Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1065121

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:
GSW GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
Well Name:	os deput to sx citi.
Original Comp. Date: Original Total Depth:	
_ Deepening _ Re-perf. _ Conv. to ENHR _ Conv. to SWD _ Plug Back _ Conv. to GSW _ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Flug Back Conv. to Gov Conv. to Flouticel	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

1065121

Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R [East West	County:				
INSTRUCTIONS: Sho open and closed, flowir and flow rates if gas to Final Radioactivity Log files must be submitted	ng and shut-in pressur surface test, along wit , Final Logs run to obt	es, whether shut-in pre th final chart(s). Attach ain Geophysical Data a	ssure reached stati extra sheet if more and Final Electric Lo	c level, hydrosta space is neede	atic pressures, ed.	bottom hole tempe	erature, fluid recovery,
Drill Stem Tests Taken (Attach Additional SI	heets)	Yes No	L	og Formati	on (Top), Dept	h and Datum	Sample
Samples Sent to Geolo	gical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
	0: 11-1-	Report all strings set-c	1			# O1	Turn and Dansont
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	 EEZE BECOBD)		
Purpose:	Depth	Type of Cement	# Sacks Used			nd Percent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom						
Did you perform a hydrauli Does the volume of the tot Was the hydraulic fracturin	al base fluid of the hydra	ulic fracturing treatment ex			No (If No	o, skip questions 2 and o, skip question 3) o, fill out Page Three (
Shots Per Foot		RECORD - Bridge Plugsotage of Each Interval Perf			acture, Shot, Cer	ment Squeeze Record	Depth
	Сроону го	orago or Eagh microary on	oratou	(/	imount and rund c	r material Goody	Борит
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes	No	
Date of First, Resumed P	Production, SWD or ENHF	R. Producing Meth		Gas Lift (Other (Explain) _		
Estimated Production Per 24 Hours	Oil Bb		Mcf Wate		Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF COMPLE	TION:		PRODI ICTIC	DN INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf. Dually	Comp. Co	mmingled		VIN INTELLIVAE.
(If vented, Subr		Other (Specify)	(Submit)	ACO-5) (Sub	bmit ACO-4)		

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	HASKINS - JONES 1
Doc ID	1065121

Tops

Name	Тор	Datum
HEEBNER	1480	-229
DOUGLAS	1510	-259
LANSING	1720	-469
B/LANSING	1886	-635
KC	2042	-791
B/KC	2252	-1001
MARMATON	2280	-1029
CHEROKEE	2413	-1162
ARBUCKLE	2478	-1227
TD	2544	-1293

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	HASKINS - JONES 1
Doc ID	1065121

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.6250	23	208	CLASS A	115	3% CACL - 2% GEL - FLOCELE 1/4# /SK
PRODUC TION	7.875	5.5	15.5	2540	THICKSE T	100	5#/ SX KOLSEAL



AUTHORIZTION Duke Coulter



31622 TICKET NUMBER LOCATION EUREKA FOREMAN KEVIN MCCOY

SHANNON FECK *

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API #15-015-23917 KS SECTION RANGE COUNTY TOWNSHIP WELL NAME & NUMBER ButLeR 17 285 4E

DATE CUSTOMER# HASKINS DAW 9-26-11 .5631 CUSTOMER CEG Noble Petroleum INC. DRIVER TRUCK# DRIVER TRUCK# DR19. MAILING ADDRESS ShANNON F. 445 Rig 1 Chais M. 3101 N. ROCK Rd. STE 125 611 ZIP CODE STATE K5 67226 WICHITA HOLE DEPTH 2/2 KB CASING SIZE & WEIGHT 8% 1214

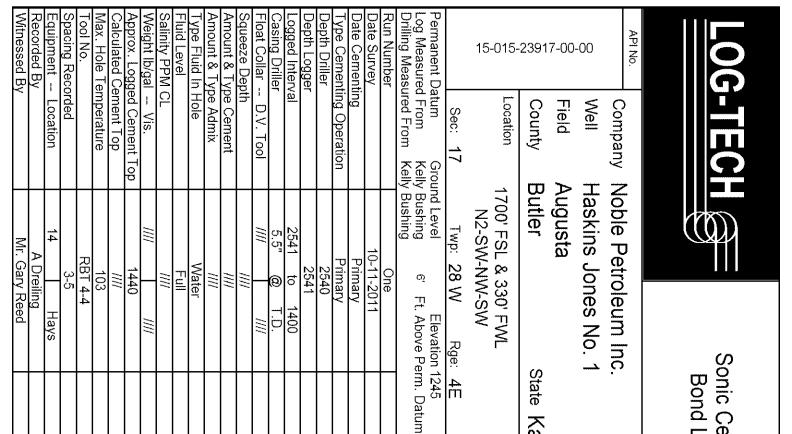
JOB TYPE SURFACE O HOLE SIZE CASING DEPTH 211 **OTHER** KB DRILL PIPE TUBING SLURRY WEIGHT 15 # CEMENT LEFT in CASING 15 SLURRY VOL 28 B6L WATER gal/sk 6.5 DISPLACEMENT 12. 4 BLC DISPLACEMENT PSI MIX PSI RATE REMARKS: SAFETY Meeting: Rig up to 85/8 CASING. BREAK CIRCULATION W/ 5 BBL FRESH WATER. Mixed 115 sks Class "A" Cement w/ 3% CACLZ 2% GeL 1/4 " Flocele Isk @ 15 Displace w/ 12.4 Bbl Fresh water. Shut Casing in. Good Cement Returns to Surface

= 7 Bbl Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	25	MILEAGE	4.00	100.00
11045	115 sks	Class A" Cement	14.25	1638.75
1102	325 #	CACLZ 3%	, 70	227.50
11188	215 *	Gel 2%	. 20	43.00
//07	28 *	Flocele 1/4 1/sk	2.22	62.16
5407	5.41 TONS	TON Mileage Bulk Delv.	MIC	330.00
		17		
			Sub TotAL	3176.41
		THANK YOU 6.55		129.13
vin 3737		M 244.553	ESTIMATED TOTAL	3305.5

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLEC\$6 Toolpusher



Rge:

Elevation

State Kansas

Other Services Perfs @ 2485-88

Sonic Cement Bond Log

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

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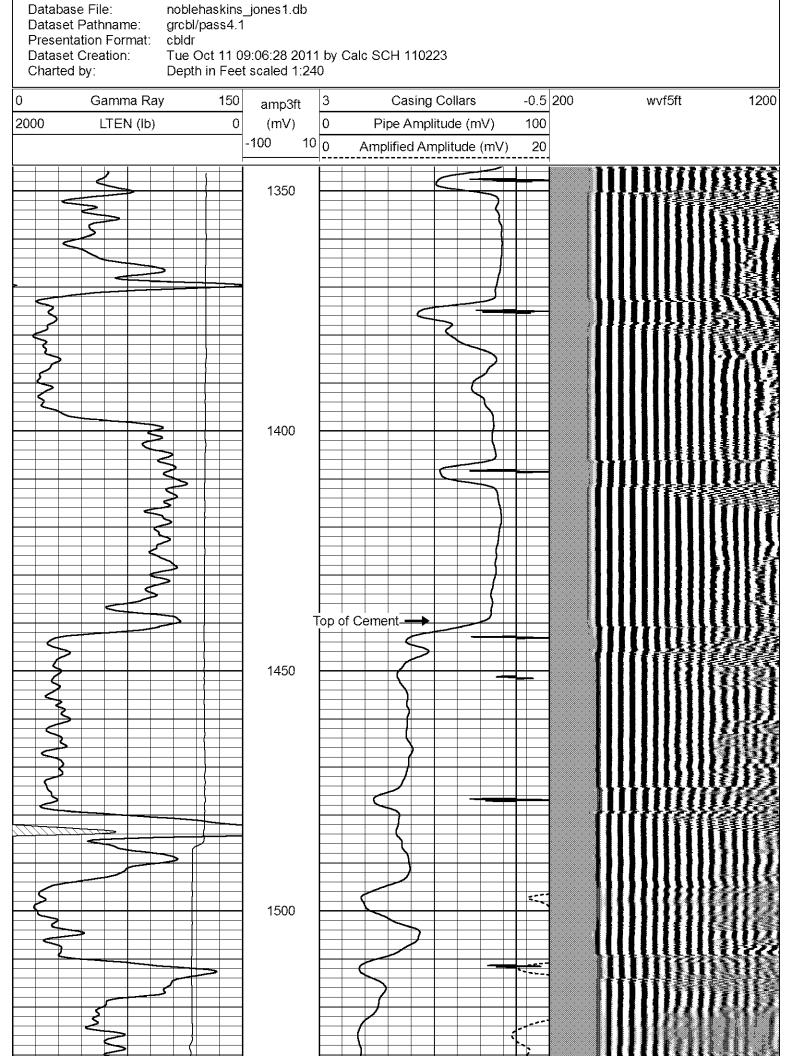
Comments

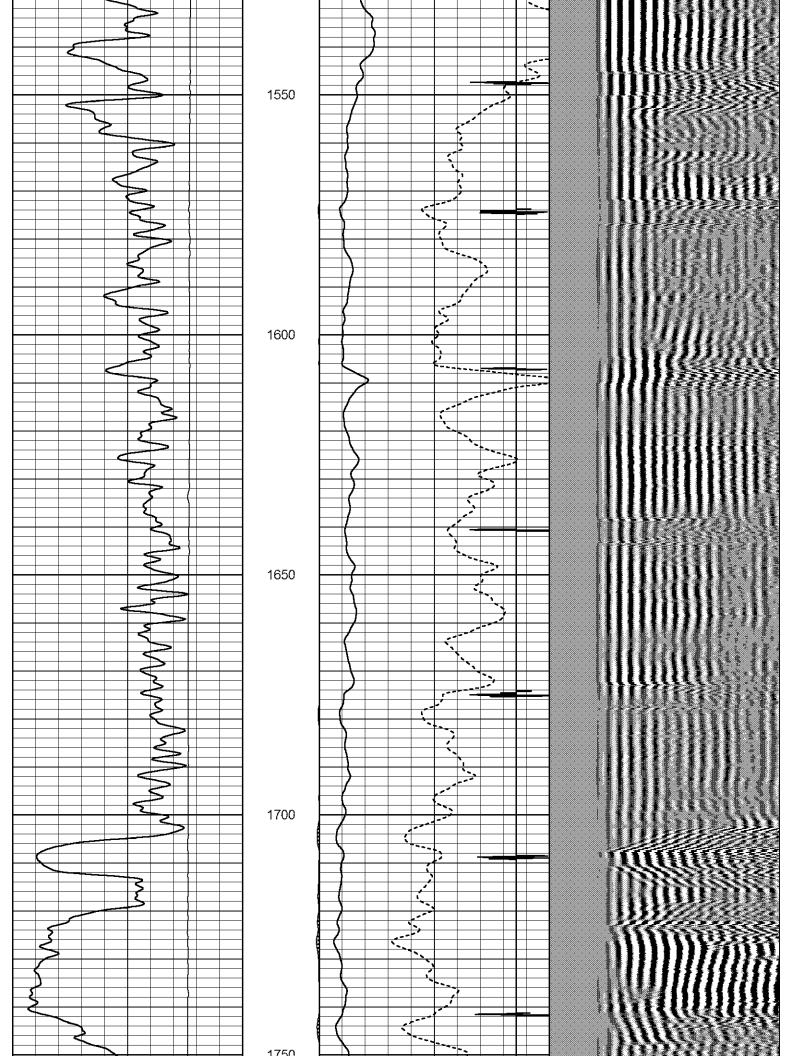
Thank you for using Log-Tech, Inc. (785) 625-3858 Wichita Ks. E On 400 to Santa Fe Lake Rd. 5 S to 150 th., 3/3 E to Dimond Rd, 1/2 S to 153 rd., 1/2 E, N into

