



KANSAS CORPORATION COMMISSION 1065151
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065151

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	WILLIAMS I-2
Doc ID	1065151

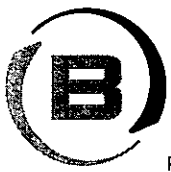
Tops

Name	Top	Datum
HEEBNER	4038	-1065
LANSING	4140	-1167
MARMATON	4760	-1787
CHEROKEE	4918	-1945
ATOKA	5105	-2132
MORROW	5222	-2249
CHESTER	5334	-2361
ST. GENEVIEVE	5384	-2411

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	WILLIAMS I-2
Doc ID	1065151

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4783-4786 MARMATON	20 BBL 7% KCL	4783-4786
		ACID: 14 BBL 15% HCL FLUSH 30 BBL 2% KCL	4783-4786
4	4596-4599, 4659- 4666 KANSAS CITY (SQZD)		4596-4666
		ACID: 2000 GAL 15% DS FE HCL	4596-4666
		FLUSH: 1260 GAL 2% KCL	
4	4405-4410 LANSING (SQZD)		4405-4410
		ACID: 1000 GAL 15 % DS FE HCL	4405-4410
		FLUSH 1218 GAL 2% KCL	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01858 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-18-11 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Oxy USA		LEASE Williams		1 2 WELL NO.					
ADDRESS		COUNTY Haskell		STATE KS					
CITY STATE		SERVICE CREW J. Chavez, Reben, Victor, Santiago							
AUTHORIZED BY Serry Bennett JRB		JOB TYPE: 8 1/2 Surface 292							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							6-18-11		1200
30464	12	19820	12	14354	12	ARRIVED AT JOB	6-18-11	AM	-200
14919	2			19578	2	START OPERATION	6-18-11	AM	-745
		33021	12			FINISH OPERATION	6-18-11	AM	-915
		33016	2			RELEASED	6-18-11	AM	-1100
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	325		
CL110	Prem Plus Cont	SK	130		
CC109	Calcium Chloride	16	1164		
CC102	CelloFlake	16	196		
CC130	C-51	16	62		
CF1781	Centralcor 9 3/8	EA	25		
CF1904	9 3/8 Basket	CA	1		
CF106	Rubber Plus	EA	1		
CF504	9 3/8 Stop Ring	EA	1		
E101	Heavy Equip haul Mileage	mi	105		
CE710	Blending / Mixing Service Charge	SK	455		
E113	Bulk Delivery Charge	tn	751		
CE202	Depth Charge	4hrs	1		
CE504	Plx Contamin Charge	job	1		
E100	Picking Mileage	mi	35		
5003	Service Supervisor	EA	1		

SUB TOTAL **1572369**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Cement Report

Customer <i>Oxy USA</i>	Lease No.	Date <i>6-18-11</i>
Lease <i>Williams 1</i>	Well # <i>2</i>	Service Receipt <i>1858</i>
Casing <i>9 5/8 36#</i>	Depth	County <i>Haskell</i> State <i>KS</i>
Job Type <i>Surface 242</i>	Formation	Legal Description <i>7-30-33</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>9 5/8 36#</i>	Tubing Size	Shots/Ft		Lead <i>325 slt 2.4 Ft. slt</i>
Depth <i>1833</i>	Depth	From	To	<i>A-Con Blend 14.06 slt</i>
Volume <i>137</i>	Volume	From	To	<i>12.1 #'s</i>
Max Press <i>1500</i>	Max Press	From	To	Tail in <i>130 slt Pcon</i>
Well Connection <i>9 5/8</i>	Annulus Vol.	From	To	<i>1.34F+33R Plus cont</i>
Plug Depth <i>1789</i>	Packer Depth	From	To	<i>436 slt 14.8 #'s</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Yard 1200AM</i>
<i>200</i>					<i>Arrive on location</i>
<i>230</i>					<i>Safety Meeting - Rig Up</i>
<i>215</i>					<i>Rig Run in Oxy</i>
<i>700</i>					<i>Circulate w/ Rig</i>
<i>735</i>					<i>Hook up To BES</i>
<i>745</i>	<i>2000</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>750</i>	<i>300</i>		<i>138</i>	<i>5.0</i>	<i>Pump lead cont @ 12.1 #'s</i>
<i>815</i>	<i>200</i>		<i>31</i>	<i>4.0</i>	<i>Pump Tail cont @ 14.8 #'s</i>
<i>825</i>					<i>Drop Plus - Wash Up</i>
<i>830</i>	<i>500</i>		<i>136</i>	<i>5.0</i>	<i>Displace</i>
<i>900</i>	<i>600</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down - Displace</i>
<i>915</i>	<i>1100</i>		<i>1</i>	<i>1.0</i>	<i>Land Plus - Float Head</i>
					<i>Cement To Sur Face</i>
<i>1050</i>					<i>Job Complete</i>
					<i>Thanks for Using Basic Energy Services</i>

