

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1065121
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1065121

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	HASKINS - JONES 1
Doc ID	1065121

Tops

Name	Top	Datum
HEEBNER	1480	-229
DOUGLAS	1510	-259
LANSING	1720	-469
B/LANSING	1886	-635
KC	2042	-791
B/KC	2252	-1001
MARMATON	2280	-1029
CHEROKEE	2413	-1162
ARBUCKLE	2478	-1227
TD	2544	-1293



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31622
LOCATION EUREKA
FOREMAN Kevin McCoy
Shannon Feck *

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API #15-015-23917

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-26-11	5631	HASKINS 8-4-11 #1	17	28S	4E	Butler	
CUSTOMER <u>Noble Petroleum, Inc.</u>		C#G DR19. Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3101 N. Rock Rd. Ste 125</u>				<u>445</u>	<u>SHANNON F.</u>		
CITY <u>Wichita</u>		STATE <u>KS</u>	ZIP CODE <u>67226</u>	<u>611</u>	<u>CHRIS M.</u>		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 212' KB CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 211' KB DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15 # SLURRY VOL 28 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
DISPLACEMENT 12.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 5 BBL Fresh water. Mixed 115 SKS CLASS "A" Cement w/ 3% CaCl2, 2% Gel, 1/4 # Flocele /sk @ 15 #/gal. Displace w/ 12.4 BBL Fresh water. Shut casing in. Good Cement Returns to Surface = 7 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	25	MILEAGE	4.00	100.00
11045	115 SKS	CLASS "A" Cement	14.25	1638.75
1102	325 #	CaCl2 3%	.70	227.50
11188	215 #	Gel 2%	.20	43.00
1107	28 #	Flocele 1/4 #/sk	2.22	62.16
5407	5.41 TONS	TON Mileage Bulk Delv.	MIC	330.00
			Sub Total	3176.41
			SALES TAX 6.55%	129.13
			ESTIMATED TOTAL	3305.54

Ravin 3737

THANK YOU 244553

AUTHORIZATION Duke Coulter TITLE C#G Toolpusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



Sonic Cement
Bond Log

API No.

15-015-23917-00-00

Company Noble Petroleum Inc.
Well Haskins Jones No. 1
Field Augusta
County Butler
State Kansas

Location 1700' FSL & 330' FWL
N2-SW-NW-SW

Other Services
Perfs @
2485-88

Sec: 17 Twp: 28 W Rge: 4E

Elevation

Permanent Datum Ground Level Elevation 1245
Log Measured From Kelly Bushing 6' Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

K.B. 1251
D.F.
G.L. 1245

Run Number	One
Date Survey	10-11-2011
Date Cementing	Primary
Type Cementing Operation	Primary
Depth Driller	2540
Depth Logger	2541
Logged Interval	2541 to 1400
Casing Driller	5.5" @ T.D.
Float Collar -- D.V. Tool	////
Squeeze Depth	////
Amount & Type Cement	////
Amount & Type Admix	////
Type Fluid In Hole	Water
Fluid Level	Full
Salinity PPM CL	////
Weight lb/gal -- Vis.	////
Approx. Logged Cement Top	1440
Calculated Cement Top	////
Max. Hole Temperature	103
Tool No.	RBT 4-4
Spacing Recorded	3-5
Equipment -- Location	14 Hays
Recorded By	A Dreiling
Witnessed By	Mr. Gary Reed

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

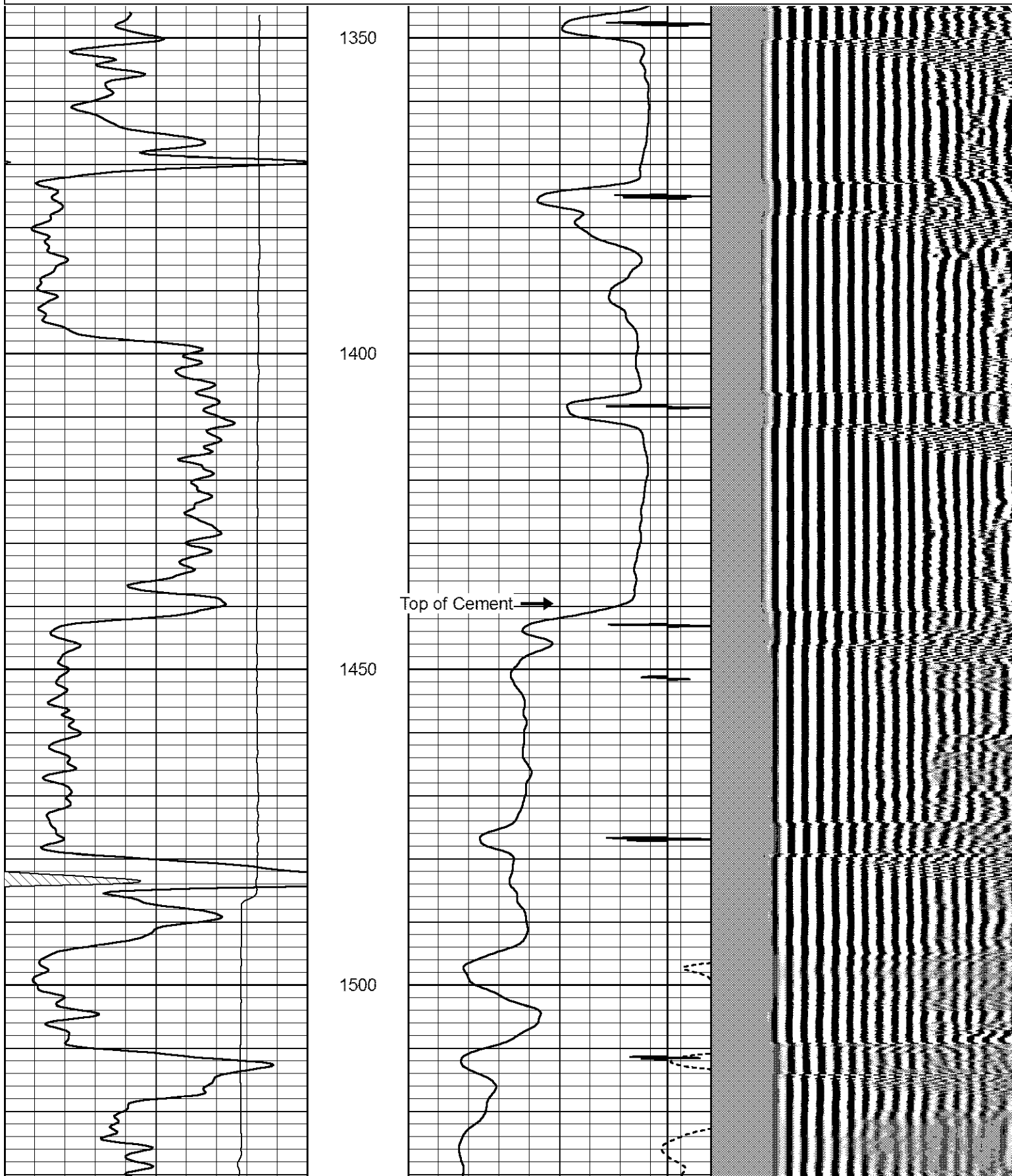
Thank you for using Log-Tech, Inc.
(785) 625-3858
Wichita Ks.
E On 400 to
Santa Fe Lake Rd,
5 S to 150 th.,
3/3 E to Dimond Rd,
1/2 S to 153 rd.,
1/2 E, N into

