Gravity - 37

COMMENTS

Based on the results of sample & log analysis and DST results, it was recommended that casing be run to produce the Mississippian (Warsaw) Dolomite.

Recommended perforations include:

4667-4674
4677-4684

Respectfully submitted,

Steven P. Murphy, PG (KS License #228)
Consulting Petroleum Geologist

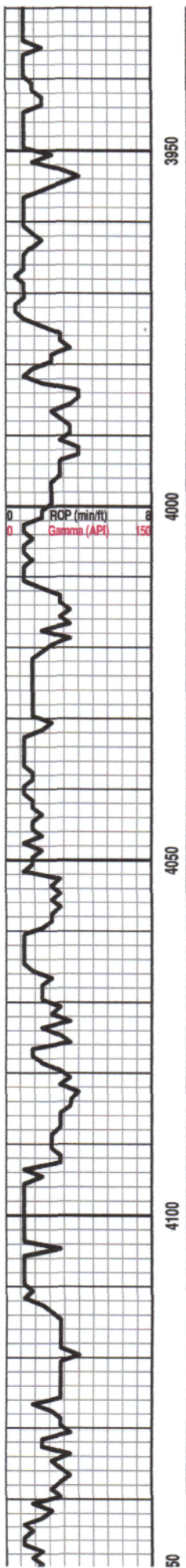
ROCK TYPES

 Anhy	 Coal	 Lmst	 Shcol
 Bent	 Congl	 Meta	 Shgy
 Brec	 Dol	 Mrlst	 Sltst
 Cht	 Gyp	 Salt	 Ss
 Clyst	 Igne	 Shale	 Till

OTHER SYMBOLS

OIL SHOW	 Dead	INTERVAL	EVENT
 Even	 Gas	 Core	 Conn
 Spotted		 Dst	 Rft
 Ques			 Sidewall

Curve Track 1 ROP (min/ft) ——— Gamma (API) ———		Depth	Lithology	Oil Shows	Geological Descriptions	REMARKS
0	0	38				Southwind Rig #70 (Tool Pusher - Wes Pfaff) MIRU on 6/16/11
						8-5/8" Surface casing set @ 240' w/150 sx Deviation survey @ 240' - 3/4 degree
						The following are sample formation tops & associated datums (with KB of 2463'). Please refer to the main header for electric log tops & datums: Top Anhydrite: 1735 (+728) Base Anhydrite: 1764 (+699)
		3900				Geologist on location @ 2:30 PM on 6/21/11 @ 4010'



Start Samples @ 3950'

LS: crm-brn, fxdn, oolic, sl foss, chalky, NS

LS: crm-brn, fxdn, oolic, sl foss, chalky, NS

SH: blk

HEEBNER 3979 (-1516)

SH: gry-grn-red

TORONTO 4002 (-1539)

LS: crm-tan-brn, fxdn, foss, sl chalky, fr inxdn por, minor cht, NS

SH: gry-grn

SH: gry-grn

LANSING 4032 (-1569)

LS: crm-tan, fxdn, fr inxdn por, sl foss, chalky, NS

SH: gry-grn-blk-brn

LS: crm-gry, f-vfxdn, dense, sl chalky, NS

SH: gm-brn-gry-blk

LS: wh-tan-gry, vfxdn, dense, cherty, NS

LS: crm-brn, fxdn, sl foss, cherty, sl chalky, NS

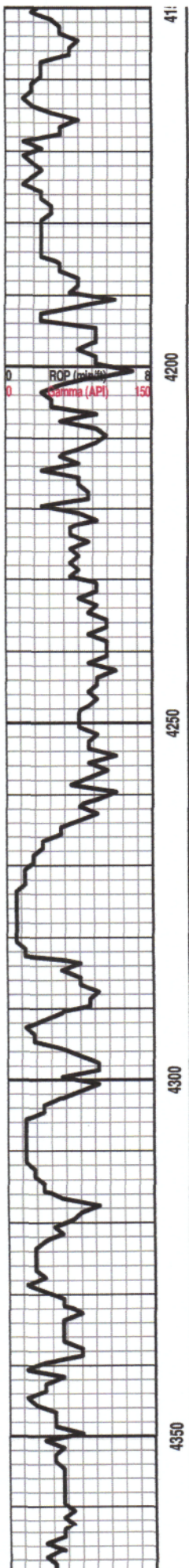
LS: crm-brn, fxdn, sl foss, cherty, sl chalky, NS

SH: gm-gry-blk

LS: crm-tan, fxdn, dense, foss, chalky, NS

SH: gry-grn-mar

LS: crm-tan, fxdn, dense, foss, chalky, NS



LS: wh-tan, vfdn, sl foss, crakly, dense, NS

LS: wh-tan-gry, vfdn, sl foss, chalky, dense, NS (shale as above)

LS: crm-tan, ftdn, dense, foss, chalky, dense, NS

LS: wh-tan-gry, ftdn, oolic, dense, foss, chalky, NS

LS: wh-tan-gry, ftdn, oolic, dense, foss, chalky, NS

SH: blk-gry

SH: gry-grn

LS: crm-brn-gry, vfdn, foss, sl chalky, dense, NS

LS: crm-brn-gry, vfdn, foss, sl chalky, dense, NS

SH: gry-grn-brn

SH: gm-gry-brn-blk

SH: gry-grn-brn

LS: crm-gry, ftdn, mottled foss, chalky, fr ind n por, NS

LS: crm, ftdn, oolic, gd oom por, NS

LS: wh-tan, vfdn, sl foss, dense, NS

SH: gm-gry-mar, blk

SH: blk

LS: crm, ftdn, oolic, gd oom por, NS

LS: crm, ftdn, oolic, gd oom por, NS

SH: blk-gry

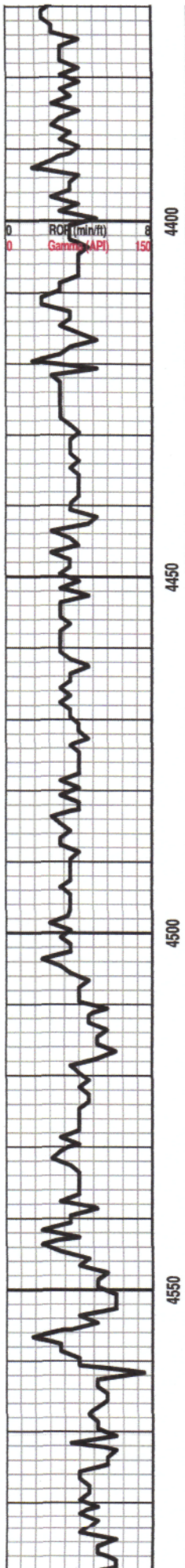
SH: blk-gry

SH: gry-grn-blk

LS: crm-tan-gry, vfdn, dense, NS

LS: crm-tan-gry, sl oolic, vfdn, dense, NS

MUNCIE CRK 4202 (-1739)



SH: red-grn-gry-blk

LS: crm-brn, vxdn, sl chalky, dense, NS

SH: grn-gry-blk-mar

LS: wh-tan-gry, vxdn, sl foss, cl chalky, dense, NS

BKC 4404 (-1941)

LS & SH: as above

LS: wh-brn-gry, vxdn, dense, chalky, NS

LS: wh-brn-gry, vxdn, dense, chalky, NS

SJ" gry-grn-blk-mar

LS & SH: as above

LS: wh-brn-gry, vxdn, dense, chalky, NS

LS: wh-brn, vxdn, dense, NS

D LS: wh-gry, vxdn, sl chalky, dense, tr fo on blk, rare stn, no odor (in 4500' sample)

MYRICK STATION 4488 (-2025)

LS: wh-gry, vxdn, dense, chalky, NS

SH: blk-gry

LS: wh-tan, vxdn, dense, NS

PAWNEE 4520 (-2057)

LS: tan-gry, vxdn, sl chalky, dense, NS

LS: tan-gry, vxdn, sl chalky, dense, NS

SHORT TRIP@ 4540'

LS: tan-gry, vxdn, sl chalky, dense, NS

SH: blk

FT SCOTT 4560 (-2097)

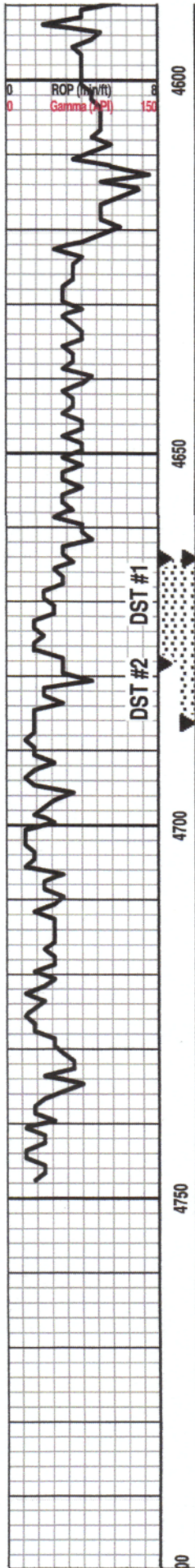
LS: wh-tan-brn, vxdn, dense, NS

LS: wh-tan-brn, vxdn, dense, NS

SH: blk

CHEROKEE 4581 (-2118)

LS: crm-brn, vxdn, sl chalky, dense, NS



SH: gm-gry-blk

LS: wh-brn-gry, vfdn, dense, NS

LS: wh-brn, vfdn, dense, cherty, NS

SH: gm-gry-blk-mar

LS: crm-tan, vfdn, dense, cherty, NS

SH: gry-grn-brn

LS: tan-gry, fdn, much dense, sl foss, rare fr-gd inxln & vug por, ssfo, spotty str, minor wea chert w/stn, sl odor

LS: tan-gry, fdn, much dense, sl foss, rare fr-gd inxln & vug por, ssfo, spotty str, minor wea chert w/stn, sl odor

LS: tan-gry, fdn, much dense, sl foss, rare fr-gd inxln & vug por, ssfo, spotty str, minor wea chert w/stn, sl odor (sl increase in sfo, better sat str, fr odor)

SH: gry-grn-red-brn w/abund weath chert w/ssfo (hvy asph str w/fr odor)

DOL: tan-gry, f-mxdn, foss, fr-gd vug por, fsfo, even sat str, str odor

DOL: wh-tan-gry, foss, m-cxdn w/minor sucrosic, gd inxln & vug por, f-gsfo, even sat str, str odor

DOL: tan, fdn, sucrosic, gd vug por, fsfo, even sat str, str odor

DOL: tan, fdn, sucrosic, gd vug por, fsfo, even sat str, str odor

DOL: crm-tan, fdn, sucrosic, gd-exc vug por, gsfo, even sat str, str odor

DOL: tan, fdn, sucrosic, fr-gd vug por, fsfo, even sat str, str odor

DOL: tan, fdn, sucrosic, fr vug por, ssfo, spty str, fr odor

DOL: tan, fdn, sucrosic, fr-gd vug por, minor sfo, spty str, sl odor

D Cht: wh, fresh, sharp, glauconitic, rare weathered, tite, dense, tr dead asphaltic str, nsfo, no odor

D Cht: wh, fresh, sharp, sl glauc, no vis por, tr dead asphaltic str, nsfo, no odor

RTD - 4748'

LTD - 4746'

DST #1 4664-4678 (Mississippian)
 20:20:40:45
 IF: Wk blow built to 1-3/4", no return
 FF: Fair blow, built to 4", no return
 Recovery: 23' HOCWMI (50% O, 45% M, 5% W),
 15' MCWO (10% G, 85% O, 2% W, 3% M)
 IHP: 2333 FHP: 2240
 IFP: 13-16 ISIP: 1249
 FFP: 17-25 FSIP: 1265
 BHT: 131 F
 Oil Gravity - 36

MISSISSIPPIAN WARSAW 4672 (-2209)

DST #2 4664-4686 (Mississippian)
 45:45:45:45
 IF: Fair blow built to 7-1/4", no return
 FF: Fair blow built to 7-1/2", no return
 Recovery: 63' MCO (55% O, 45% M),
 51' Gsy Oil (45% G, 55% O)
 IHP: 2335 FHP: 2302
 IFP: 19-36 ISIP: 1297
 FFP: 39-55 FSIP: 1261
 BHT: 129 F
 Oil Gravity - 37

MISSISSIPPIAN OSAGE 4732 (-2269)

CFS @ 4748' Deviation survey @ 4748' - 1 degree

ALLIED CEMENTING CO., LLC. 039738

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-25-11</u>	SEC. <u>3</u>	TWP. <u>22</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Deerhart</u>	WELL # <u>1</u>	LOCATION <u>Jetmore, Garfield Co</u>			COUNTY <u>Hodge</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Rig 70
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4746
 CASING SIZE 5 1/2 DEPTH 4744
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20
 PERFS.
 DISPLACEMENT 115 bbls

OWNER
 CEMENT
 AMOUNT ORDERED 175 lbs 10% salt

EQUIPMENT
 PUMP TRUCK # _____ CEMENTER Bill Hets
 HELPER Todd TWS
 BULK TRUCK # _____ DRIVER Tony
 BULK TRUCK # _____ DRIVER

COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 HANDLING @ _____
 MILEAGE _____

REMARKS:

From well c 4744
to 20.20
47 24
130 ch sent pump
1800

CHARGE TO: Mc Oil op.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

P.C. #72 1758
 10-cement bags @ _____
 PORTLAND @ _____
 BASKET @ _____
 FLOAT @ _____

ALLIED CEMENTING CO., LLC. 043451

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7-20-11</u>	SEC. <u>3</u>	TWP. <u>22S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 Am</u>	JOB FINISH <u>12:00 pm</u>
<u>Dechant</u>	WELL # <u>1</u>	LOCATION <u>Jetmore 5N 3W</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
LEASE			OLD OR <u>NEW</u> (Circle one)		<u>1/2 N E into</u>		

CONTRACTOR <u>Express well service</u>	OWNER <u>same</u>
TYPE OF JOB <u>Port collar</u>	
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH <u>1752'</u>
DRILL PIPE	DEPTH
TOOL <u>Port collar</u>	DEPTH <u>1752</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>10.16 BBL</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Andrew</u>
<u>423-281</u> HELPER <u>Jerry</u>
BULK TRUCK
<u>394</u> DRIVER <u>Ethan</u>
BULK TRUCK
DRIVER

CEMENT

AMOUNT ORDERED <u>450 sks 60/40 60gel</u>
<u>41# Flo-seal</u>
<u>used 225 sks</u>
COMMON <u>165 sks @ 16.25 2681.25</u>
POZMIX <u>110 sks @ 8.50 935.00</u>
GEL <u>14 sks @ 21.25 297.50</u>
CHLORIDE @
ASC @
<u>Flo-seal 68# @ 2.70 183.60</u>
HANDLING <u>477 sks @ 2.25 1073.25</u>
MILEAGE <u>11# sk/mile 1311.25</u>

TOTAL 6482.35

REMARKS:

Pressure system to 1000# held
open port collars circulate
cement to surface with 225
sks, close port collar pressure
system to 1000# held Run 10
joints Reverse Clean.

thank you

SERVICE

DEPTH OF JOB <u>1752'</u>
PUMP TRUCK CHARGE <u>1925.00</u>
EXTRA FOOTAGE @
MILEAGE <u>25 miles X 2 @ 7.00 350.00</u>
MANIFOLD @
<u>light vehicle @ 4.00 200.00</u>

TOTAL 2475.00

CHARGE TO: mai oil operation
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@
@
@
@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 039634

Federal Tax I.D.# 20-5975804

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks

DATE <u>6-17-2011</u>	SEC. <u>3</u>	TWP. <u>22S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:40 AM</u>
LEASE <u>Declent</u> WELL # <u>1</u>		LOCATION <u>Ness City Ks, 14 S. 3 W</u>			COUNTY <u>Hodgeman</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 N 1/4 E INTO</u>					

CONTRACTOR SOUTHWIND DRLG, Rig #70
 TYPE OF JOB Cement Surface
 HOLE SIZE 12 1/4 T.D. 240'
 CASING SIZE 8 5/8 New DEPTH 235'
 TUBING SIZE 20# DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 14 / BBL
 EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 417 HELPER Woody
 BULK TRUCK
 # 481 DRIVER Ron
 BULK TRUCK
 # DRIVER

REMARKS:

Ran 5 JTS New 20# 8 5/8 CSG.
Set @ 235' Received CIRCULATION
Mixed 150 sx 60% 2% GEL 3% cc
Displaced 14 BBL H₂O, Shot in
@ 300ft,
Cement did Circulate
TO SURFACE.
THANK'S

OWNER _____

CEMENT

AMOUNT ORDERED 150 sx Comm,
3% cc
2% GEL

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>11/56/pt.</u>			<u>434.50</u>
				TOTAL <u>3582.25</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD		@		
<u>CON</u>	<u>50</u>	@	<u>4.00</u>	<u>200.00</u>
		@		
				TOTAL <u>1675.00</u>

CHARGE TO: MAI OIL OPERATION'S
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 05, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-083-21710-00-00
Dechant 1
SW/4 Sec.03-22S-24W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert