Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1065576

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	S. R East West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:	+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Wo	Field Name:
	Producing Formation:
	SIOW     Elevation: Ground: Kelly Bushing:
	SIGW Total Vertical Depth: Plug Back Total Depth:
OG GSW CM (Coal Bed Methane)	Temp. Abd.     Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Dep	
Deepening Re-perf. Conv. to ENHR	
	Conv. to SWD     Drilling Fluid Management Plan       Conv. to Producer     (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD         Permit #:	
ENHR     Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Comp	Quarter Sec TwpS. R East West
· · · · · · · · · · · · · · · · · · ·	mpletion Date County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1065576
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Chave important tang of formations panatrated	Antoil all agree Bapart all final	apping of drill stome tools giving interval toolad, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample				
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum				
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No									
List All E. Logs Run:											
			RECORD Ne		ion, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD							
Purposo:	Denth										

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Yes

No No

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) No (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	I RECOF	RD - Bridge P Each Interval I	Plugs Set/Typ Perforated	e		Depth					
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner Run:						
Date of First, Resumed	I Product	ion, SWD or ENHF	<b>?</b> .	Producing N	/lethod:	ping	Gas Lift	Other (Explain)					
Estimated Production Per 24 Hours			ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity			
									I				
DISPOSITI			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:					
Vented Solo	a 🗌 i	Jsed on Lease		Open Hole	Perf.	Dually							
(If vented, Submit ACO-18.)				Other (Specify)	·	(Submit /	,	(Submit ACO-4)					

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	William 1-11H
Doc ID	1065576

# Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	9078-80; 8974-76; 8870-72; 8766-68; 8662-64	Frac w/4842bbls Slickwater, 36bbls 15% NeFe HCl, 99M Ibs 40/70 sd, 4877 TLTR	
6	8558-60; 8454-56; 8350-52; 8246-48; 8142-44	Frac w/5069bbls Slickwater, 36 bbls 15% NeFe HCI, 101M Ibs 40/70 sd, 10111 TLTR	
6	8038-40; 7950-52; 7830-32; 7726-28; 7622-24	Frac w/4824llbs Slickwater, 36bbls 15% NeFe HCl, 100M lbs 40/70 sd, 15079 TLTR	
6	7510-12; 7414-16; 7320-22; 7206-08; 7102-04	Frac w/4745bbls Slickwater, 36bbls 15% NeFe NCI, 102M lbs 40/70 sd, 19952 TLTR	
6	6998-7000; 6894-96; 6790-92; 6686-88; 6582-84	Frac w/4877bbls Slickwater, 36bbls 15% NeFe HCl, 101M Ibs 40/70 sd, 24939 TLTR	
6	6478-80; 6374-76; 6288-90; 6166-68; 6062-6064	Frac w/4650 bbls SLickwater, 36bbls 15% NeFe HCl, 100M Ibs 40/70 sd, 29699 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	William 1-11H
Doc ID	1065576

# Perforations

Shots Per Foot	Perforation Record	Material Record	Depth						
6	5958-60; 5854-56; 5750-52; 5646-48; 5542-44	Frac w/4680bbls Slickwater, 51bbls 15% NeFe HCI, 105M Ibs 40/70 sd, 34479 TLTR							
6	5438-40; 5334-36; 5240-42; 5126-28; 5022-24	Frac w/4870bbls 15% NeFe HCl, 105M lbs 40/70 sd, 39424 TLTR							

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

December 20, 2011

Gil Messersmith SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: ACO1 API 15-007-23768-01-00 William 1-11H NW/4 Sec.11-35S-10W Barber County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Gil Messersmith

	FEL	4670.00	4625.43	4657.74	4657.98	4623.26			FEL	4670.00	4669.79	4669.67	4668.25	4665.73	4665.01	4666.55	4666.69	4666.57	4666.45	4666.31	4666.12	4665.90	4665.81	4665.73	4665.76	4665.82	4665.91	4665.86	4665.34	4664.18	4662.59	4661.02	4659.33	4657.58	4656.18	4655.49
	FWL	660.00	704.57	672.26	672.02	706.74			FWL	660.00	660.21	660.33	661.75	664.27	664.99	663.45	663.31	663.43	663.55	663.69	663.88	664.10	664.19	664.27	664.24	664.18	664.09	664.14	664.66	665.82	667.41	668.98	670.67	672.42	673.82	674.51
	FSL	5080.00	326.71	4493.51	4482.21	429.65			FSL	5080.00	5079.19	5079.62	5078.92	5075.64	5072.27	5070.14	5070.05	5069.99	5069.77	5069.67	5069.51	5068.39	5067.47	5065.74	5063.53	5060.74	5056.79	5051.43	5045.16	5038.07	5030.49	5022.39	5013.00	5002.33	4990.27	4976.77
	FNL	200.00	4953.29	786.49	797.79	4850.35			FNL	200.00	200.81	200.38	201.08	204.36	207.73	209.86	209.95	210.01	210.23	210.33	210.49	211.61	212.53	214.26	216.47	219.26	223.21	228.57	234.84	241.93	249.51	257.61	267.00	277.67	289.73	303.23
Vertical Section	(#)	0	4753.49	586.59	597.89	4650.58	Vertical	Section	(ft)	0	0.81	0.38	1.10	4.41	7.79	9.90	9.98	10.05	10.27	10.37	10.54	11.66	12.58	14.31	16.52	19.31	23.26	28.62	34.89	41.99	49.59	57.71	67.12	77.81	89.88	103.39
Eastings (+) Westings (-)	(ft)	0	44.57	12.26	12.02	46.74	Eastings (+)	Westings (-)	(ft)	0	0.21	0.33	1.75	4.27	4.99	3.45	3.31	3.43	3.55	3.69	3.88	4.10	4.19	4.27	4.24	4.18	4.09	4.14	4.66	5.82	7.41	8.98	10.67	12.42	13.82	14.51
Northings (+) Southings (-)	(ft)	0	-4753.29	-586.49	-597.79	-4650.35	Northings (+)	Southings (-)	(ft)	0	-0.81	-0.38	-1.08	-4.36	-7.73	-9.86	-9.95	-10.01	-10.23	-10.33	-10.49	-11.61	-12.53	-14.26	-16.47	-19.26	-23.21	-28.57	-34.84	-41.93	-49.51	-57.61	-67.00	-77.67	-89.73	-103.23
True Vert Depth	(ft)	0	4835.95	4770.06	4774.07	4838.61	True Vert	Depth	(ft)	0	958.00	1433.00	1908.99	2384.98	2860.96	3337.95	3432.95	3527.95	3622.95	3717.95	3812.95	3907.95	3939.93	3971.88	4002.80	4034.68	4066.43	4097.98	4128.33	4159.51	4190.56	4220.44	4250.98	4281.10	4310.71	4339.71
Vertical Azim.	(ft)	0	181.40	181.23	181.53	180.98	Vertical	Azim.	(ft)	0	165.10	0.80	137.40	147.70	193.60	246.10	83.40	151.90	151.50	53.20	149.90	174.50	174.10	179.10	182.50	180.10	182.30	177.10	173.70	167.90	168.40	169.60	170.00	171.30	175.30	178.60
Sub-Sea Incl.	(ft)	0	91.60	70.86	72.27	91.28	Sub-Sea	Incl.	(ft)	0	0.10	0.20	0.50	0.50	0.40	0.30	0.10	0.10	0.20	0.10	0.30	1.10	2.20	4.00	4.20	5.80	8.40	10.90	12.50	13.50	14.50	16.40	18.30	21.20	23.40	26.60
Measured Depth	(ft)	0	9183	5010	5022	9080	Measured	Depth	(ft)	0	958	1433	1909	2385	2861	3338	3433	3528	3623	3718	3813	3908	3940	3972	4003	4035	4067	4099	4130	4162	4194	4225	4257	4289	4321	4353
		SHL	BHL	Miss Entry	Top Perf	Bottom Perf																														

4655.35 4655.56	4656.08	4656.84	4657.75	4658.57	4659.27	4659.85	4660.25	4660.51	4660.59	4660.61	4660.49	4660.20	4659.88	4659.33	4658.42	4657.59	4657.23	4657.36	4657.94	4659.01	4660.27	4661.50	4662.63	4663.49	4663.98	4663.64	4663.33	4663.03	4662.66	4662.25	4661.72	4660.99	4660.07	4659.01	4657.78	4656.38	4654.90	4653.19
674.65 674.44	673.92	673.16	672.25	671.43	670.73	670.15	669.75	669.49	669.41	669.39	669.51	669.80	670.12	670.67	671.58	672.41	672.77	672.64	672.06	670.99	669.73	668.50	667.37	666.51	666.02	666.36	666.67	666.97	667.34	667.75	668.28	669.01	669.93	670.99	672.22	673.62	675.10	676.81
4962.03 4945.17	4926.83	4907.12	4886.13	4864.73	4841.78	4817.94	4794.17	4769.56	4745.11	4720.76	4697.33	4673.37	4649.17	4624.17	4598.09	4571.71	4543.44	4513.27	4483.16	4452.54	4422.56	4391.27	4359.70	4327.97	4234.29	4202.34	4170.39	4138.43	4106.45	4074.46	4042.46	4010.47	3978.49	3946.51	3914.53	3882.56	3851.60	3819.65
317.97 334.83	353.17	372.88	393.87	415.27	438.22	462.06	485.83	510.44	534.89	559.24	582.67	606.63	630.83	655.83	681.91	708.29	736.56	766.73	796.84	827.46	857.44	888.73	920.30	952.03	1045.71	1077.66	1109.61	1141.57	1173.55	1205.54	1237.54	1269.53	1301.51	1333.49	1365.47	1397.44	1428.40	1460.35
118.13 134.98	153.32	173.02	194.00	215.39	238.32	262.16	285.92	310.53	334.97	359.32	382.75	406.72	430.92	455.93	482.01	508.39	536.67	566.84	596.94	627.54	657.51	688.79	720.33	752.06	845.72	877.67	909.62	941.59	973.57	1005.56	1037.56	1069.56	1101.55	1133.55	1165.53	1197.52	1228.49	1260.46
14.65 14.44	13.92	13.16	12.25	11.43	10.73	10.15	9.75	9.49	9.41	9.39	9.51	9.80	10.12	10.67	11.58	12.41	12.77	12.64	12.06	10.99	9.73	8.50	7.37	6.51	6.02	6.36	6.67	6.97	7.34	7.75	8.28	9.01	9.93	10.99	12.22	13.62	15.10	16.81
-117.97 -134.83	-153.17	-172.88	-193.87	-215.27	-238.22	-262.06	-285.83	-310.44	-334.89	-359.24	-382.67	-406.63	-430.83	-455.83	-481.91	-508.29	-536.56	-566.73	-596.84	-627.46	-657.44	-688.73	-720.30	-752.03	-845.71	-877.66	-909.61	-941.57	-973.55	-1005.54	-1037.54	-1069.53	-1101.51	-1133.49	-1165.47	-1197.44	-1228.40	-1260.35
4366.97 4394.16	4420.37	4445.57	4469.70	4492.11	4514.40	4535.73	4555.63	4576.07	4596.73	4617.49	4637.78	4658.99	4679.92	4699.88	4718.39	4734.66	4749.63	4762.97	4773.78	4783.00	4790.76	4797.33	4802.48	4806.46	4814.08	4815.81	4817.60	4819.10	4820.16	4820.75	4820.81	4820.61	4820.30	4820.22	4820.44	4820.81	4821.21	4821.60
180.20 181.20	182.00	182.40	6	181.80	181.70	181.10	180.80	180.40	180.00	180.10	179.30	179.30	179.20	178.30	177.70	178.70	179.80	180.70	181.50	182.50	182.30	182.20	181.90	181.20	179.40	179.40	179.50	179.40	179.30	179.20	178.90	178.50	178.20	178.00	177.60	177.40	177.10	176.80
30.20 33.40					46.90	49.50	50.60	50.00	49.60	49.50	48.70	48.30	50.00	52.80	56.50	60.20	64.00	68.30	72.20	74.30	76.70	79.60	81.90	83.80	86.90	86.90	86.70	87.90	88.30	89.60	90.20	90.50	90.60	89.70	<u></u>	o,	89.30	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>
4384 4416	4448	4480	4512	4543	4575	4607	4638	4670	4702	4734	4765	4797	4829	4861	4893	4924	4956	4989	5021	5053	5084	5116	5148	5180	5274	5306	5338	5370	5402	5434	5466	5498	5530	5562	5594	5626	5657	5689

4651.24 4646.04 4646.86 4645.18 4643.79 4642.39 4640.64 4640.02 4640.05 4640.05 4640.05 4641.01 4641.01 4641.01	4641.38 4641.69 4641.69 4642.33 4642.77 4642.33 4642.77 4642.33 4644.62 4644.62 4644.62 4644.62 4644.62 4644.73 4644.62 4644.12 4644.12 4644.12 4645.09 4644.12 4643.33 4644.33	   
678.76 680.96 683.14 684.82 686.21 686.21 689.36 689.36 689.95 689.95 689.95 689.95 688.99 688.99 688.99	688.62 688.62 688.31 688.36 687.67 687.23 686.50 686.50 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.38 685.25 686.61	
3787.71 3755.79 3755.79 3691.91 3659.95 3659.95 3654.04 35564.04 3564.04 3572.05 3564.04 3568.08 3404.09 3373.10 3341.10 3341.10	3309.10 3277.11 3245.11 3245.11 3149.14 3149.14 3053.15 3053.16 2990.16 2994.17 2994.17 2994.17 2994.17 2994.17 2994.17 2998.18 2734.18 2770.18 2770.21 2671.19 2671.19 2575.22 2671.19	
1492.29 1524.21 1556.14 1658.09 1652.01 1652.01 1683.98 1715.96 1747.95 1779.93 1811.92 1875.91 1906.90 1938.90 1970.90	1970.90 2002.89 2002.89 2066.88 2162.85 2194.85 2194.85 2258.84 22576.84 2355.83 2385.83 2385.83 2419.82 2449.82 2449.82 2571.83 2449.82 2571.83 2608.81 2640.80 2672.79 2608.81 2672.79	
1292.42 1356.31 1356.31 1356.31 1450.25 1452.23 1484.21 1548.18 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1580.17 1771.11	1771.11 1867.07 1867.07 1867.07 1867.07 1969.06 1995.01 2059.99 2153.98 2153.95 2249.97 2249.97 2249.97 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94 22408.94	
18.76 20.96 23.14 26.21 26.21 29.64 29.87 29.95 29.95 29.95 29.95 29.95 28.62 28.99	28.62 28.62 28.06 28.31 26.65 26.05 25.33 25.47 25.33 25.23 25.23 25.23 25.23 25.33 25.23 25.33 25.23 25.33 25.23 25.33 25.23 25.33	
-1292.29 -1324.21 -1356.14 -1356.14 -1452.01 -1452.01 -1452.01 -1579.93 -1611.92 -1673.91 -1673.91 -1738.90 -1770.90	-17/0.90 -1866.89 -1866.89 -1866.89 -1930.86 -1930.86 -1930.86 -1930.86 -1930.86 -2058.84 -2058.84 -2058.84 -2153.83 -2153.83 -2153.83 -2171.83 -2249.82 -2249.82 -2249.82 -2313.82 -2313.82 -2315.83 -2315.83 -2440.80 -25564.78	
4821.83 4821.94 4821.94 4823.00 4823.70 4825.12 4825.12 4825.12 4825.96 4825.91 4825.91 4825.91 4825.96 4825.96 4825.91 4829.98 4829.98 4829.98 4830.28 4830.28	4830.70 4830.70 4831.12 4830.34 4829.61 4828.91 4828.33 4828.08 4828.52 4828.08 4828.08 4829.00 4829.09 4830.35 4830.60 4830.35 4831.27 4833.41 4833.4	
176.20 176.20 176.30 177.70 177.70 177.70 177.70 177.70 177.70 177.70 177.70 177.980 179.80 179.80 179.80 179.80 180.60 180.70 180.60	180.70 180.50 180.50 180.50 180.70 180.70 180.70 179.90 180.10 180.10 180.10 180.20 180.20 180.20 179.10 179.10 179.10 179.10	
89.90 89.70 89.70 89.00 88.80 88.30 80 88.30 80 80.30	88.90 89.60 91.00 91.20 91.10 91.10 89.20 89.40 89.40 89.40 89.40 89.40 89.40 89.40 89.40 89.40 89.20 89.20 89.20	
5721 5753 5753 5785 5817 5817 5817 5881 5881 5973 6009 6009 6105 6105 6168 6168	6200 6232 6232 6264 6236 6360 6360 6360 6360 6424 6551 6551 6551 6551 6579 6573 6573 6573 6573 6573 6573 6573 6573	

4642.36 4641.27 4641.27 4641.27 4641.27 4639.33 4638.96 4638.74 4638.02 4637.72 4637.72 4637.72 4637.33 4637.33 4637.33 4637.33 4637.33 4637.40 4637.33 4637.40 4637.40 4632.40 4632.40 4622.53 4622.53 4622.53 4622.53	4625.81 4624.92 4624.22 4624.22 4624.22 4624.53 4624.53 4624.53 4624.53 4625.08 4625.33 4625.41 4625.41
687.64 688.17 688.17 688.73 689.46 690.67 691.04 691.04 691.26 691.98 691.98 691.98 691.26 691.98 692.48 692.48 692.48 692.48 692.62 692.62 692.55 692.62 692.55 692.62 692.62 692.62 692.62 692.63 692.60 697.60 695.34 695.95 695.95 700.47 700.47 700.47	704.19 705.08 705.56 705.78 705.47 705.47 705.23 704.67 704.59 705.17 705.17
2511.23 2479.24 2447.24 2415.25 2383.26 2383.26 2386.27 2256.27 2256.27 2256.27 22159.28 2191.28 2191.28 2191.28 2191.28 2191.28 2000.32 1968.33 1968.33 1904.35 1872.36 2001.32 1872.36 1872.36 2001.32 1872.36 1983.36 1986.37 1986.37 1986.36 1872.37 1872.36 1872.37 1872.36 1872.36 1872.37 1872.36 1872.37 1872.36 1872.37 1872.36 1872.37 1872.36 1872.37 1872.36 1872.36 1872.37 1872.36 1872.37 1872.37 1872.37 1872.37 1872.37 1872.37 1872.37 1872.37 1872.36 1872.37 1872.37 1872.36 1872.37 1872.37 1872.36 1872.37 1872.37 1872.36 1872.37 1872.37 1872.36 1872.37 1872.36 1872.37 1972.36 1972.37 1972.	1648.48 1616.50 1584.50 1522.50 1522.50 1456.51 1425.51 1393.51 1393.51 1361.51 1361.51 1169.52 1074.53
2768.77 2800.76 2832.76 2864.75 2864.75 2996.74 2996.74 2993.73 3056.72 3056.72 3056.72 3056.72 3056.72 3152.72 3152.72 3152.72 3152.72 3152.72 3152.72 3152.72 3152.72 3152.72 316.70 3279.68 3375.65 3375.65 3375.65 3375.65 3375.65 3503.58 3503.58	3631.52 3663.50 3695.50 3727.50 3759.50 3791.50 3854.49 3886.49 3886.49 3886.49 3918.49 4014.49 4110.48 4205.47
2568.92 2600.92 2600.92 2664.91 2793.91 2793.91 2793.91 2793.91 2793.91 2793.91 2793.91 2984.90 2984.90 3048.88 3079.88 3175.86 3271.84 3375.86 3333.83 3335.82 3399.81	3431.80 3495.79 3495.79 3527.79 3559.79 3559.79 3654.77 3686.76 3718.76 3718.76 3718.76 3718.76 3718.76 3718.76 3718.76 370.73
27.64 28.17 28.17 30.67 31.66 31.26 31.26 31.26 31.26 32.62 33.62	44.19 45.08 45.08 45.78 45.78 45.78 44.67 44.67 44.59 45.17 45.17
-2568.77 -2668.77 -2600.76 -2664.75 -2664.75 -2696.74 -2729.74 -2729.74 -2729.73 -2729.73 -2729.73 -2888.72 -3335.56 -3335.55 -3355.55 -3335.55 -3355.55 -3355.55 -3355.55 -3355.55 -3355.55 -3355.55 -3355.55 -3355.55 -3355.55 -35	-3431.52 -3463.50 -3463.50 -3595.50 -3559.50 -3654.49 -3686.49 -3686.49 -3718.49 -3814.49 -3910.48 -3910.48
4835.20 4835.26 4835.56 4835.98 4836.18 4836.25 4836.51 4836.51 4837.51 4837.55 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4837.92 4841.09 4841.09 4841.09 4841.09 4841.09 4844.27 4844.27	4844.55 4844.66 4844.94 4845.14 4845.14 4845.14 4845.19 4845.44 4845.53 4845.53 4845.69 4845.69 4846.87 4848.11
178.80 178.70 178.70 178.70 178.90 179.50 179.50 179.60 179.80 179.80 178.80 178.80 178.80 178.80 178.60 178.60 178.60 178.60 178.60 178.60 178.60 178.60	177.90 178.90 179.80 180.20 180.50 180.40 180.70 180.70 179.40 179.40
89.70 89.50 89.50 89.50 89.50 89.50 89.50 89.50 89.50 89.30 89.30 89.30 89.30 89.30 89.30 89.30 89.30 89.40 89.30 80.300	89.90 89.70 90.00 90.00 90.00 89.80 89.80 89.80 89.80 89.80 89.80 89.80 89.80
6998 7030 7062 7062 7126 7159 7156 71518 7191 7223 7191 7509 7509 7509 7509 7503 7509 7503 7503 7503 7503 7503 7503 7503 7503	7861 7893 7925 7925 7989 8021 8053 8053 8116 8116 8116 8116 8148 8340 8340 8335

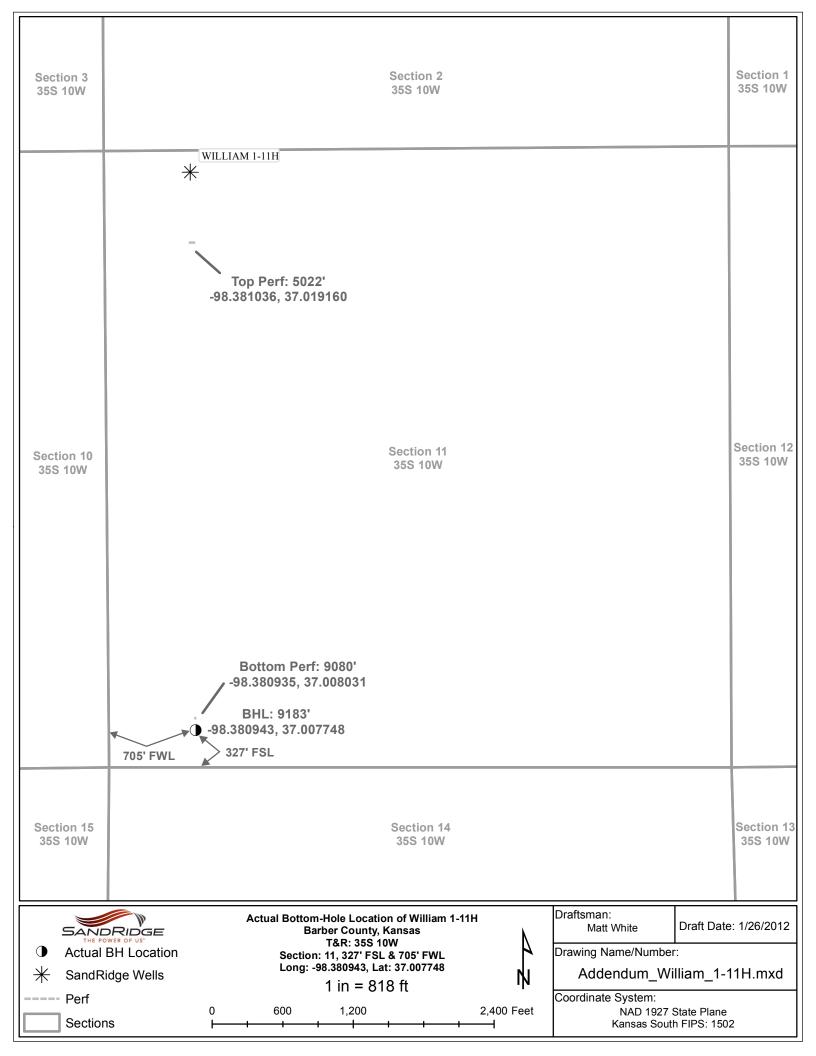
4624.16	4622.99	4621.82	4621.48	4621.99	4622.41	4623.58	4624.28	4625.43		
705.84	707.01	708.18	708.52	708.01	707.59	706.42	705.72	704.57		
978.53	882.54	786.57	691.59	595.60	499.63	403.66	373.68	326.71		
4301.47	4397.46	4493.43	4588.41	4684.40	4780.37	4876.34	4906.32	4953.29		
4101.72	4197.72	4293.70	4388.68	4484.65	4580.62	4676.56	4706.53	4753.49		
45.84	47.01	48.18	48.52	48.01	47.59	46.42	45.72	44.57		
-4101.47	-4197.46	-4293.43	-4388.41	-4484.40	-4580.37	-4676.34	-4706.32	-4753.29		
4848.45	4847.69	4845.85	4844.02	4842.35	4840.26	4837.99	4837.26	4835.95		
179.40	179.20	179.40	180.20	180.40	180.10	181.30	181.40	181.40		
89.90	91.00	91.20	91.00	91.00	91.50	91.20	91.60	91.60		
8531	8627	8723	8818	8914	9010	9106	9136	9183		

	JOE	B SUM	IAR	Y		PROJECTNOME	(0869	The	KET DATE 1	0/03/11	
COUNTY State Barber Kan	Barber Kansas andridge Exp					CUSTOMER REI	Felix O	rtiz	*		
						EMPLOYEE NAW	Eric Pa	rson	5		
EMP NAME										in the second	
Eric Parsons Emmitt Brock	John Jo	ones		$\vdash$							
Michael Bajo									•••••		
Michael Horne											
Form. Name	Type:			Call	ed Out	On Locatio	n I	loh St	arted	Liph Co	mpleted
Packer Type	Set At	0	Date		10/3/2011	10/3/2		100 31	0/3/2011	10	4/2011
	Pressure	926	Time			0.20		4	4.00		
Retainer Depth Tools and Acco	Total Depth essories	920	Time	I	1. <b>1. 1</b> . 199	9:30 Well		1	1:00pm	1	
Type and Size Q	VI	Make			New/Us	ed Weight	Size Gra		From	То	Max. Allow
Auto Fill Tube 0 Insert Float Val 0	Weat	therford	Casing Liner	1		36#	9 5/8"		Surface	926	1,500
Centralizers 0			Liner				1				
Top Plug 0			Tubing				0				
HEAD 0 Limit clamp 0			Drill Pip Open H				12 1/4		Surface	923	Shots/Ft.
Weld-A 0			Perfora				12 114		Junace	525	SHUIS/FL
Texas Pattern Guide Shoe 0 Cement Basket 0			Perfora								
Materials			Perfora Hours			Operating	Hours		Descriptio	on of Job	
Mud Type WBM Den	sity 9 sity 8.33	Lb/Gal	Date 10/3		Hours	Date 9/5	Hours		Surface	11.01.000	
Disp. Fluid Fresh Water Den Spacer type resh Wate BBL.	10 8.33	Lb/Gal 8.33	10/3		4.0	9/5	1.5	-			
Spacer type BBL.											
Acid Type Gal Acid Type Gal.	%			-+-				-			
Surfactant Gal.	in _										
NE Agent Gal Fluid Loss Gal/Lb	ln - In -							_			
Gelling Agent Gal/Lb	In										
Fric. Red Gal/Lb MISC. Gal/Lb	in _		Total		4.0	Total	1.5	$\square$			
			TOLAI	L	-4.U	TOLA	1.0				
Perfpac Balls	Qty.				1 500 DOI		assures				
Other			MAX	,	1,500 PSI	Average	150 Rates in E	3PM			
Other			MAX		6 BMP	AVG	4				
Other			Feet		45		Left in P				
Z.///Z <sup>1</sup>	2		1.001			Neuson	3,102 0				
Store Conkol Comment					t Data				1 10/10-	L VIIII	11-10-1
Stage Sacks Cement 1 280 Otex Lite Stand	ard 6% (	Gel - 2% Calci	Additive um Chlori		/4lb/sk Ce	llo-Flake -	.5% C-4	1P	W/Rq. 10.88	Yield 1.84	Lbs/Gal 12.70
2 160 Standard	2% (	Calcium Chlor	ide - 1/41t	sk C	ello-Flake				5.20	1.18	15.60
3 100 Standard	2% (	Calcium Chlor	ide on sic	le if n	ecessary				5.20	1.18	15.60
Drafturk			Sun	nmar		0.01	10.0	A	Trues	10/0	TED
	Type: MAXIMUM	1	500 PSI		reflush: oad & Bkd	BBI n: Gal - BBI	10.0 N/A		Type: Pad:Bbl -C	WA Gal	N/A
1	ost Return	s-N N	O/FULL	E	xcess /Re alc. TOC:		20 SURFA		Calc.Disp	Bbl	68
Average I	Actual TOC Bump Plug	PSI:	950	F	inal Circ.	PSI:	365		Actual Dis Disp:Bbl	р. <b>L</b>	68.00
	0 Min	15 Mir	۱	C	ement Slu otal Volum	rry: BBI	125.		1		
	1			!			203.3			· · · · · · · · · · · · · · · · · · ·	
		7	1-	7	1 1						
CUSTOMER REPRESEN	TATIVE _		AP	4	A	0000 Tree					
			1	. ,		SIGNATURE					
			V								

.

	1					PI	ROJECTNOMBE		Т	TICKET DATE	40/00/44	
COUNTY State	J	OB SUMI	MAR	Y		CI	USTOMER REP	0881			10/08/11	
Barber Ka	nsas	Sandridge E	Exp and	Pro	d			Felix O	rtiz			
	1-11H	Intermed	iate			E		Chris B	light	bey		
EMP NAME	T T		-						-			
Chris Bigbey RJ Stonehocker	+	Statement of the second second							-			
Flo Helkena	+								-	-		
FID HEIKEITA									+		******	
Form. Name	Type:					- 14	<u> </u>			<b>.</b>		
Packer Type	Set A		Date	Cal	led Out 10/8/2011		On Locatio 10/9/20	n 011		Started 10/9/2011		ompleted /9/2011
Bottom Hole Temp. 0	Press	Depth 5252			0000		0500	1		0050		
Retainer Depth Tools and Ac			Time		2330		0500 Well D			0650	0	835
Type and Size	Qty	Make			New/Use	d	Weight		ade	From	То	Max, Allow
	0	IR	Casing		1	-	29.0	7		Surface	5,252	INITAL THOU
	0	IR	Liner			-			-			
	0	IR	Liner						-			
1 Op 1 lag	0	IR	Tubing									
TIERD	0	IR	Drill Pi									
Linin oldrip	0	IR	Open H					8 3/4		Surface	5,228	Shots/Ft.
	0	IR III	Perfora						_			
	0	IR IR	Perfora						-			
oomon odonor	-	and the second se			ocation	0	Deerating	Hours		Descrip	tion of Job	
Mud Type De	nsity	Lb/Gal	Date	e l	Hours		Date	Hours	3			
Disp, Fluid De	nsity	Lb/Gal	10/9		5.0		Date 10/9	1.8		Interme	diate	
Spacer type BBL.												
Spacer type BBL.		_%							_			
Acid Type Gal. Acid Type Gal.		_%							-			
Surfactant Gal.		n							_			
INE Agent Gal.		in l							-			
Fluid Loss Gal/Lb		In								•		
Gelling Agent Gal/Lb		In										
Fric. Red Gal/Lb		_In				Ľ						
MISCGal/Lb			Total	L	5.0	1	otal	1.8				
Perfpac Balls	Qty.						Pre	ssures				
Other			MAX		3500		AVG.	50	0			
Other							Average F			٨		
Other			MAX		10		AVG	5				
Other	-		Feet	07				Left in P				
Other			reet	01			Reason	Shoe Ji	·			
			C	eme	nt Data							
Stage Sacks Cement			Additive	s						W/Rq	. Yield	Lbs/Gal
	MUM	4% Gel - 0.4% C-	12 - 0.1% (	-37	- 0.5% C-41P	-21	b/sk Phen	oseal		6.77	1.44	13.60
										0 0.00	0.00	0.00
3 0 0										0 0.00	0.00	0.00
										_		
	_	4	Sur	nma	ry							·
Preflush 10	Type:		austic		Preflush:		BBI	20.0	0	Type:		WATER
Breakdown	MAXIN		3,500		Load & Bkdn					Pad:Bbl		
u	Actual	eturns-N	no 3,645		Excess /Retu Calc. TOC:	Jrn B	- 181	3,73	5	Calc.Dis		192 184.00
Average		Gradient	0,040		Treatment:	G	al - BBI	5,75	0	Actual D Disp:Bb		191.60
ISIP5 Min	10 Mir		in		Cement Slurr	rv: B	BBI [	64.1				
					Total Volume	e B	BBI	268.	10			
		,		F	<u></u>				T			
		Y	Unl		10							
CUSTOMER REPRESE	NTATI	VE	41	1			01117					
L		- C'	1		/	Ş	GNATURE					
				1								

		J	OB SUM	MAR	Y		PROJECT NOME	(0909	TICK		10/18/11	
Barb		Kansas	COMPANY			ctio	CUSTOMER REF	Claude				
LEASE NAME WI	lliam	Wel No. 1-11H		liate			EMPLOYEE NAW	∈ Chris Bi	abe	v		
EMP NAME												
Chris Bigb	еу											
Emmit Broo												
RJ Stoneho	ocker											
John Hall												
Form. Nam	ne				Cal	led Out	On Locatio		oh St	arted	Llob Co	mpleted
Packer Typ	be		t0	Date		10/18/2011	10/18/2			18/2011		18/2011
Bottom Hol		) Press	ure									
Retainer D	epth Teals and	I otal	Depth 9183	Time	L	1000	1330		14	440	10	630
Typ	e and Size	Qty	Make			New/Used	Well [	Size Grad	to l	From I	T.	1.4 AU
Auto Fill TL		0	Weatherford	Casing		Newrosed	11.6	4 1/2		From 4821	To 9,183	Max, Allow
Insert Float		0	reamenora	Liner			11.0	4 1/4	-	4021	5,105	
Centralizer		0		Liner					+			
Top Plug		0		Tubing			44.0	4 3/4		3,895	4,821	
HEAD		0		Drill Pi			15.5	3 1/2		urface	3,895	
Limit clamp	)	0		Open H				6 1/8		5,227	9,183	Shots/Ft.
Weld-A		0		Perfora	tions	6			1			Choton I.
	ern Guide Shoe	0		Perfora								
Cement Ba		0		Perfora	tions	3				1		
Aud Trees	Mate	rials		Hours	On L	ocation	Operating		-	Descript	tion of Job	
Mud Type Disp. Fluid			Lb/Gal	Date 10/1		Hours 4.0	Date 10/18	Hours	-	Intermed	diate	
Spacer type	BE	BL.	Lb/Gal	10/1	°	4.0	10/10	1.8	-			
Spacer type	BP BP	BL			-+				-			
Acid Type	Ga	al.	_%		$\rightarrow$				-			
Acid Type	Ga	al.	%						1			
Surfactant	Ga	al.	_ In									
NE Agent	Ga	al.	in l									
Fluid Loss	Ga	II/LD	in		_							
Gelling Age	ent Ga	1/Lb	_in		_							
Fric. Red. MISC.	Ga Ga	I/Lb	_in	Total	-+	4.0	T-1-1	4.0	-			
				rotat	L	4.0	Total	1.8				
Perfoac Bal	lls	Otv					Dro	essures				
Other				MAX		3500	AVG	800				
Other							Average	Rates in B	PM			
Other				MAX		8	AVG	5				
Other								Left in Pip	e			
Other				Feet	80		Reason	Shoe Jt.				
Change 10						nt Data						
Stage Sac 1 46			(4%Gel)4% C1:	Additive		E% C 44D		011/01 0		W/Rq.	Yield	Lbs/Gal
2 0			14% Gen4% CT	21% 031	- 0.	5% 6-418 -		2 Lb/Sk P			1.44	13.60
3 0									0	0.00	0.00	0.00
	U								U	0.00	0.00	0.00
				Sun	nmar	TV						
Preflush	10	Type:	Ci	austic		Preflush:	BBI	20.00	-	Type:	Fresh	Water
Breakdown		MAXIN	MUM	3,500		oad & Bkdn:				Pad:Bbl		
	-		eturns-N	no	E	Excess /Return				Calc.Dis	p Bbl	96
Average		Actual		4,337		Calc. TOC:		4,363		Actual D		92.00
	5 Min	10 Min	Gradient 15 Mi	n		Freatment: Cement Slurry:	Gal - BBI	119.3	1	Disp:Bbl		95.60
		10 14111				Fotal Volume	BBI	231.30				
							201	201.00	T			
			10	1	1	1.						
CLIST	CUSTOMER REPRESENTATIVE Clack Hullin											
00010		SENTAN	1- 6/02	nc 11			SIGNATURE					



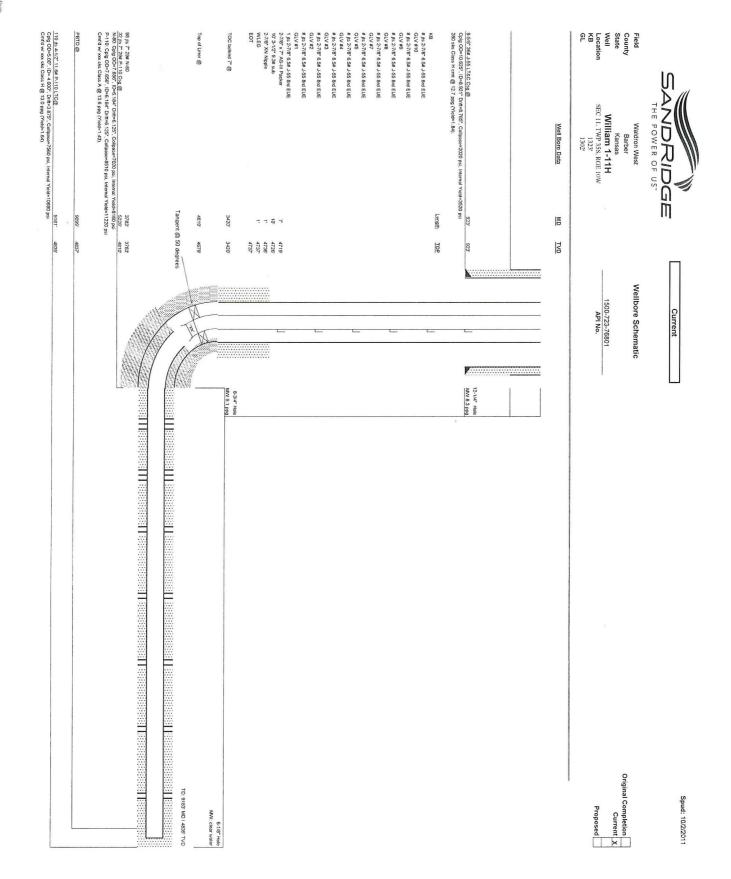
# SHAMROCK GAS ANALYSIS

### LABORATORY REFERENCE NUMBER : F13564

#### SANDRIDGE ENERGY, INC.

ID: KS03R0008 AREA: NOT/REC METER: WILLIAM 1-11H LEASE: WILLIAM 1-11H OPERATOR: SANDRIDGE STATION: KS03R0008 SAMPLE DATE: 1/16/2012 SAMPLE OF: GAS For: SANDRIDGE ENEI Attn: JULIE COST 123 ROBERT S. K OKLAHOMA CITY	ELLO ERR AVENUE	LINE PRESSURE: LINE TEMPERATURE: CYLINDER NUMBER: EFFECTIVE DATE: SAMPLED BY: ANALYZED BY: ANALYZED DATE: SAMPLE TYPE:	86 F 8017 1/1/2012 BJ BRENNAN 1/18/2012
Physical Properties per GPA 2145-09			Calculations per GPA 2172-09
Note: Zero = Less than detection limit	MOL%	<u>GPM @ 14.69</u>	96
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE METHANE ETHANE PROPANE ISOBUTANE N-BUTANE ISOPENTANE N-PENTANE HEXANES PLUS	0.000 2.077 0.167 85.922 5.901 2.755 0.403 1.031 0.299 0.398 1.047 100.000	0.000 0.228 0.028 14.528 1.574 0.757 0.132 0.324 0.109 0.144 0.466 18.290	
Gas           BTU @ 14.65 PSIA ( DRY )         11           BTU @ 14.65 PSIA ( SAT. )         11	Ideal Vol. Real Fuel Gas Fuel 67.8 1171.4 47.4 1151.4 6826 0.6844 0.9969	<b>PREVIOUS BTU</b> BTU @ 14.65 PSIA ( DR BTU @ 14.65 PSIA ( SA <sup>-</sup>	
Gasoline Content ( Gallons Per Thousa	<u>nd - GPM )</u>	Secondary BTU Psia Ba	ise Vol. IDEAL Vol. Real
Ethane & Heavier Propane & Heavier Butane & Heavier Pentane & Heavier	3.506 1.932 1.175 0.719	BTU @ 14.73 PSIA(DR BTU @ 14.73 PSIA(SA Compressibility(Z)at 14	Г.) 1153.6 1157.7
Total 26 psi Reid V.P. Gasoline GPM <b>Remarks:</b> Field H2S ppm = NO <b>Remarks:</b> 47.26.17 HEXANES			

Remarks: 47-36-17 HEXANES SPLIT AS PER K. HARPER 05/02/11



Jason McElvany 1/25/2012

## Attachment successfully uploaded.

Back to Well Completion

# William 1-11H (1065576)

Actions	Attachments	
View PDF	Two Year Confidentiality	View PDF
Delete	OPERATOR	Delete
Edit	Directional Survey	View PDF
Certify & Submit	OPERATOR	Delete
Request Confidentiality	Cementing Data	View PDF
	OPERATOR	Delete
	As Drilled Plat	View PDF
	OPERATOR	Delete
	Gas Analysis	View PDF
	OPERATOR	Delete
		Add Attachment

#### Remarks

Remarks to KCC

#### Remarks

Tiffany Golay 01/23/012 09:44 am Tiffany Golay 01/23/012 08:28 Drilling Fluid Mgmt: Soil Farmed am

Logo

Add Remark