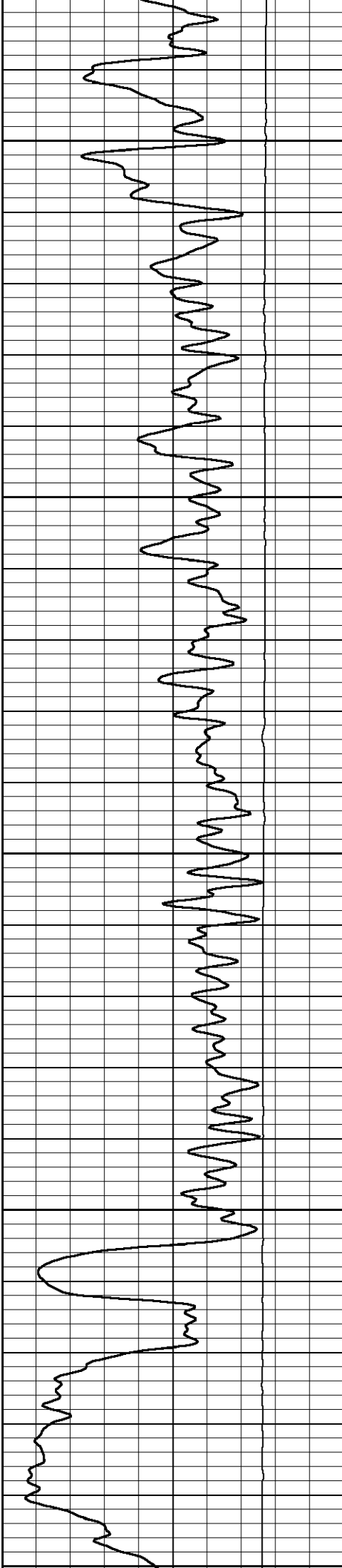


Main Pass

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 Presentation Format: cblbr
 Dataset Creation: Tue Oct 11 09:06:28 2011 by Calc SCH 110223
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	amp3ft	3	Casing Collars	-0.5	200	wvf5ft	1200
2000	LTEN (lb)	0	(mV)	0	Pipe Amplitude (mV)	100			
			-100	10	0	Amplified Amplitude (mV)	20		





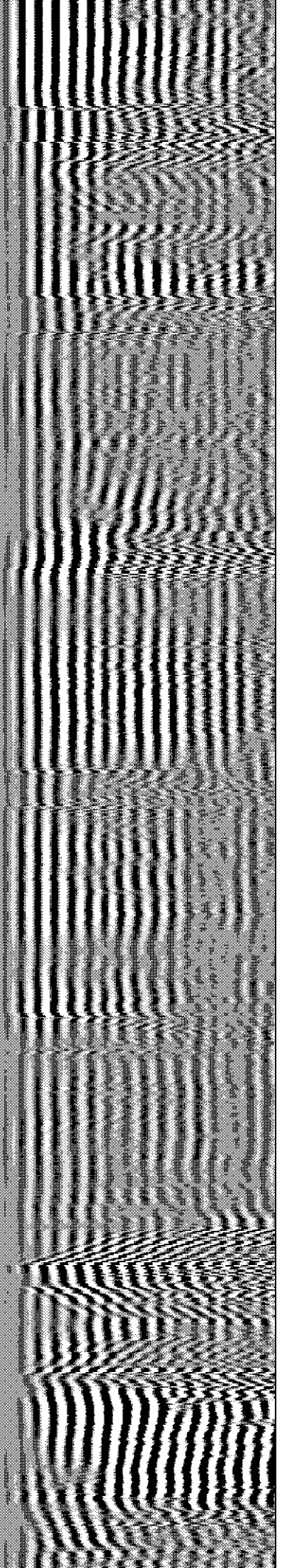
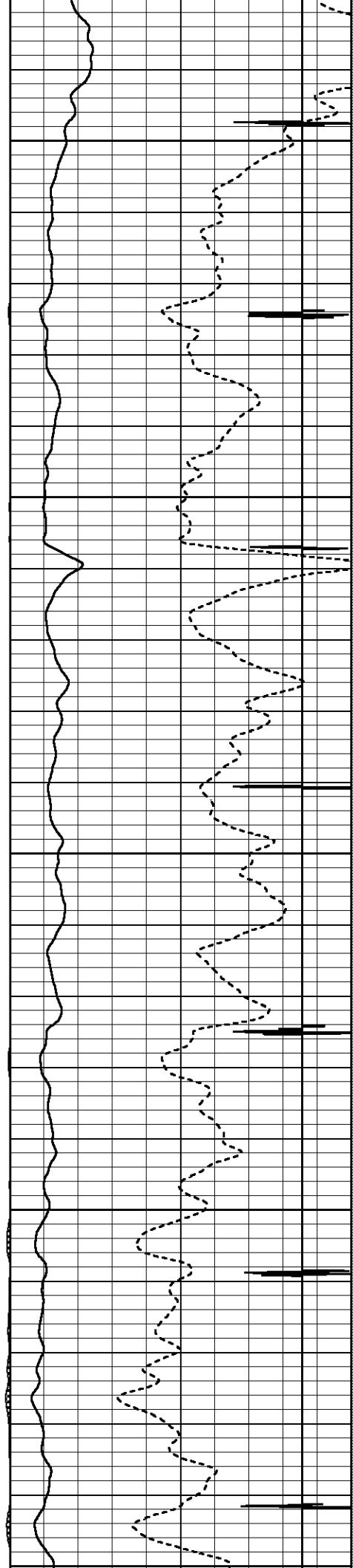
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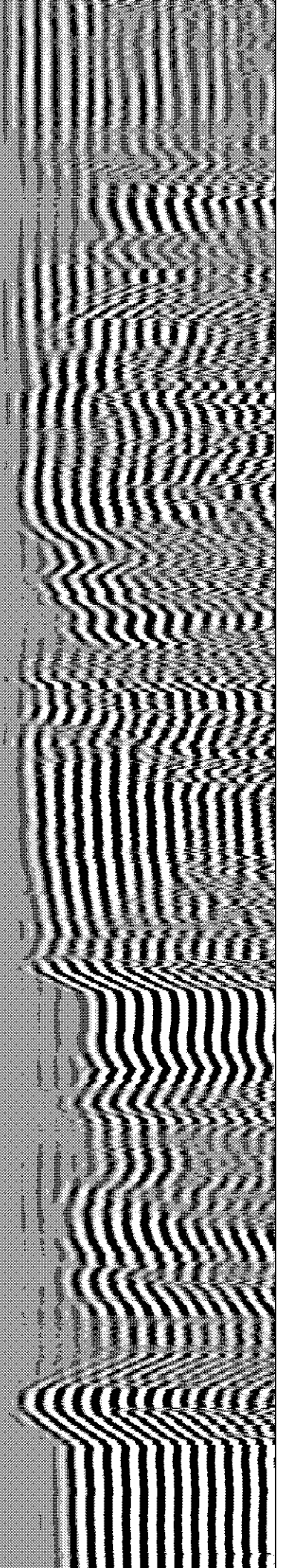
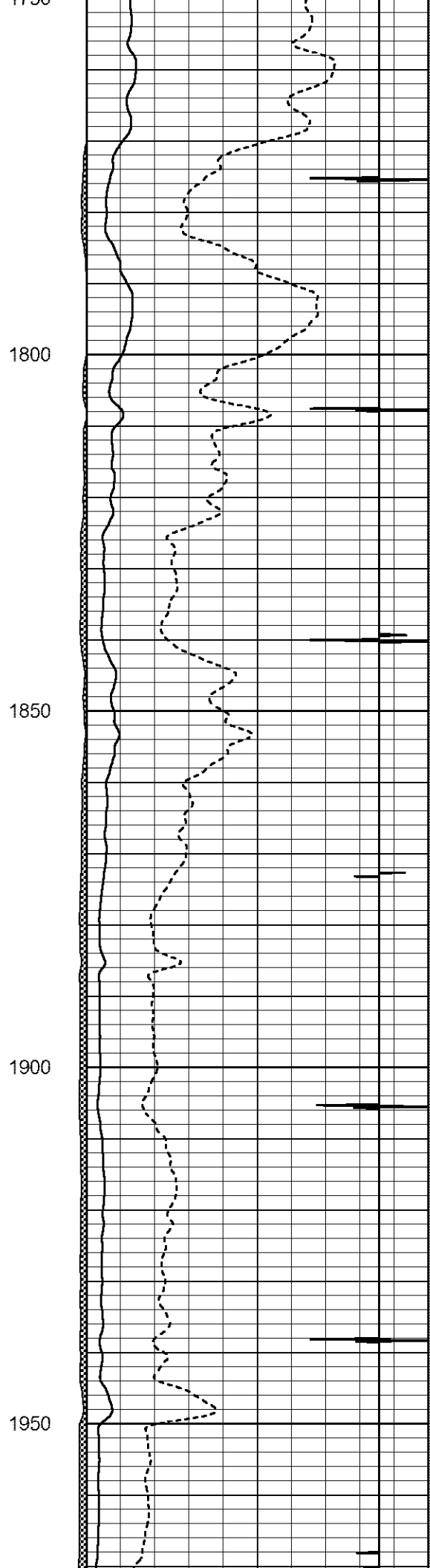
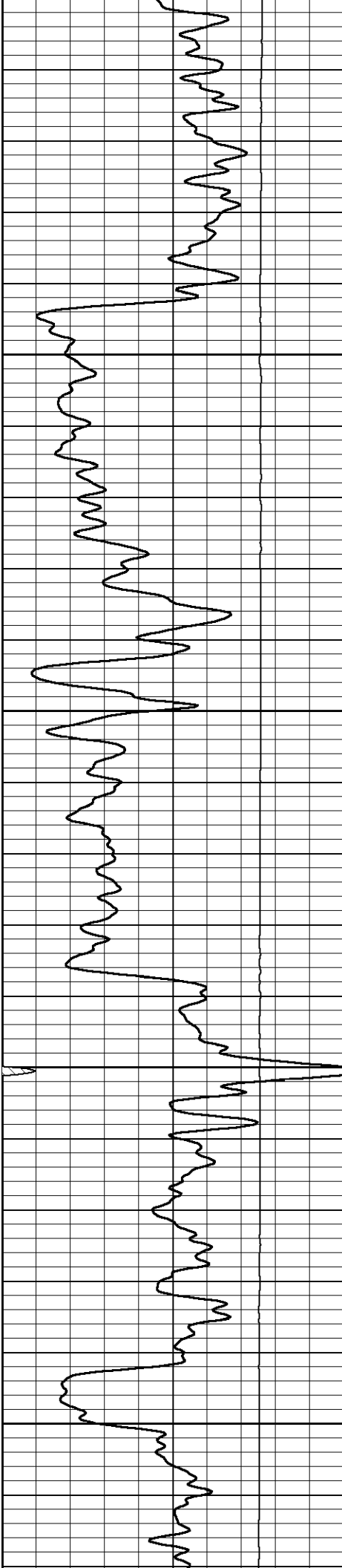
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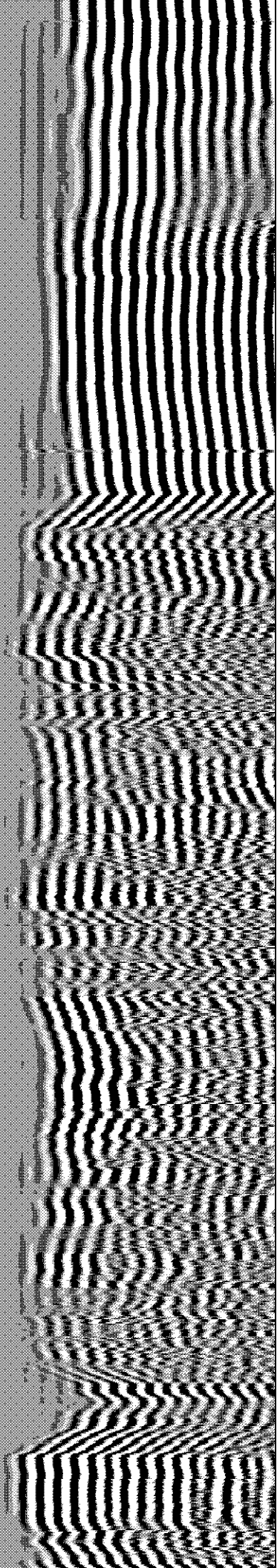
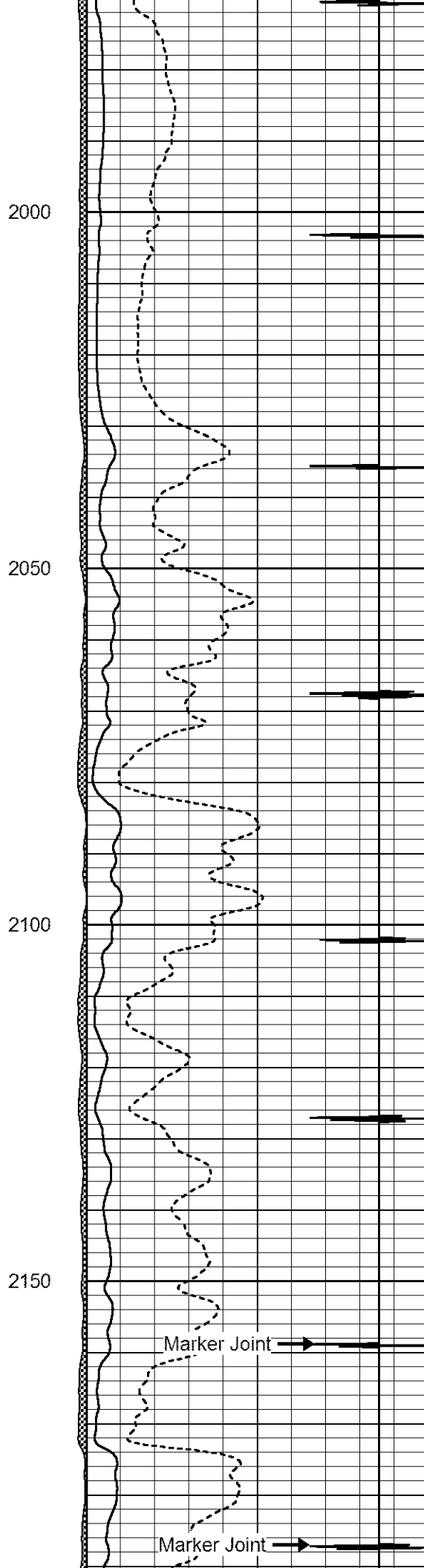
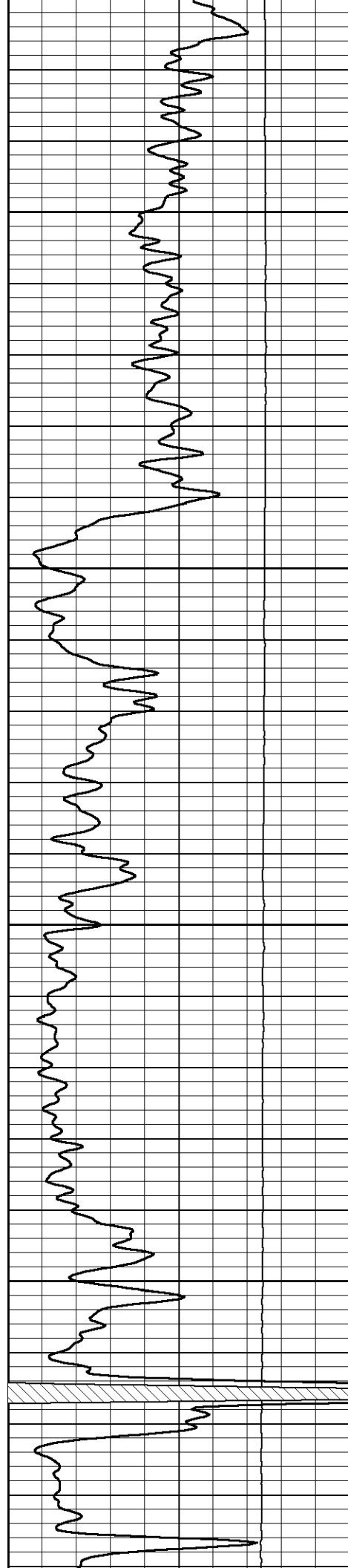
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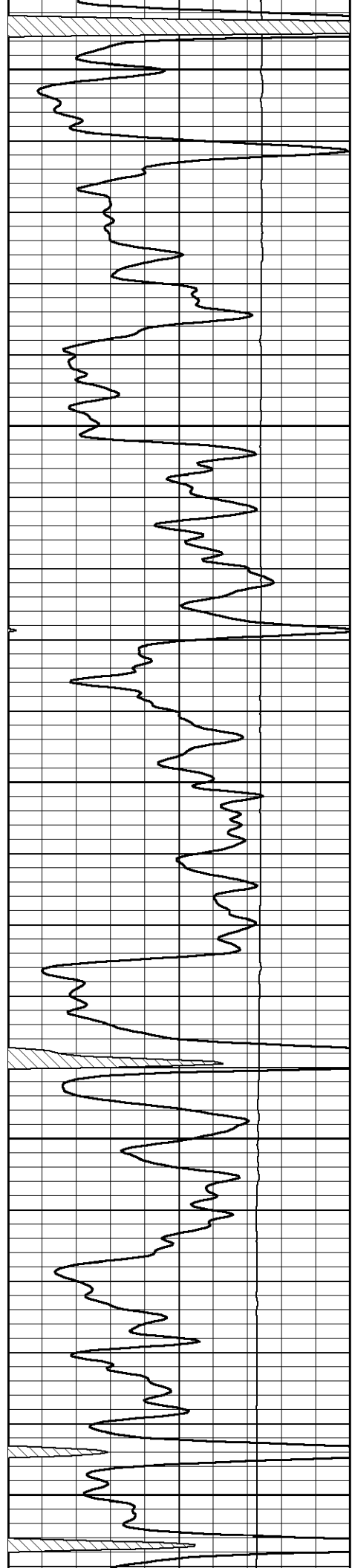
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1750









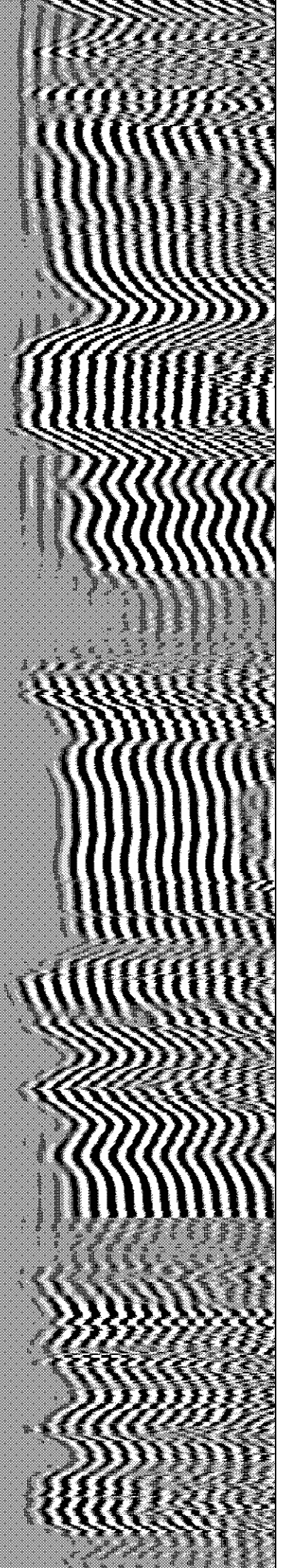
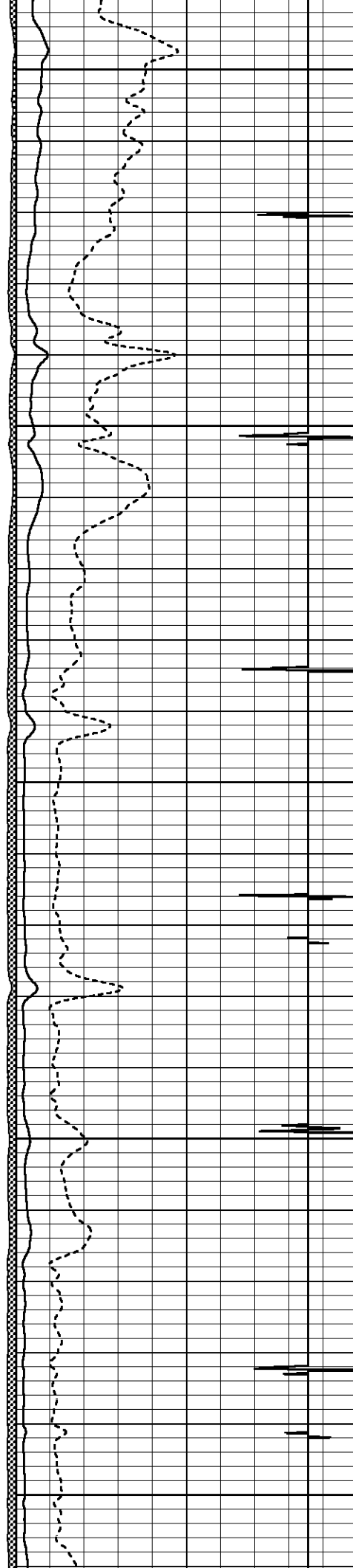
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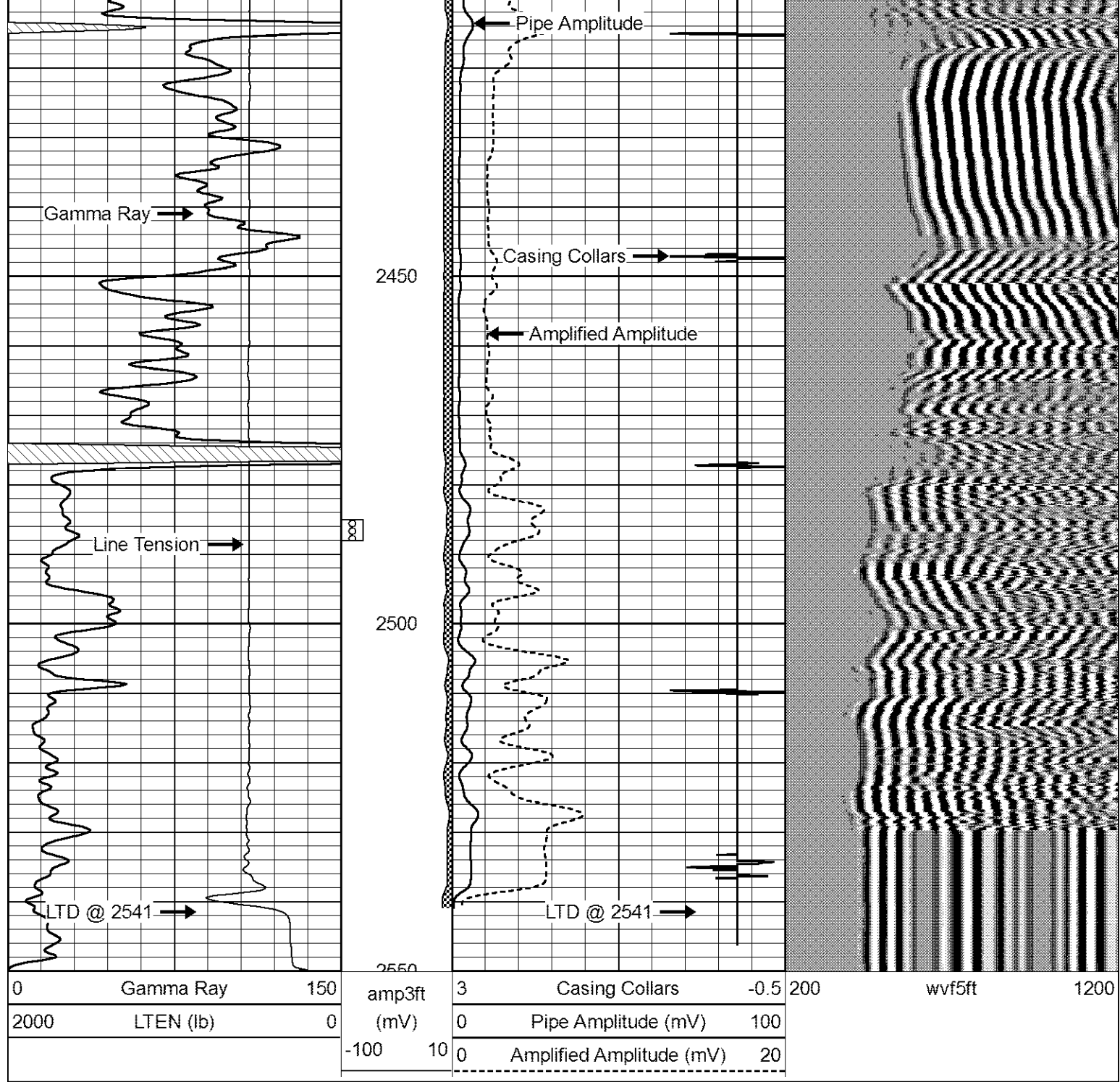
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2350

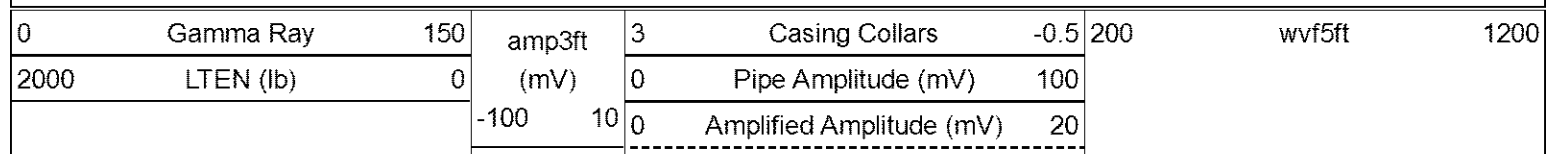
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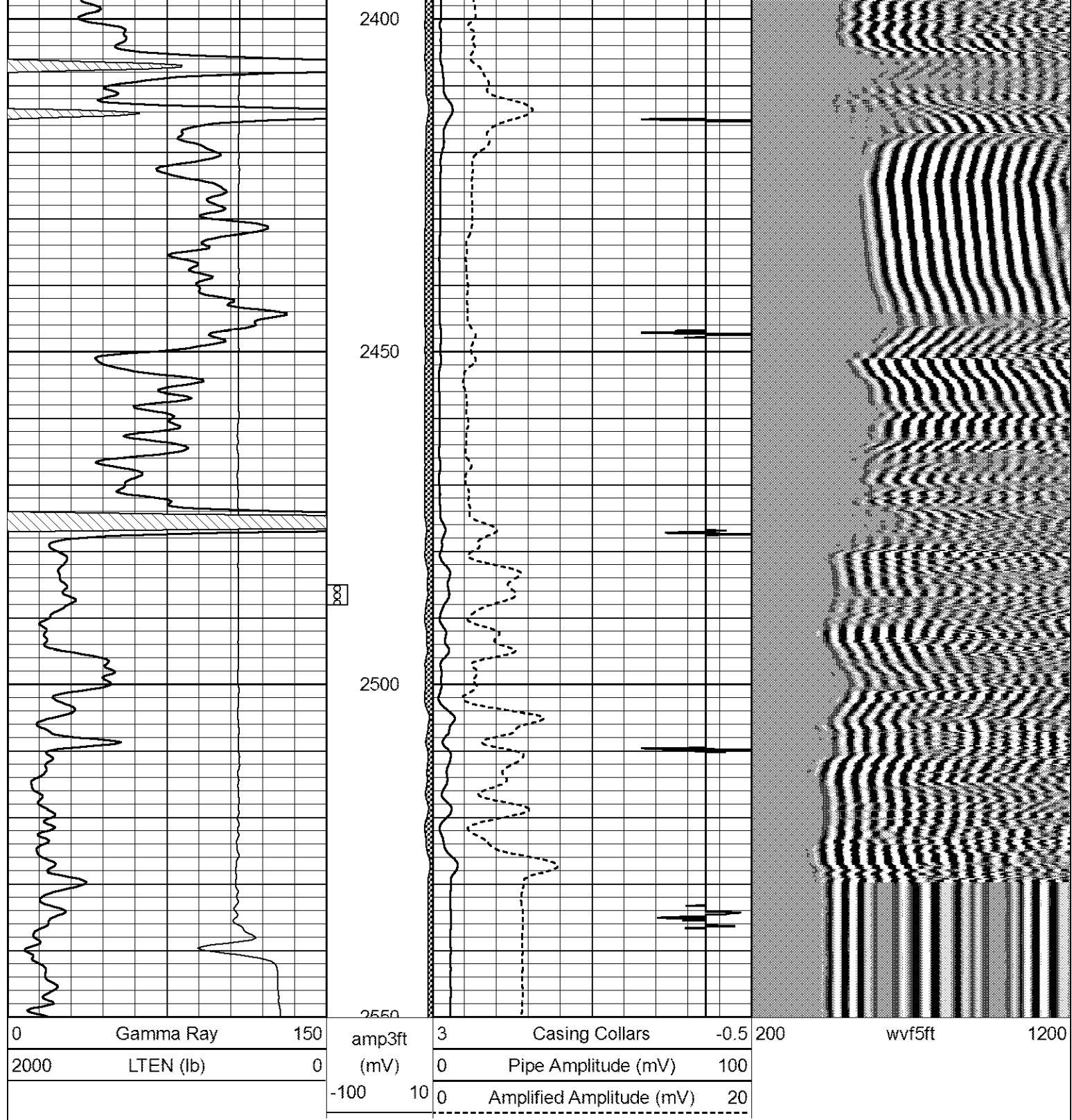




Repeat Section

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 Charted by: Depth in Feet scaled 1:240





GEOLOGICAL REPORT

Noble Petroleum, Inc.

Haskins - Jones #1

N/2 SW NW SW Section 17-T28S-R4E

Butler County, Kansas

COMMENCED: 09-26-11

STATUS: Oil

COMPLETED: 10-02-11

A.P.I. #: 15-015-23917

CONTRACTOR: C & G Drilling, Inc.

OPERATOR LIC.: 31389

SIZE OF HOLE: 7 7/8"

FIELD: Augusta

SURFACE PIPE: 8 5/8"

ELEVATION: 1251 K.B.

CEMENTED WITH: N/A

LOGS: Superior DIL, CDL/CNL

LONG STRING: 5 1/2"

MUD SYSTEM: Chemical

CEMENTED WITH: None

OTHER:

R.T.D.: 2540'

William M. Stout
9-3-11

William M. Stout
Geologist

FORMATION TOPS

1245 G.L. 1251 K.B.

	<u>Sample</u>	<u>Log</u>
Heebner	1471 -228	1480 -229
Douglas	1510 -259	1510 -259
Lansing	1719 -468	1720 -469
Base Lansing	1884 -633	1886 -635
Kansas City	2037 -786	2042 -791
Base Kansas City	2249 -998	2252 -1001
Marmaton	2276 -1025	2280 -1029
Cherokee	2410 -1159	2413 -1162
Arbuckle	2474 -1223	2477 -1226
Total Depth	2766 -1424	2544 -1293

SAMPLE SHOW DESCRIPTIONS

Lansing 1719' (-468)

1724' - 1729'

Limestone - light brown, fine crystalline, fossiliferous, some dense, fair odor, light stain, show free oil, fair fluorescence, scattered pin point and vugular porosity.

Kansas City 2037' (-786)

2046' - 2052'

Limestone - light brown, fine crystalline, some oolitic, faint odor, scattered light stain, very slight show free oil, scattered fluorescence, some vugular and intercrystalline porosity.

2069' - 2080'

Limestone - light brown, fine crystalline, fossiliferous, some dense, faint odor, light stain, no show free oil, scattered fluorescence, trace intercrystalline porosity with few vugs.

Squirrel Sand 2415' (-1164)

2415' - 2421'

Sandstone - brown, fine grain, micaceous, calcareous, friable, faint odor, brown stain, show free oil, fair fluorescence, poor porosity.

Arbuckle 2474' (-1223)

2474' - 2479'

Dolomite - light brown, very fine to fine crystalline, some dense, faint odor, scattered light stain, slight show free oil, 20- 25% fluorescence, trace intercrystalline porosity.

2479' - 2422'

Dolomite - fine crystalline, sucrosic, friable, fair to good odor, dark stain, show free oil with few gas bubbles, fair fluorescence, scattered intercrystalline and vugular porosity. (Covered by DST's 1 & 2)

DST #1 2468' - 2482'

Tool Plugged - no test.

DST #2 2466' - 2485'

Open tool 30 min. with fair blow building to 5 1/2 inches. Close tool 45 min. Open tool 60 min. with fair blow building to 13 inches. Recovered 180' total fluid. 30' clean oil, 150' oily watery mud (15% oil, 5% water, 80% mud).

IFP 38 - 77# FFP 79 - 118#

ISIP 904# FSIP 913#

HP 1241 - 1225#

Temp 103 degrees

Open tool 60 min. with fair blow building to 13 inches. Recovered 180' total fluid. 30' clean oil, 150' oily watery mud (15% oil, 5% water, 80% mud).

IFP 38 - 77# FFP 79 - 118#

ISIP 904# FSIP 913#

HP 1241 - 1225#

Temp. 103 degrees.

2422' - 2445'

Dolomite - gray, light gray, very fine crystalline, dense, faint odor, trace light stain, no show free oil, scattered fluorescence, no visible porosity.

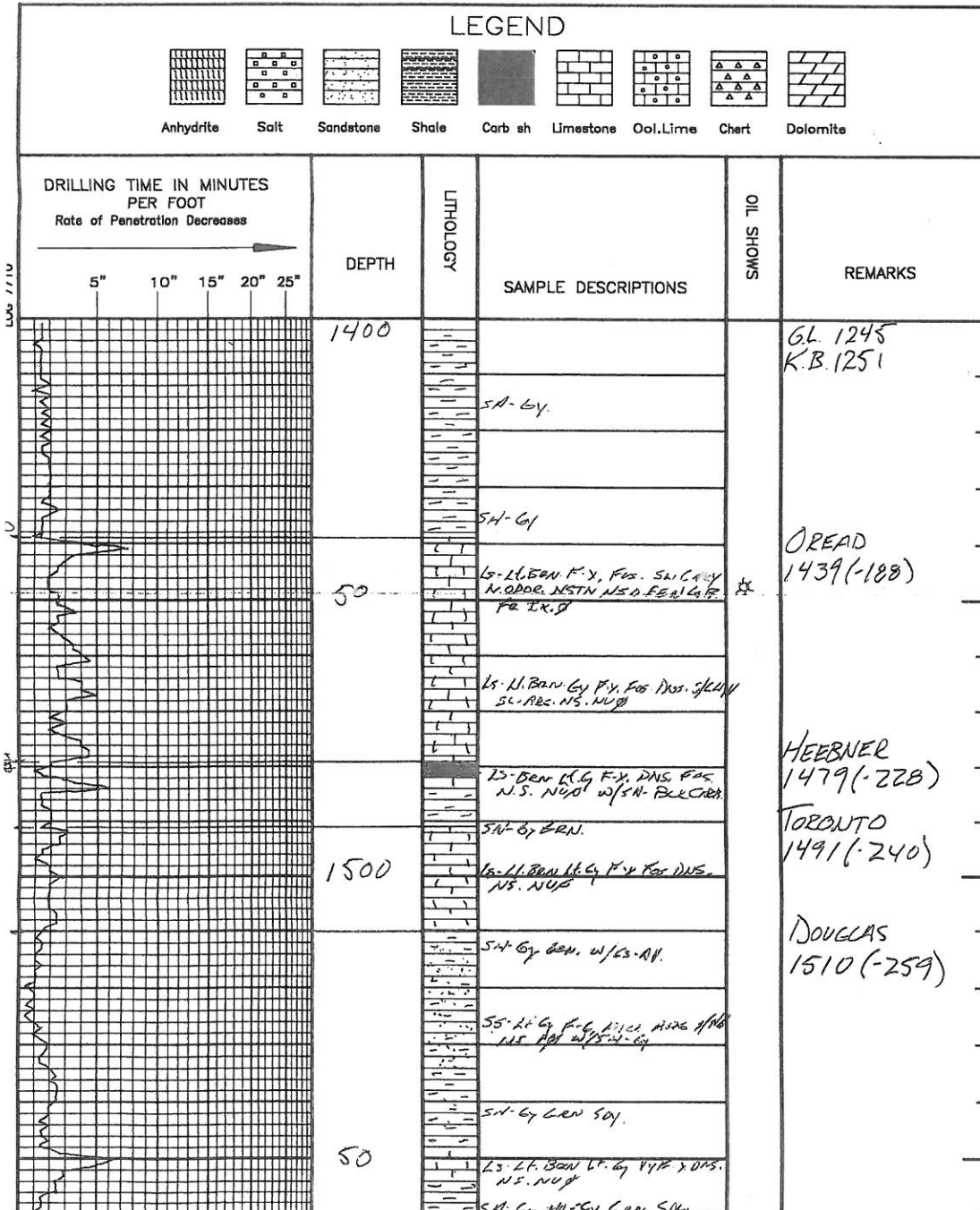
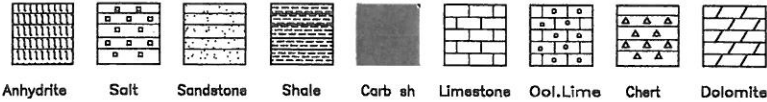
2445' - 2560'

Dolomite - light brown, light gray, fine crystalline, some sucrosic with good stain, fair odor, show free oil, scattered fluorescence, intercrystalline and vugular porosity.

CONCLUSIONS

Because of the sample shows and the oil recovery in DST #2 the decision was made to set 5 1/2" casing to further evaluate the Arbuckle through perforations.

LEGEND



SS-Lt Gy F-G F-12. ARG HD 1/16
NS. NUB w/SA. RD.

SH-GY LCN SDY.

50

LS-Lt. BAN Lt. Gy F-Y x DNS.
NS. NUB

SH-GY M-GY LCN SDY

SS-GY F-G ARG HD NS.
NS. NUB w/SA. RD.

SH-AR w/SS-AR LCN

1600

SS-GY Lt Gy F-G MILA ARG HD
NS. NUB w/SA. RD. GY

SH-GY DLG GY SDY

50

SH-AR.

SH-AR

SH-AR.

1700

LS-BAN Lt. BAN F x Y, 004
DNS. S/GANULAR NS. NUB

SH-GY w/LS-AR

BROWN LIME
1703 (-452)

LS-Lt BAN F-Y Fos. S/DNS.
LE. OOR IF BAN SFF
TR. G. FLU GR. SCAT FB. NUC. G

LANSING
1719 (-468)

50

LS-Lt BAN Gy F-Y FEN Fos.
DNS. NS. NUB

SH-GY

SH-GY M-GY

SH-AR.

1800

LS-BAN Lt. BAN DNS FEW Fos.
NS. NUB

LS-Lt BAN F-Y DNS. FEN Fos.
CILY NS. NUB

LS-AR.

Lc Gy Lt Gy Fx DNS. REG NS.
NUB

SH-GY CALG HD.

50

LS-Lt BAN BAN F-Y DNS S/
CILY NS. NUB

1800

LS-BRM L. BRN DNS FEW FOS.
NS. NUBS

LS-L. BRN. F-Y DNS. FEW FOS
CITY NS. NUB

LS-RR.

LS GY L. GY F-X DNS. ARG. NS.
NUB

SM-GY CALG. HD.

50

LS-L. BRN. BRN. F-Y. DNS. SI
ENR. NS. NUBS

LS-BRM F-X DNS. FOS. CITY
NS. NUB

LS-RR.

SM-DK GY GY BRN

1900

SM-RR W/S BRN. CARB.

SM-DK GY GY

SM-RR.

50

LS-L. BRN. BRN. GY F-X. DNS
FOS SCAT. PUFFS CALG. XTALS.
NS. NUBS

SM-GY M-GY SM

SM-RR.

2000

SM-GY M-GY SM

SM-RR.

50

LS-BRM GY F-Y FOS DNS.
NS. NUBS

LS-L. BRN. F-Y FOS S/DNS
FR. ODR. SCAT. STN. NUBS
SCAT. FLUOR. S/NUB. EXH

LS-L. BRN GY F-Y FOS DNS.
NS. NUBS

LS-RR.

LS-L. BRN. F-Y FOS S/DNS.
FR. ODR. LF STN. NS. FOS
SCAT. FLUOR. S/NUB. EXH

2100

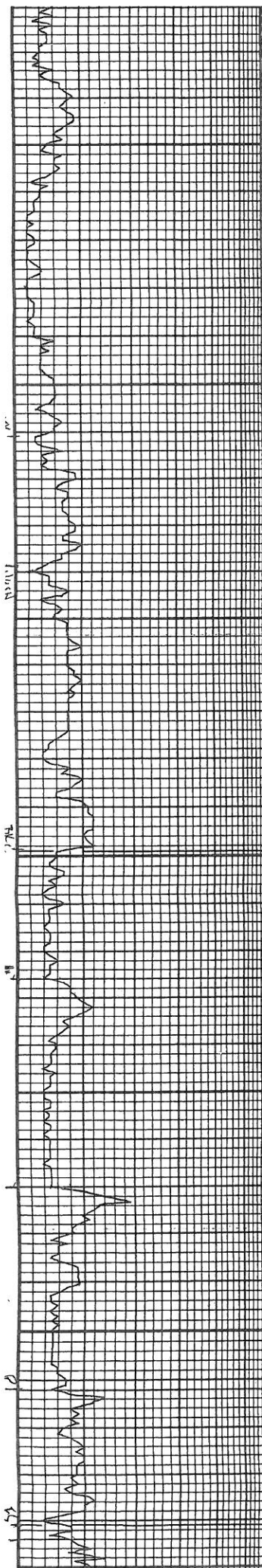
LS-L. BRN GY F-Y FOS DNS.
NS. NUBS

LS-L. BRN. BRN. F-Y FOS. CITY
FR. STN. N. O.S.S. EXH

BASE LANSING
1884 (-633)

9:00 AM
9-29-11

KANSAS CITY
2037 (-786)



2100
50
2200
50
2300
50
2400

LS - AR.
LS - LT. BRN. F-X. FOS. DNS. FL. ODOR. LT. STN. NS. F. U SCAT. FL. OD. S/UUC. & R. EX. F.
LS - LT. BRN. G. F-X. FOS. DNS. N.S. NU#
LS - LT. BRN. BRN. F-X. FOS. DNS. LT. STN. N. O.S. G. EX. F.
LS - AR.
LS - LT. BRN. LT. G. F-X. FOS. DNS. N.S. NU#
SH - BLC CARB.
LS - BRN. G. F-X. FOS. DNS. S/CHE. N.S. NU#
LS - LT. G. LT. BRN. G. F-X. FOS. DNS. CHE. S/CHE. N.S. NU#
SH - BLC CARB. G. w/LS - LT. BRN. G. F-X. DNS. FOS. N.S. NU#
LS - LT. G. LT. BRN. F-X. FOS. DNS. N.S. NU#
LS - G. MICRO-FY. DNS. ARG. N.S. NU# w/S/CHE. G.
SH - G. w/LS - AR.
LS - BRN. DE. BRN. F-X. DNS. FOS. CHE. N.S. NU#
SH - G. DK. G.
SH - G. DK. G.
LS - LT. BRN. LT. G. F-X. DNS. FOS. S/CHE. N.S. NU#
SH - GEN. LT. G. N/S. GEN. F-G. MIL. ARG. N.S. NU#
SH - GEN. G.
SH - AR.
LS - LT. BRN. LT. G. F-X. DNS. S/CHE. N.S. NU#
LS - AR. w/SH - DK. G. BLC.
LS - AR. w/SH - G. GEN.
SH - DK. G. G. GEN. S.O.K.
LS - LT. BRN. LT. G. F-X. DNS. FOS. N.S. NU# w/SH - AR.
LS - BRN. G. F-X. DNS. FOS. N.S. NU# w/SH - DK. G. GEN.
LS - AR. w/SH - G. GEN. DK. G. FOS.
LS - G. BRN. LT. G. F-X. DNS. FOS. FOS. FOS. N.S. NU# w/SH - AR. BLC CARB.

7:00 AM
9-30-11

BASE KANSAS CITY
2249 (-998)

MARMATON
2276 (-1025)

ALTAMONT
2320 (-1069)

PAWNEE
2367 (-1111)



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33226

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-11	5631	Haskins D & W # 1	17	285	4E	Butler
CUSTOMER Noble Petroleum, Inc.			C & G Rig 1			
MAILING ADDRESS 3101 N. Rock Rd. Ste 125			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			445	DAVE G.		
STATE KS			515	CALIN H.		
ZIP CODE 67226			637	ALAN M.		

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2541' CASING SIZE & WEIGHT 5 1/2 15.50 # New
 CASING DEPTH 2540' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 61.5 BBL DISPLACEMENT PSI 700 MFR PSI 1200 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK CIRCULATION w/ 5 BBL fresh water. Pump 15 BBL Metasilicate Pre Flush, 5 BBL WATER SPACER. MIXED 100 SKS THICK SET Cement w/ 5 # Kol-Seal /sk @ 13.6 #/gal, yield 1.75, wash out Pump & Lines, shut down. Release LATCH down Plug. Displace Plug to Seat w/ 61.5 BBL FRESH WATER. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	25	MILEAGE	4.00	100.00
1126 A	100 SKS	THICK SET Cement	18.30	1830.00
1110 A	500 #	Kol-Seal 5 #/sk	.44	220.00
1111 A	100 #	Metasilicate Pre Flush	1.90	190.00
5407	5.5 Tons	Ton Mileage BULK Delv.	MIC	330.00
5502 C	5 Hrs	80 BBL VAC TRUCK	90.00	450.00
1123	3300 gals	City water	15.60/1000	51.48
4454	1	5 1/2 LATCH down Plug	254.00	254.00
4159	1	5 1/2 APCU FLOAT Shoe	344.00	344.00
4130	4	5 1/2 CENTRALIZERS	48.00	192.00
			Sub Total	4936.48
			SALES TAX 6.55%	201.85
			ESTIMATED TOTAL	5138.33

Ravin 3737

THANK YOU
M 244822

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 02, 2011

JAY ABLAH
Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

Re: ACO1
API 15-015-23917-00-00
HASKINS - JONES 1
SW/4 Sec.17-28S-04E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
JAY ABLAH