Service Units	<i>19820</i>	<i>30464-19919</i>	<i>33021-33016</i>	<i>14354-19598</i>
Driver Names	<i>I. Chavez</i>	<i>Ruben M.</i>	<i>Victor U.</i>	<i>Santel C.</i>

John Cull
 Customer Representative

Sony Bennett
 Station Manager

I. Chavez
 Cementer

Taylor Printing, Inc.



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01859 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6-19-11</u>	DISTRICT <u>1717</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>Oxy USA</u>	LEASE <u>Williams '1'</u>		<u>2</u>		WELL NO.				
ADDRESS		COUNTY <u>Haskell</u>		STATE <u>KS</u>					
CITY		STATE		SERVICE CREW <u>J. Chavez, Mike</u>					
AUTHORIZED BY <u>Sam Bennett</u>		<u>JRB</u>		JOB TYPE: <u>Z61 - FIT TEST</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19870</u>	<u>12</u>	<u>30464</u>	<u>12</u>				<u>6-18-11</u>		<u>1100</u>
		<u>19919</u>	<u>4</u>			ARRIVED AT JOB	<u>6-19-11</u>		<u>100</u>
						START OPERATION	<u>6-19-11</u>		<u>200</u>
						FINISH OPERATION	<u>6-19-11</u>		<u>1030</u>
						RELEASED	<u>6-19-11</u>		<u>1100</u>
						MILES FROM STATION TO WELL	<u>30</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>E222</u>	<u>Acid Pump Service</u>	<u>job</u>	<u>1</u>		<u>1100 00</u>
<u>E101</u>	<u>Heavy Equipment Mileage</u>	<u>mi.</u>	<u>30</u>		<u>210 00</u>
<u>E100</u>	<u>Picking Mileage</u>	<u>mi.</u>	<u>30</u>		<u>127 50</u>
<u>5003</u>	<u>Service Supervisor</u>	<u>EA</u>	<u>1</u>		<u>175 00</u>
<u>E350</u>	<u>Hour Pumping Time</u>	<u>hr</u>	<u>6</u>		<u>1650 00</u>

APPLICATION DEPT _____ DOZ NON DOZ

LEASE/WELL/FAC Williams I-2

MAXIMO/WHM # _____

TASK 0102 ELEMENT 2017

PROJECT # 1735294 CAPEX / OPEX Circle one

POT/BPA/CPA# _____ UNMPORTED

Circle the Type

PRINTED NAME John Carroll

SIGNATURE: [Signature]

I certify that these Services/Materials have been received

AF INFO NEEDED:

SUB TOTAL 3262 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



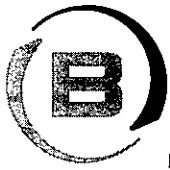
Cement Report

Customer <i>Oxy USA</i>		Lease No.		Date <i>6-9-11</i>	
Lease <i>Williams 'i'</i>		Well # <i>2</i>		Service Receipt <i>1859</i>	
Casing <i>9 5/8</i>	Depth <i>1850'</i>	County <i>Haskell</i>		State <i>KS</i>	
Job Type <i>Fit Test Z61</i>		Formation		Legal Description <i>7-30-33</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>9 5/8</i>	Tubing Size		Shots/Ft		Lead
Depth <i>1833</i>	Depth	From	To		Tail in
Volume <i>137</i>	Volume	From	To		
Max Press <i>1500</i>	Max Press	From	To		
Well Connection <i>2"</i>	Annulus Vol.	From	To		
Plug Depth <i>-</i>	Packer Depth		From	To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log <i>Yard 1230 AM</i>
<i>100</i>					<i>Arrive on Location</i>
<i>130</i>					<i>Safety Meeting - Rig Up</i>
<i>700</i>	<i>1500</i>		<i>1.0</i>	<i>1.0</i>	<i>Pump Down Backside of 9 5/8</i>
<i>600</i>	<i>1500</i>		<i>1.0</i>	<i>1.0</i>	<i>Test Casing - Passed</i>
<i>1600</i>					<i>Wait on Rig - For Further instructions</i>
<i>1030</i>					<i>Released - Rig Shut Down</i>
					<i>Test Mud Lines To 2500psi</i>
					<i>Job Complete</i>
					<i>Thanks For Using BASIC Energy Services</i>
Service Units	<i>19820</i>	<i>3456119919</i>			
Driver Names	<i>E. Chaoz</i>	<i>Dobson</i>			

Sohi C.
Customer Representative

Tony Bennett
Station Manager

Samuel Chaoz
Cementer



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01773 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-25-11 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Oxy USA		LEASE Williams 'I' WELL NO. 2							
ADDRESS		COUNTY Haskell STATE Ks							
CITY STATE		SERVICE CREW Cochran/Mendoza/J. Martinez							
AUTHORIZED BY T. Davis IRB		JOB TYPE: 2 4/2 7" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21955	9	AP LOCATION/DEPT		DOZ	<input type="checkbox"/>	NOT USED AT JOB	6-24	AM	15:00
21808	9	LEASE/WELL/TAC		Williams 'I'		START OPERATION	6-25	PM	01:00
19553	9	MAXIMO/WSM #				FINISH OPERATION	6-25	PM	05:45
19805	9	TASK	010 2	ELEMENT	3023	RELEASED	6-25	PM	05:00
19808	9	PROJECT #	1135194	CAPEX / OPEX	Mileage	MILES FROM STATION TO WELL			41
PO/SPA/CPA#		John Carroll		UN SUPPORTED					

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SIGNATURE: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50/50 Poz	sk	250		2750 00
CL100	Premium	sk	50		800 00
CC113	Gypsum	lb	1050		787 50
CC111	Salt	lb	1385		692 50
CC103	C-15	lb	126		1575 00
CC107	C-42P	lb	53		424 00
CC201	Gilsonite	lb	1250		837 50
CC102	Celloflake	lb	63		233 10
CF1202	Auto fill Float Shoe	ea	1		975 00
CF1362	Auto fill Float Collar	ea	1		1100 00
CF1780	Centralizer Turbo	ea	20		2000 00
CF502	Stop Ring	ea	1		40 00
CF109	Top Plug	ea	1		110 00
CC155	Super Plush II	gal	500		765 00
E101	Heavy Equip. Mileage	mi	60		420 00
CE240	Blending + Mixing Serv. Chrg.	sk	300		420 00
E115	Bulk Delivery	TM	386		617 60
CE206	Depth Chrg. 5001'-6000'	hr	1		2880 00
CE504	Plug Container	job	1		250 00
				SUB TOTAL	13488 22

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: **Mickey Cook** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **John Carroll**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



Cement Report

Customer Oxy USA		Lease No.		Date 6-24-11				
Lease Williams "I"		Well # 2		Service Receipt 171701723				
Casing 7" 26"	Depth TD:5506TP5495	County Haskell		State Ks				
Job Type Z42 7" LWS		Formation		Legal Description 7 30 33				
Pipe Data			Perforating Data			Cement Data		
Casing size 7" 26"	Tubing Size		Shots/Ft			Lead R+M		
Depth TD.5506TP5497	Depth		From	To		50sk Premium Neat		
Volume	Volume		From	To		1.1843/sk 5.22gal/sk		
Max Press	Max Press		From	To		@ 15.6#/sk		
Well Connection 8 RD	Annulus Vol.		From	To		Tail in 250sk 50/50 pad		
Plug Depth 5450	Packer Depth		From	To		5% W.10 - 10% Salt - 6.28 - 1/2		
						1/4" Defoamer - 5 - 6.6 gal/sk		
						1/4" Polyfloc / 1.52 gal/sk		
						6.64 gal/sk @ 13.8#/sk		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
20:00					onloc. / Held Safety Meeting			
					Rig Running Csg.			
					Hook up to Cir. w/ Rig 8' above K.B.			
23:35					Cin w/ Rig Csg. came down to K.B.			
01:20		200	6	2	Plug Rat Hole w/ 30sk @ 15.6#			
01:28		200	4.6	2	Plug Mouse Hole w/ 20sk @ 15.6#			
01:25			20		Rig Pumping Gel Spacer			
01:32					Hook up to Csg.			
01:35	3500				Test Pump + Lines			
01:38	500		5	5	Start fresh H ₂ O			
01:39	550		12	5	Start Super Flush II			
01:42	550		5	5	Start fresh H ₂ O			
01:43	600		67.7	5	Start CMT 250sk @ 13.8#			
01:58					Shutdown + Wash Pump + Lines			
02:02					Drop Top Plug			
02:04	200		0	6.5	Start Disp. w/ fresh H ₂ O			
02:37	700		198	2.5	Slow Rate			
02:40	1500		208	2.5	Bump Plug			
02:43	0		208	0	Release / Floats Held			
02:44	2000-0				Pressure up on Csg. (Leak @ Valve in line Release Pl + Eix.)			
03:01	2500				Pressure up on Csg			
Service Units		21755	2780819553	1980519808				
Driver Names		Cochran	Mendoza	J. Martinez				