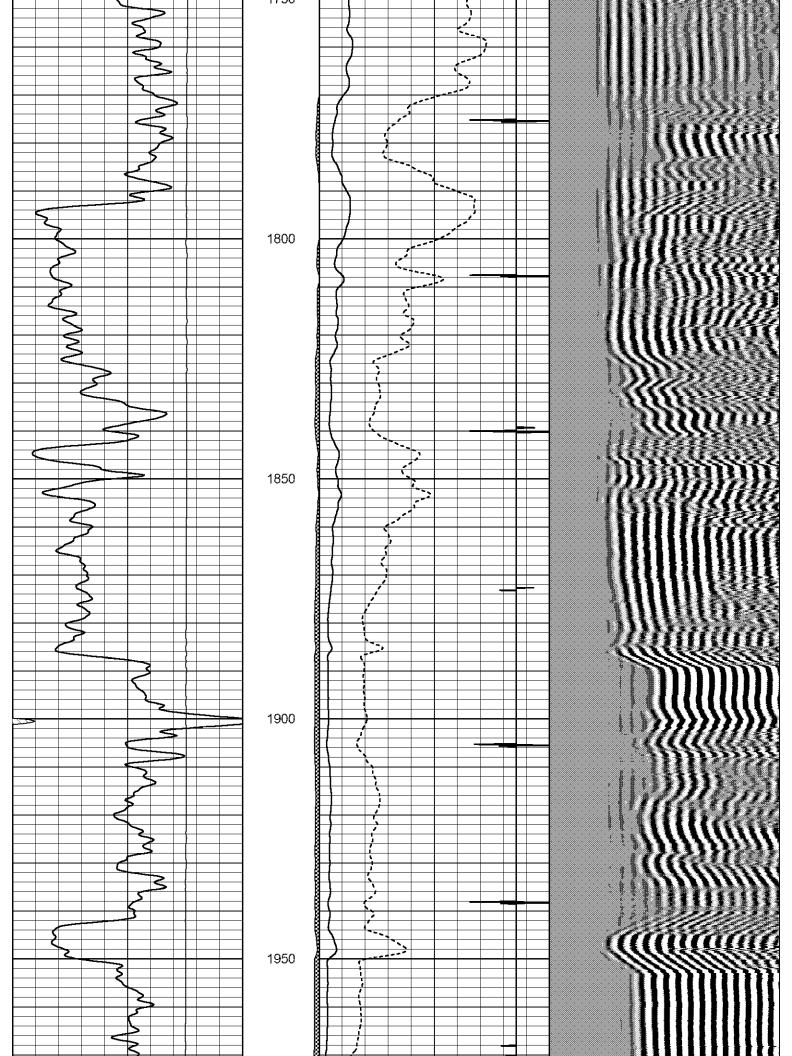


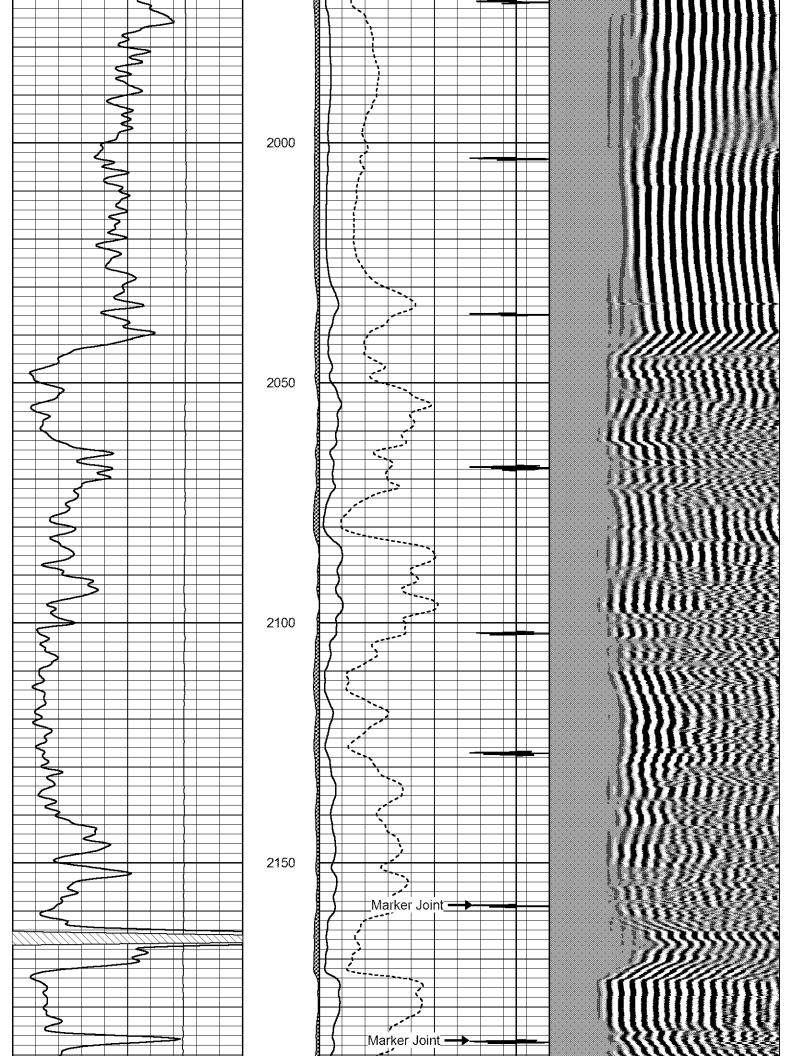
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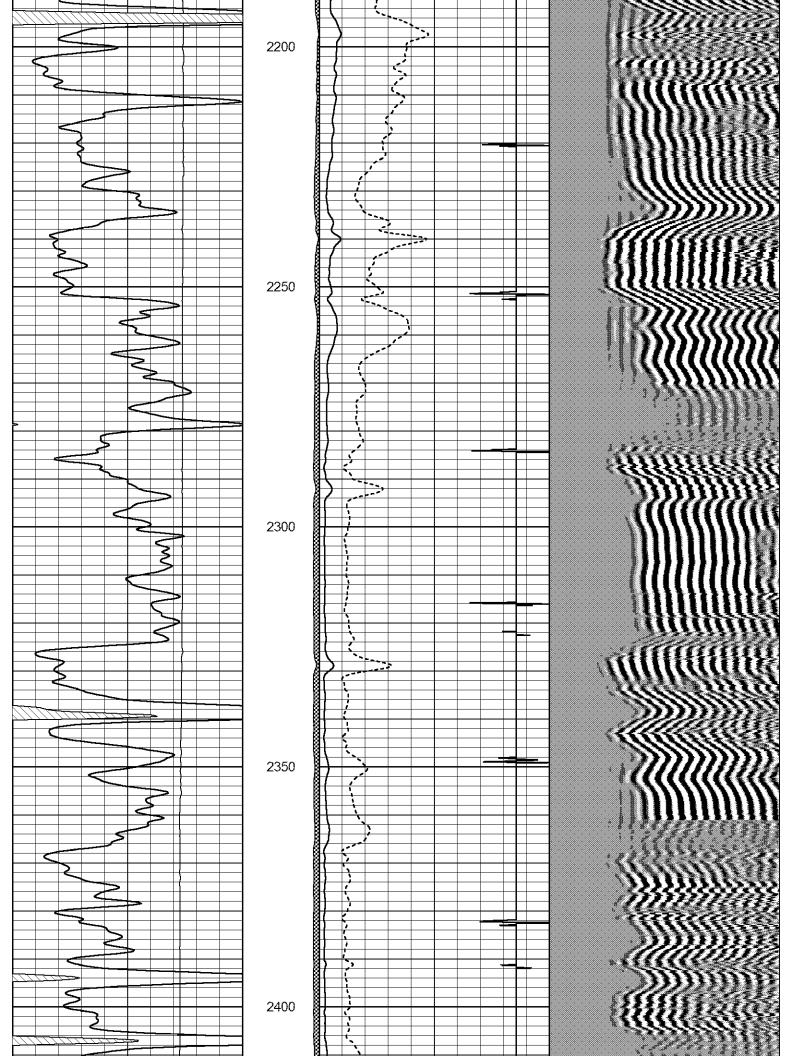
Main Pass

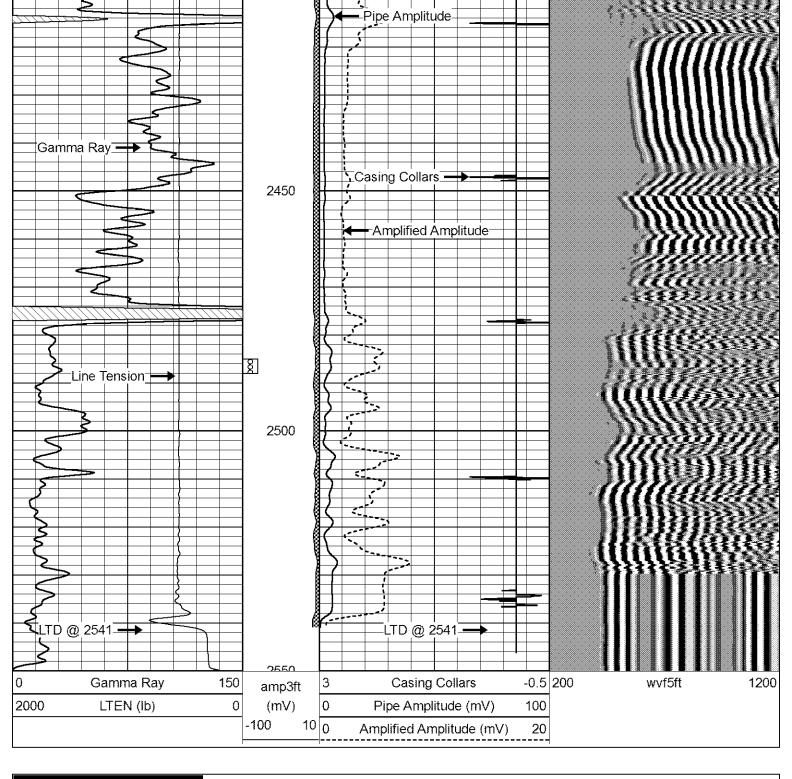














Repeat Section

Database File: noblehaskins_jones1.db

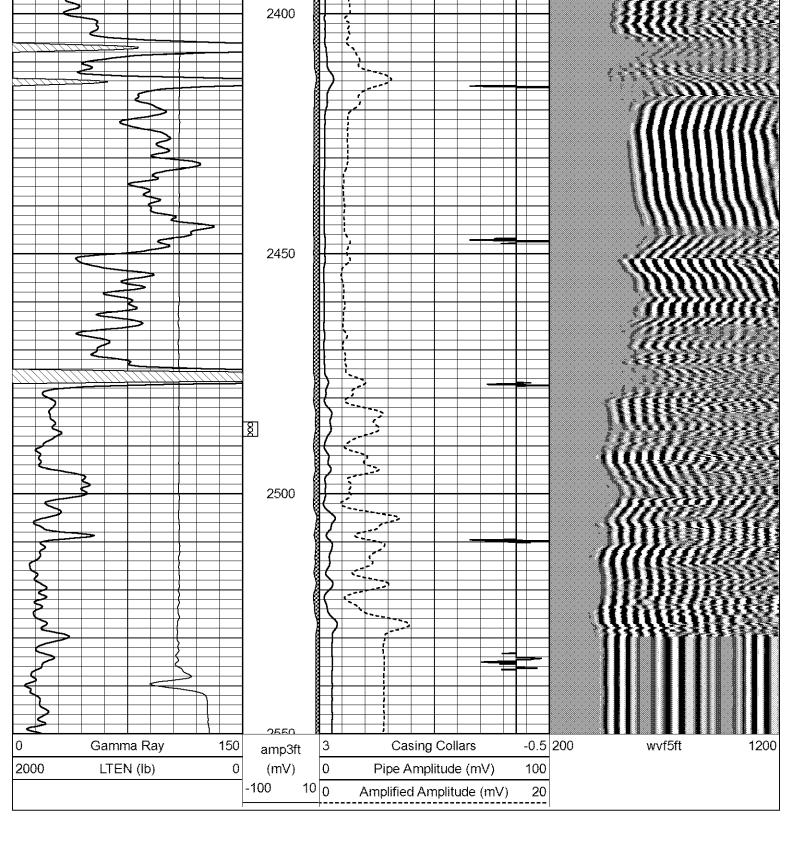
Dataset Pathname: grcbl/pass4.2

Presentation Format: cbldr

Dataset Creation: Tue Oct 11 09:47:40 2011 by Calc SCH 110223

Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	amp3ft	3	Casing Collars	-0.5	200 wvf5	ft 1200
2000	LTEN (lb)	0	(mV)	0	Pipe Amplitude (mV)	100		
			-100 10	0	Amplified Amplitude (mV)	20		



GEOLOGICAL REPORT

Noble Petroleum, Inc.

Haskins - Jones #1

N/2 SW NW SW Section 17-T28S-R4E

Butler County, Kansas

COMMENCED: 09-26-11

COMPLETED: 10-02-11

CONTRACTOR: C & G Drilling, Inc.

SIZE OF HOLE: 7 7/8"

SURFACE PIPE: 8 5/8"

CEMMENTED WITH: N/A

LONG STRING: 5 1/2"

CEMENTED WITH: None

R.T.D.: 2540'

STATUS: Oil

A.P.I. #: 15-015-23917

OPERATOR LIC.: 31389

FIELD: Augusta

ELEVATION: 1251 K.B.

LOGS: Superior DIL, CDL/CNL

MUD SYSTEM: Chemical

OTHER:

William 11 Months

William M. Stout Geologist

FORMATION TOPS

1245 G.L. 1251 K.B.

	<u>Sample</u>	Log
Heebner	1471 -228	1480 -229
Douglas	1510 -259	1510 -259
Lansing	1719 -468	1720 -469
Base Lansing	1884 -633	1886 -635
Kansas City	2037 - 786	2042 - 791
Base Kansas City	2249 -998	2252 -1001
Marmaton	2276 -1025	2280 -1029
Cherokee	2410 -1159	2413 -1162
Arbuckle	2474 -1223	2477 -1226
Total Depth	2766 -1424	2544 -1293

SAMPLE SHOW DESCRIPTIONS

Lansing 1719' (-468)

1724' - 1729'

Limestone - light brown, fine crystalline, fossiliferous, some dense, fair odor, light stain, show free oil, fair fluorescence, scattered pin point and vugular porosity.

Kansas City 2037' (-786)

2046' - 2052'

Limestone - light brown, fine crystalline, some oolitic, faint odor, scattered light stain, very slight show free oil, scattered fluorescence, some vugular and intercrystalline porosity.

2069' - 2080'

Limestone - light brown, fine crystalline, fossiliferous, some dense, faint odor, light stain, no show free oil, scattered fluorescence, trace intercrystalline porosity with few vugs.

Squirrel Sand 2415' (-1164)

2415' - 2421'

Sandstone - brown, fine grain, micaceous, calcareous, friable, faint odor, brown stain, show free oil, fair fluorescence, poor porosity.

Arbuckle 2474' (-1223)

2474' - 2479'

Dolomite - light brown, very fine to fine crystalline, some dense, faint odor, scattered light stain, slight show free oil, 20- 25% fluorescence, trace intercrystalline porosity.

2479' - 2422'

Dolomite - fine crystalline, sucrosic, friable, fair to good odor, dark stain, show free oil with few gas bubbles, fair fluorescence, scattered intercrystalline and vugular porosity. (Covered by DST's $1\ \&\ 2$)

DST #1 2468' - 2482' Tool Plugged - no test.

DST #2 2466' - 2485'

Open tool 30 min. with fair blow building to 5 1/2 inches. Close toool 45 min. Open tool 60 min. with fair blow building to 13 inches. Recovered 180' total fluid. 30 ' clean oil, 150' oilly watery mud (15% oil, 5% water, 80 % mud).

IFP 38 - 77# FFP 79 - 118# ISIP 904# FSIP 913# HP 1241 - 1225# Temp 103 degrees Open tool 60 min. with fair blow building to 13 inches. Recovered 180' total fluid. 30 ' clean oil, 150' oilly watery mud (15% oil, 5% water, 80 % mud).

IFP 38 - 77# FFP 79 - 118#

ISIN 904# FSIR 913#

ISIP 904# FSIP 913# HP 1241 - 1225# Temp. 103 degrees.

2422' - 2445'

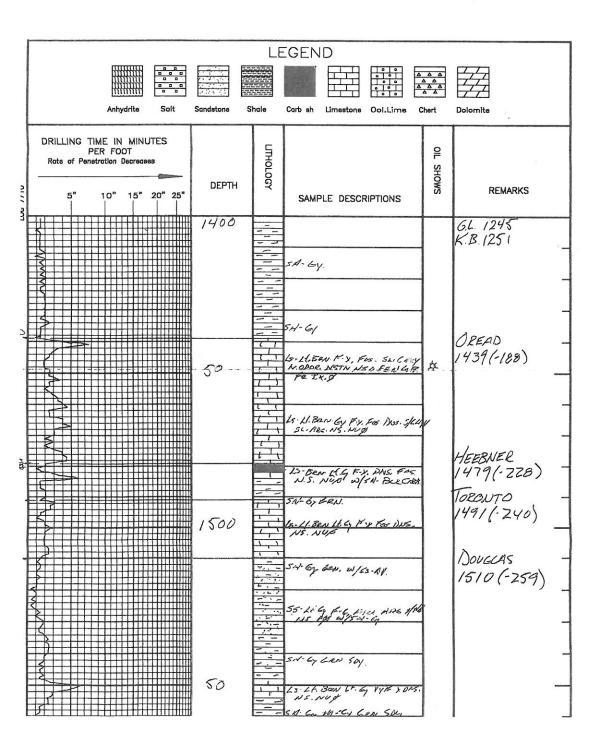
Dolomite - gray, light gray, very fine crystalline, dense, faint odor, trace light stain, no show free oil, scattered fluorescence, no visible porosity.

2445' - 2560'

Dolomite - light brown, light gray, fine crystalline, some sucrosic with good stain, fair odor, show free oil, scattered fluorescence, intercrystalline and vugular porosity.

CONCLUSIONS

Because of the sample shows and the oil recovery in DST #2 the decision was made to set 5 1/2" casing to further evaluate the Arbuckle through perforations.



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	1700		15-Ben, Ll. Bac F. X Ky Ock 1205. Y GERNLAR N.S. NUA SN. G. W/LS- AA	9	BROWN LIME 1703 (-452) LANSING 1719 (-468)			·
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TICKET NUMBER___ LOCATION EUREKA FOREMAN KEUN MCCOY

PO Box 884. Chanute. KS 66720

FIELD TICKET & TREATMENT REPORT

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USTOMER	2000							
	Petroleum	INC.		C\$6	TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	SS			Rig 1	445	DAVE G.		
3101 1	v. ROCK Rd.	STE 125	W-107-20-20-20-20-20-20-20-20-20-20-20-20-20-		515	CAlin H.		
ITY		STATE	ZIP CODE		637	ALAN M.		
Wichite	9	Ks	67226					<u> </u>
OB TYPE LON		HOLE SIZE	7 1/8	HOLE DEPTH	2541'	CASING SIZE & V	VEIGHT 5 1/2 /	5.50 New
A SING DEPTH	2540'	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGHT 13.6 * SLURRY VOL 31 B6L			31 B6L	WATER gal/s	k_9.°	CEMENT LEFT In CASING 0		
ISPLACEMENT	61,5 BLL	DISPLACEMENT	T PSI_700	MER PSI 120	Bump Plug	RATE 5 Ben		
EFMARKS: CO.	EPTU Meetin	9: R1940	to 51/2 CA	SING. BR	AK CIRCUL	9+10~ W/5B	UL Fresh a	Ater. Pump
15 BLL M	etasilicate i	PRE flush :	5 BBL WA	ter Spacer	. MIXEd 100	SKS THICK SE	+ Cement	w/5"
Kal-Seal 1.	SK @ 13.64	loaL vield	1.75 . WAS	hout fun	p & LINES,	Shut down.	Release L	ATCH DOWN
Plus Disal	Ace Plus to	SEAT W/ 6	1.5 BBL FR	esh water	. TINAL PO	imping PRESSU	re 700 PSI	. Dump Hu
to 1200 P	SI. WAIT 2 n	inates. Rel	lease PRESS	un. FRAT	- & Plug He	Id. Good CIA	culation @	ALL times
While Cen	nesting. Joh	Complete	Rig down	J.				
	7							

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	25	MILEAGE	4.00	100.00
1126 A	100 sks	THICK Set Cement	18.30	1830.00
1110 A	500 *	Kol-Seal 5#/sk	. 44	220.00
IIII A	/00 #	Metasilicate PRE Flush	1,90	190.00
5407	5.5 Tons	Tow Mileage Bulk Delv.	M/c	330.00
5502 C	5 HRS	80 BLL VAC TRUCK	90.00	450.00
1123	3300 9ALS	Coty water	15.60/1000	
4454	1	51/2 LATCH down Plug	254.00	254.00
4159	1	51/2 AFLL FIGHT Shoe	344.00	344.00
4/30	4	5/2 Centralizeus	48.00	192.00
			Sub TotAL	4936 49
		THANK YOU 6.55%		201.80
vin 3737	1) 1 -m 344862	ESTIMATED TOTAL	5138.3

AUTHORIZTION

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 02, 2011

JAY ABLAH Noble Petroleum, Inc. 3101 N ROCK RD STE 125 WICHITA, KS 67226-1300

Re: ACO1 API 15-015-23917-00-00 HASKINS - JONES 1 SW/4 Sec.17-28S-04E Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, JAY ABLAH