J. Carrol
Customer Representative

J. Bennett
Station Manager

M. Cochran
Cementer

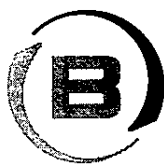


JOB LOG CONT

TICKET # 111701773

TICKET DATE 6-25-11

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
03:02	03:02					2500		Wait 30 min.
03:22	03:22					2550		CSG Held
03:33	03:33							Release
	03:35							End Job
						800		Pressure Before Plug landed
								Cmt Rat + Mouse w/50sk
								Premium Neat 1.18 ft/sk
								5.22 gal/sk @ 15.6 #/gal
								Cmt + CSG w/ 250sk 50/500oz
								5% W-60 - 10% salt - .6% C-15-
								1/4" Deformcr - 5" Gilsonite -
								1/4" polyflake 1.52 ft/sk
								6.64 gal/sk @ 13.8 #/gal



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 02455 A

DATE _____ TICKET NO. _____

DATE OF JOB	7/26/11	DISTRICT	1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	OKC USA	LEASE	Williams "I"	2	WELL NO.				
ADDRESS				COUNTY	Haskell	STATE	KS		
CITY		STATE		SERVICE CREW	Royce, Augustin				
AUTHORIZED BY	Tyce	JRB	JOB TYPE: SQUEEZE Z46						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19886	4.5							AM	6:00
30463 19843	4.5					ARRIVED AT JOB		AM	7:30
4364 19578	4.5					START OPERATION		AM	8:44
						FINISH OPERATION		AM	11:15
						RELEASED		AM	12:00
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	Premium Cement	sk	150		2400 00
CC109	Calcium Chloride	lb	282		296 10
E107	Heavy Equip Mileage	Mi	60		420 00
CE240	Blending & Mixing Charge	sk	300		420 00
E113	Bulk Delivery Charge	Tm	423		676 80
CE205	Depth Charge 4001 to 5000	4hr	1		2520 00
E100	Pickup Mileage	Mi	30		127 50
5003	Service Supervisor	EA	1		175 00

SUB TOTAL **5277.33**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Charles Hinz

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY X. [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



Cement Report

Customer Oxd USA		Lease No.		Date 7/26/11	
Lease Williams "I"		Well # 2		Service Receipt	
Casing 7"	Depth 4410	County Haskell		State KS	
Job Type Squeeze		Formation		Legal Description 7-30-33	
Pipe Data			Perforating Data		Cement Data
Casing size 7"	Tubing Size 2 7/8	Shots/Ft		Lead 150 SK #	
Depth 4405	Depth 4329	From 4405	To 4410	270 @ 16.4#	
Volume 2.9	Volume 25	From	To	1.08 4.35	
Max Press	Max Press 2500	From	To	Tail in	
Well Connection Swage	Annulus Vol.	From	To		
Plug Depth	Packer Depth 4329	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:30					on loc, spot trucks
08:44		3000			test lines
08:47	0		0	2	Load b.s.
09:13	500		55		Loaded b.s.
09:15	500	0	0		Est. inj Rt
09:	500	300	22	35	inj Rt
09:39	500	0	0	3	st mix + 270 @ 16.4#
09:50	500	0	29	-	Finished mixing
09:54	500				Washup to pit
09:59	500	0	0	0.11	st disp
10:25	500	2000	16		Locked up
10:30	1200		0	2	Rev out
10:49	0	0	38	-	shut down pull 5 strokes
11:11		500			Psi up, Hog, shut in
					Sob Complete
Service Units	104558	304631948	1435419578		
Driver Names	Ctfinz	R. Old	A. Monoz		

Wes Williams
Customer Representative

Serra Bennett
Station Manager

Chad Hinz
Cementer



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 02457 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/29/11	DISTRICT: 17107	NEW WELL <input checked="checked" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Oxy USA				LEASE: Williams "I" #2				WELL NO.:		
ADDRESS:				COUNTY: Haskell		STATE: KS				
CITY:				SERVICE CREW: Royce, Victor						
AUTHORIZED BY: Tucc JRB				JOB TYPE: SWEET 246						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
194885	4									6:00
30403	4									17:00
19443	4									17:50
3304	4									3:55
19453	4									11:00
MILES FROM STATION TO WELL									35	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	Premium Cement	SK	150		2400.00
CC109	Calcium Chloride	lb	280		294.00
E101	Heavy Equip Mileage	Mi	60		420.00
CE240	Blending & Mixing Charge	SK	150		210.00
E113	Bulk Delivery Charge	Mi	212		339.20
CE205	Depth Charge 400' to 500'	4hr	1		2520.00
E100	Pickup Mileage	Mi	30		127.50
5003	Service Supervisor	EA	1		175.00
				SUB TOTAL	4865.05

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE:	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

Customer <i>Okc USA</i>	Lease No.	Date <i>7/29/11</i>
Lease <i>Williams "I"</i>	Well # <i>2</i>	Service Receipt
Casing <i>7"</i>	Depth	County <i>Haskell</i> State <i>KS</i>
Job Type <i>separate</i>	Formation	Legal Description <i>7-30-33</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>7"</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Lead <i>150</i> <i>5x 7" 298</i>
Depth <i>4596</i>	Depth <i>4518'</i>	From <i>4596</i>	To <i>99</i>	<i>CaCl @ 16.4</i>
Volume <i>2.98</i>	Volume <i>26.15</i>	From <i>4659</i>	To <i>66</i>	<i>1.03 4.35</i>
Max Press	Max Press <i>2000</i>	From	To	<i>cut/1sk gal/1sk</i>
Well Connection <i>swage</i>	Annulus Vol.	From	To	Tail in
Plug Depth	Packer Depth <i>4518</i>	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>on loc spot trks, surface water</i>
<i>12:52</i>		<i>3000</i>			<i>Psi test</i>
<i>12:56</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>2</i>	<i>Load b.s.</i>
<i>13:25</i>	<i>500</i>		<i>52</i>	<i>-</i>	<i>Loaded</i>
<i>13:26</i>	<i>500</i>	<i>0</i>	<i>0</i>	<i>2</i>	<i>Est inj Rate</i>
<i>13:43</i>	<i>500</i>	<i>300</i>	<i>33</i>	<i>4.3</i>	<i>inj Rate</i>
<i>13:52</i>	<i>500</i>	<i>200</i>	<i>0</i>	<i>2</i>	<i>st mix</i>
<i>4:13</i>	<i>500</i>	<i>200</i>	<i>28.8</i>	<i>-</i>	<i>Finish Mix</i>
<i>14:15</i>					<i>Washup to pit</i>
<i>14:19</i>	<i>500</i>	<i>0</i>	<i>0</i>	<i>grad</i>	<i>start disp</i>
<i>14:47</i>	<i>500</i>	<i>1600#</i>	<i>20</i>	<i>-</i>	<i>locked up</i>
<i>14:47</i>	<i>500</i>	<i>0</i>	<i>-</i>	<i>-</i>	<i>Release Psi No Flowback</i>
<i>14:48</i>	<i>400</i>		<i>0</i>	<i>2.5</i>	<i>Psi up b.s., Rev out</i>
<i>15:12</i>	<i>-</i>	<i>-</i>	<i>36</i>	<i>-</i>	<i>shut down, pull 5 strokes</i>
<i>15:33</i>		<i>500</i>	<i>-</i>		<i>Psi up to g, shut in</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Cheer & Crew</i>

Service Units	<i>194858</i>	<i>3046319843</i>	<i>3302119883</i>
Driver Names	<i>Chittin7</i>	<i>R. Olds</i>	<i>Victor Vazquez</i>

Wes Williamson Customer Representative
 Serry Bennett Station Manager
 Chattin7 Cementer

Attachment to Williams I-2 (API # 15-081-21947)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 325	3% CC, 1/2# Cellflake, 0.2% WCA1
	Class C	Tail: 130	2% CC, 1/4# Cellflake
Production	50-50 Poz	250	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsomite 1/4# Polyflake

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 12, 2011

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-21947-00-00
WILLIAMS I-2
SW/4 Sec.07-30S-33W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT