



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065646

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Podlena 1
Doc ID	1065646

Tops

Name	Top	Datum
Anhydrite	668	+1231
Topeka	2664	-765
Heebner	2917	--1018
Toronto	2936	-1037
Brown Lime	3020	-1121
Lansing	3041	-1142
Base Kansas City	3322	-1423
Simpson Sd	3415	-1516
Arbuckle	3437	-1538

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Mat Oil Operations Inc.
 LEASE Podlena
 FIELD windcat
 LOCATION NW-NE-SW (100' FS² & 750' FW)
 SEC 14 TWP 16 S RGE 10 W
 COUNTY Ellsworth STATE Kansas
 CONTRACTOR Southwind Drilling (rig #3)
 SPUD July 8, 2011 COMP July 15, 2011
 RTD 3500 LTD 3500
 MUD UP 2600 TYPE MUD Chemical displaced

ELEVATIONS
 KB 1899'
 DF
 GL 1891
 From - KB -
 CASING 8 5/8" @ 431'
 SURFACE PRODUCTION - none -
 ELECTRICAL SURVEYS
 By Superior well
 (duct induction services) compensated density/magn

SAMPLES SAVED FROM 2600
 DRILLING TIME KEPT FROM 2500
 SAMPLES EXAMINED FROM 2600
 GEOLOGICAL SUPERVISION FROM 2800
 GEOLOGIST ON WELL Jim Musgrove

FORMATION TOPS	LOG	SAMPLES
anhydrite	668 +1231	Simpson sand 3415-1516
Base anhydrite	695 +1204	ar buckle 3437-1538
Tapeka	2664 -	RTD 3500-1601
Hebner	2917 -	LTD 3500-1601
Toronto	2936 - 1037	
Douglas	2947 - 1048	
Brown lime	3020 - 1121	
Leasing	3041 - 1142	
Base Kansas City	3322 - 1423	
Conglomerate	3353 - 1454	
Simpson Dolomite	3397 - 1498	

REMARKS

See typed report for recommendations.

Respectfully submitted,

James C. Musgrove

Petroleum Geologist.



LEGEND

- Dolomite
- Chert
- Ool. Lms
- Limestone
- Carb. sh.
- Shale
- Sandstone
- Salt
- Anhydrite

Anhydrite Salt Sandstone Shale Carb sh Limestone Col.Lime Chert Dolomite

LITHOLOGY

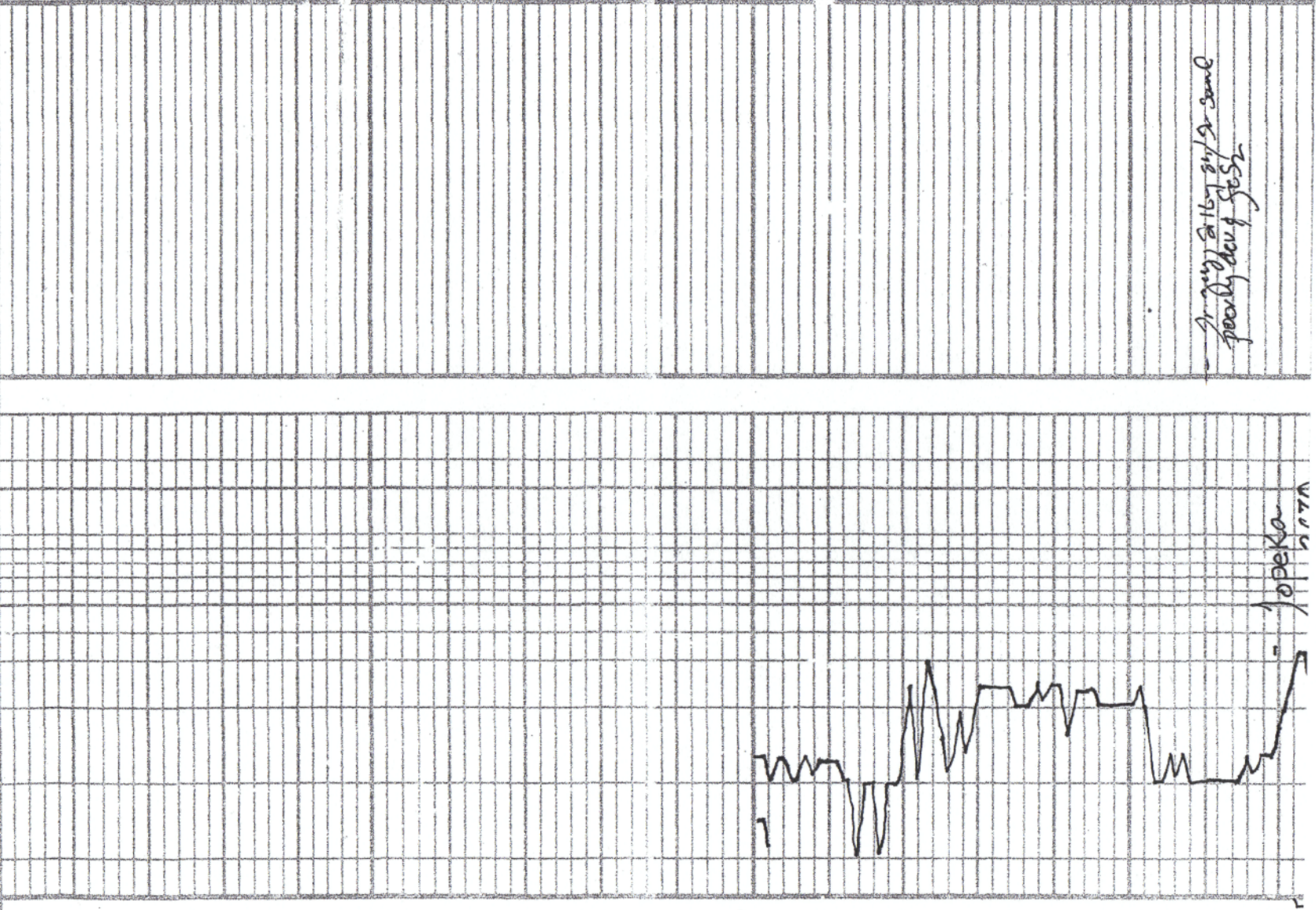
DEPTH

SAMPLE DESCRIPTIONS

REMARKS

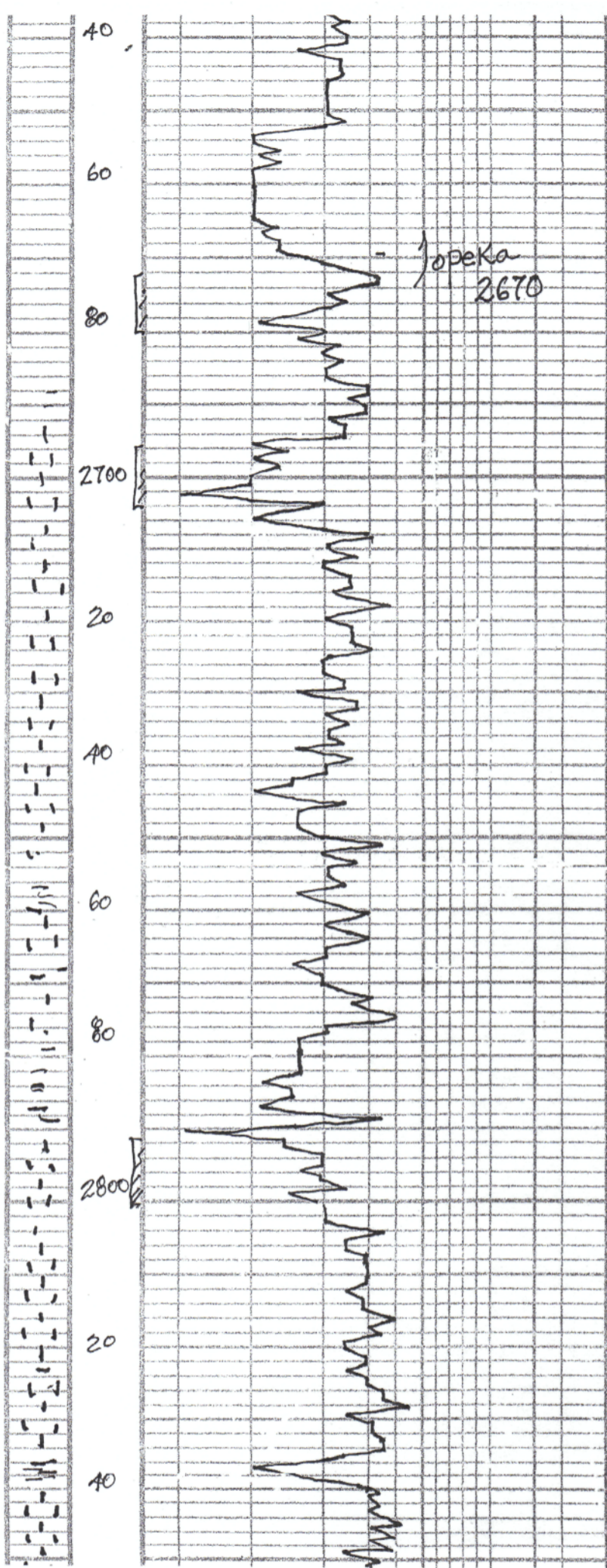
DRILLING TIME
Logarithmic Scale)

30 20 15 10 5 4 3 2 1 .5



poorly dev. of FeS₂

10peka



gray silty sh/sand
poorly dev. of fossils

ls, gray-wh, f-med vly slightly
cherty, scatt'g' n/s

ls, gray/tan, foss; scatt'g'
n/s

2

gray green, cherty

1

blk carb. sh.

ls, tan/gray - dense

gray/green

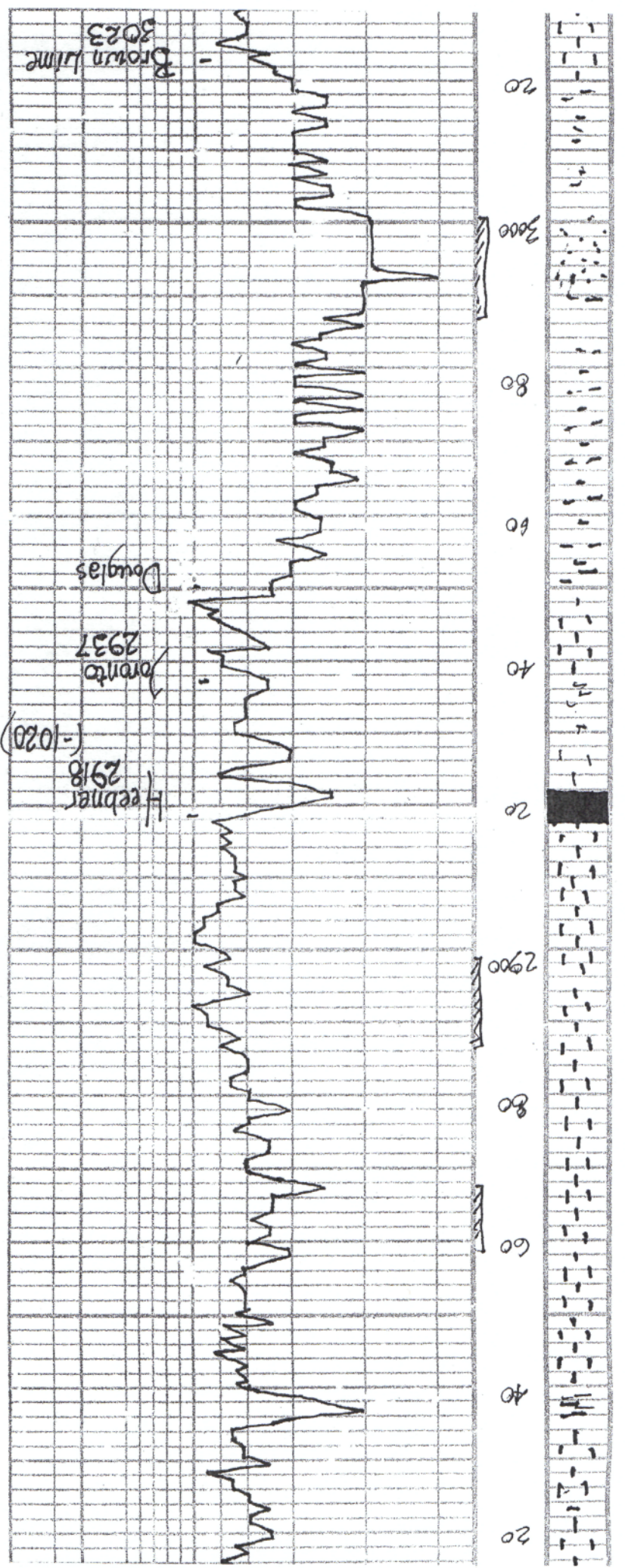
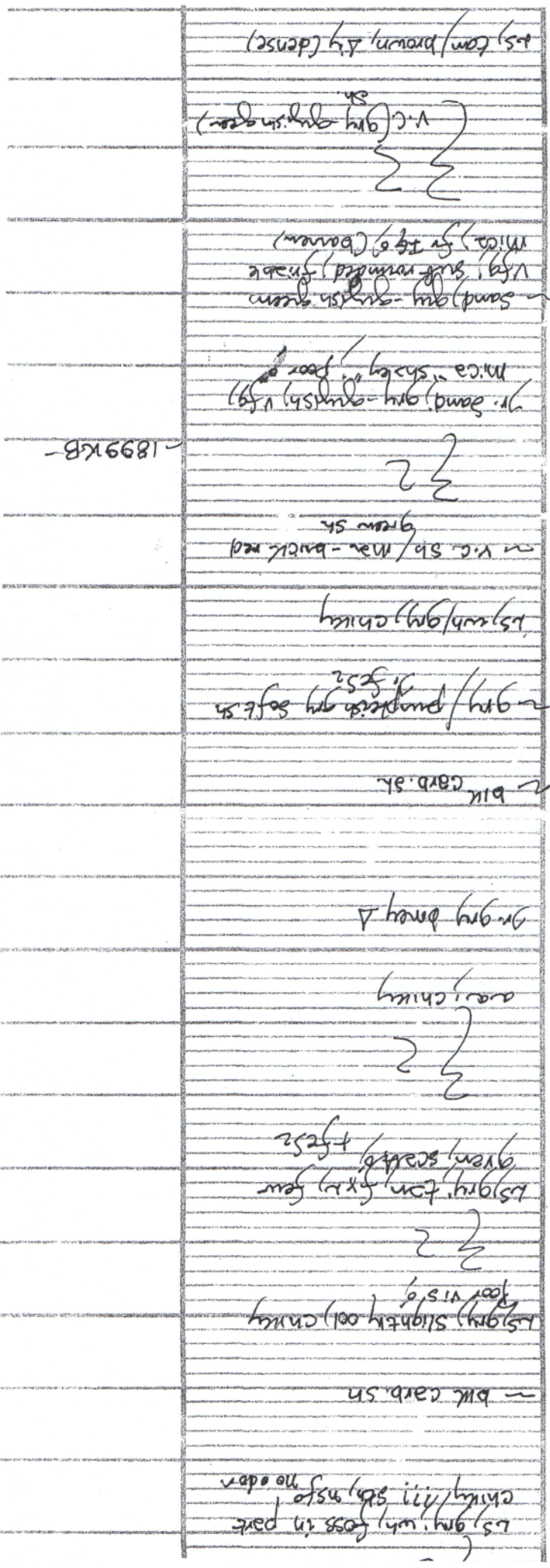
ls, gray/tan, gray, foss,
fr. loose fossil fragments,
fr; n/s

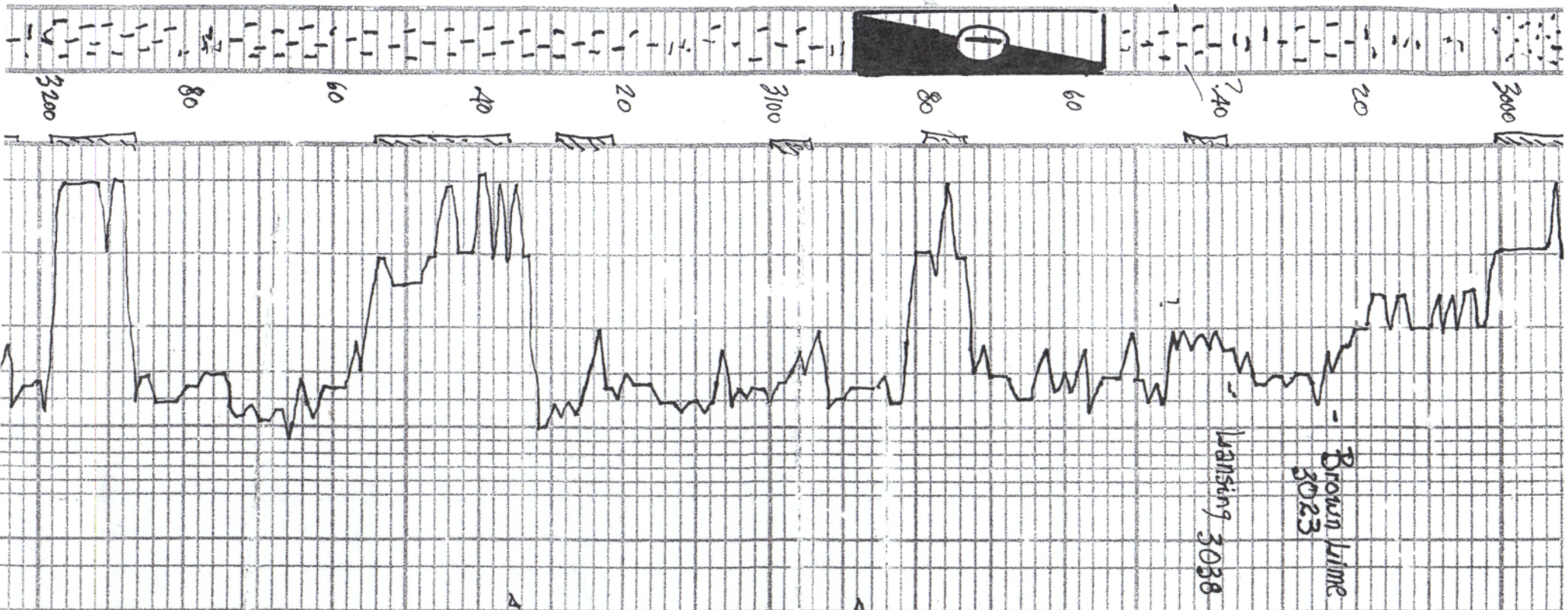
2

ls, gray-wh, foss in part
cherty/?? sh, n/s, no den

blk carb. sh

ls, gray, slightly ool, cherty





15' grey, sub-ventral, fine scale
white, for top of (barren)

2-2
V.C. (grey, grey in green)
sh.

15' tan/brown, dk (dense)

15' yellow grey, cherty. Poor vis of
m/s

15' grey, wh, foss, ool, cherty,
poor vis of m/s

15' grey, tan, ool, fr: conch. 2-
qm - brown str, 2-3' con, 2m ool

15' grey, wh, cherty, fine foss,
poor vis of m/s

15' tan/grey, ool, cherty,
poor vis of m/s

15' grey, tan, light grey,
ool, good ool, (barren)

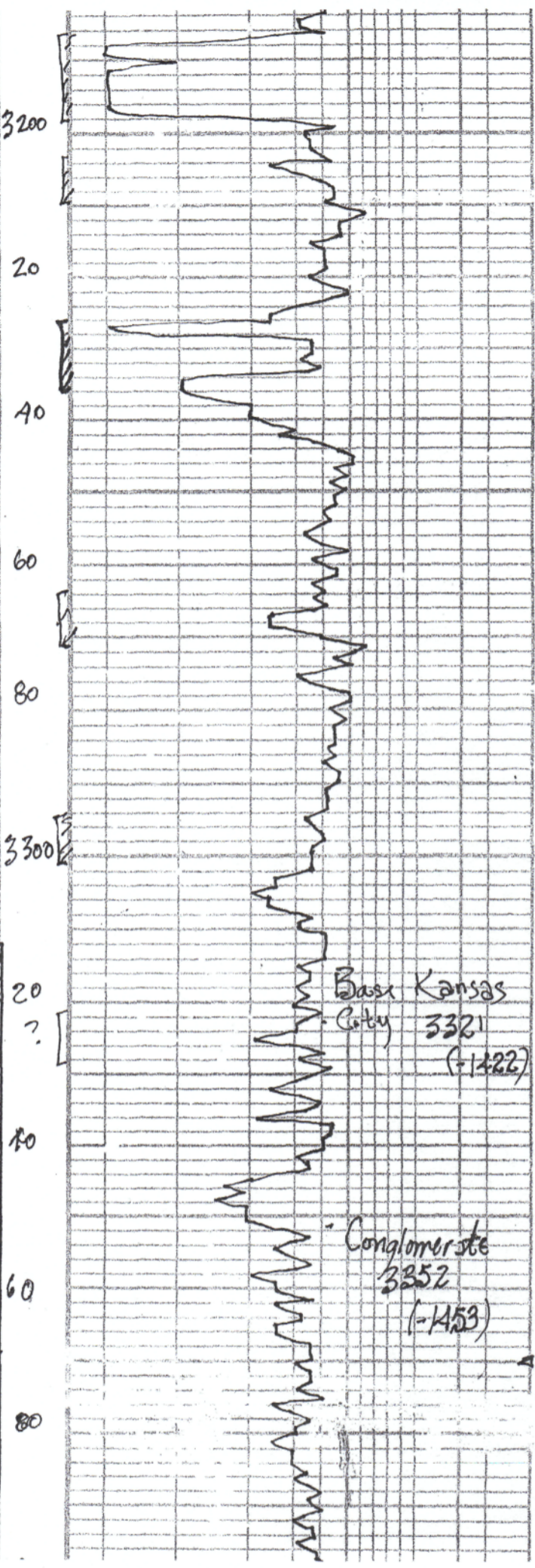
15' tan.

15' grey - dk grey, slightly
dk - cherty in some
dense

15' brick, ool, sh

15' ~~tan~~ tan, good ool, 2'
(barren) (ish-grey)

DST # 1 3054.
30-30 30-30
Blow, weak
Reg. 10' mud, w/c
Spots
pressures: ISIP 43
55IP 27
57IP 17-1
57IP 18-1
184
1506-12



ls, ~~tan~~ oom, good oom,
 (barren) (wh-guy)

ls: tan, med xly ool, chky
 poor vis d ois

ls: tan, ool, finely oom,
 fr - good oom o' (barren)

ls, tan-gm, slightly d'y
 (dense)

ls, guy; suboom, poorly dev'd
 m/s

dl guy; dense ls;
 guy limey sh.

ls, orange-guy; chky
 d'y (dense)

ls, guy / tan - dense
 tr. FeS₂

gm/green - sh.

yellow / mar tinted; ool. ls.

mar / brick red sh.

dr. yellow - w/ky honey. d

mar / blood red silty sh.
 + v. d

}
 mar / blood red bloody sh.

yellow-green sub-waxy sh

} sand, glass, qtz; subrounded

Base Kansas
 City 3321
 (-1422)

Conglomerate
 3352
 (-1453)

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP
March 2001
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 Preston Road, Suite 800
Address 2: _____
City: Dallas State: TX Zip: 75225 + _____
Contact Person: Allen Bangert
Phone: (214) 219-8883
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 053-21265-00-00
Spot Description:
NW NE SW SW Sec. 14 Twp. 16 S. R. 10 East West
1,100 Feet from North / South Line of Section
750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Podlena Well #: 1
Date Well Completed: 7/15/2011
The plugging proposal was approved on: 7/8/2011 (Date)
by: Dave Bollenback (KCC District Agent's Name)
Plugging Commenced: 7/15/2011
Plugging Completed: 7/15/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	431'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 185 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3430' with 35 sacks, 2nd plug @ 1350' with 35 sacks, 3rd plug @ 1030' with 35 sacks, 4th plug @ 481' with 35 sacks, 5th plug @ 60' with 25 sacks, rat hole with 20 sacks, by Allied (Ticket #39753), job was complete @ 12:45 pm on 7/15/2011.

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO Box 276 Address 2: _____
City: Ellinwood State: Kansas Zip: 67526 + _____
Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
State of Kansas County, Barton, ss.

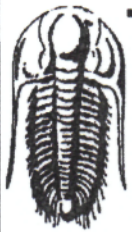
Jennifer Heape Employee of Operator or Operator on above-described well
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jennifer Heape

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPY



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

Podlena #1

8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Jim Musgrove

14-16-10 Ellsworth, KS

Job Ticket: 43539 **DST#: 1**
Test Start: 2011.07.12 @ 12:16:11

GENERAL INFORMATION:

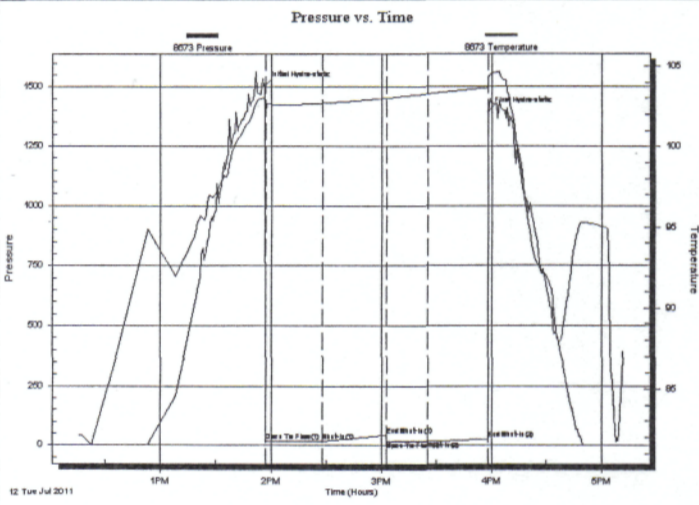
Formation: "C"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:56:41
Time Test Ended: 17:11:41
Interval: 3054.00 ft (KB) To 3088.00 ft (KB) (TVD)
Total Depth: 3088.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 54
Reference Elevations: 1898.00 ft (KB)
1891.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8673

Inside

Press@RunDepth: 16.38 psig @ 3057.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.07.12 End Date: 2011.07.12 Last Calib.: 2011.07.12
Start Time: 12:16:13 End Time: 17:11:41 Time On Btm: 2011.07.12 @ 13:56:26
Time Off Btm: 2011.07.12 @ 15:58:11

TEST COMMENT: IFF-Weak Surface Blow, Dead in 10 Min.
ISI-Dead
FFP-Dead
FSI-Dead



PRESSURE SUMMARY

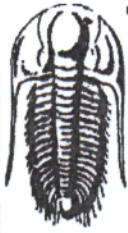
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1505.71	103.05	Initial Hydro-static
1	16.88	102.12	Open To Flow (1)
32	17.93	102.69	Shut-In(1)
66	43.45	103.01	End Shut-In(1)
67	18.41	103.00	Open To Flow (2)
89	16.38	103.27	Shut-In(2)
122	27.47	103.65	End Shut-In(2)
122	1395.65	104.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud W/Oil Spots	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Jim Musgrove

Podlena #1

14-16-10 Ellsworth, KS

Job Ticket: 43540

DST#: 2

Test Start: 2011.07.13 @ 21:16:20

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:00:35

Time Test Ended: 05:21:35

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: **3311.00 ft (KB) To 3440.00 ft (KB) (TVD)**

Total Depth: 3440.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1898.00 ft (KB)

1891.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: **8673**

Inside

Press@RunDepth: 87.27 psig @ 3412.00 ft (KB)

Start Date: 2011.07.13

End Date:

2011.07.14

Start Time: 21:16:22

End Time:

05:21:35

Capacity: 8000.00 psig

Last Calib.: 2011.07.14

Time On Btm: 2011.07.14 @ 01:00:05

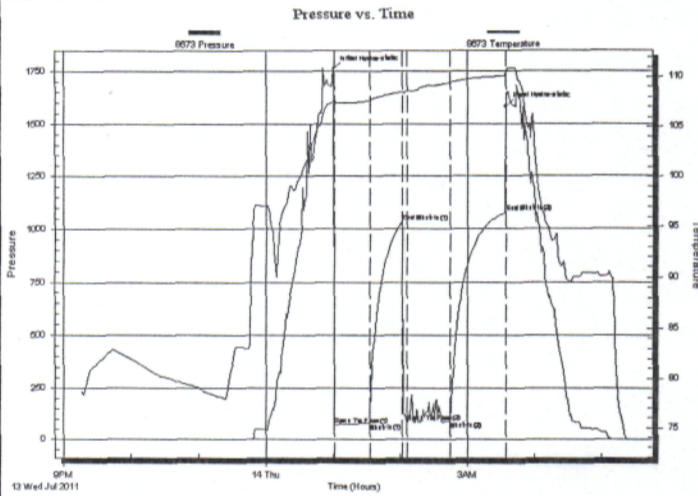
Time Off Btm: 2011.07.14 @ 03:34:05

TEST COMMENT: IFP-Weak Blow, Built to 3-1/2"

ISI-Dead

FFP-Weak Blow, Built to 2"

FSI-Dead



PRESSURE SUMMARY

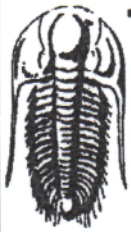
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1760.95	107.72	Initial Hydro-static
1	70.30	107.01	Open To Flow (1)
32	79.51	107.62	Shut-In(1)
62	1033.19	108.46	End Shut-In(1)
66	84.25	108.55	Open To Flow (2)
105	87.27	109.40	Shut-In(2)
154	1077.08	110.14	End Shut-In(2)
154	1581.27	110.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud W/Oil Spots	0.84
2.00	Oil	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Jim Musgrove

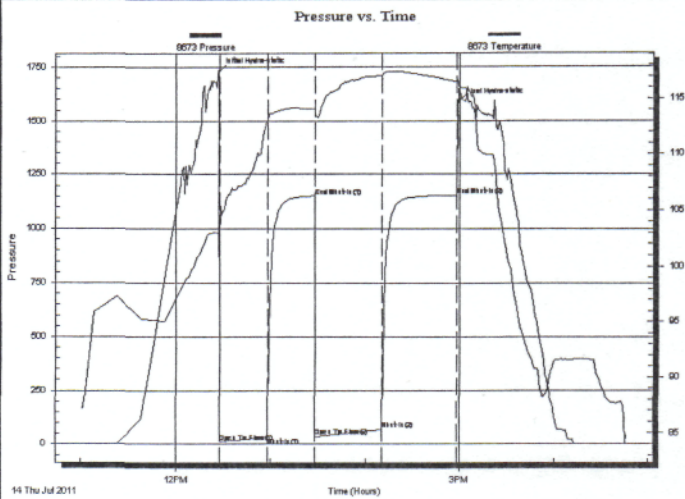
Podlena #1
14-16-10 Ellsworth, KS
Job Ticket: 43541 **DST#: 3**
Test Start: 2011.07.14 @ 11:01:08

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 12:27:23
Time Test Ended: 16:46:23
Interval: **3438.00 ft (KB) To 3444.00 ft (KB) (TVD)**
Total Depth: **3444.00 ft (KB) (TVD)**
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 54
Reference Elevations: 1898.00 ft (KB)
1891.00 ft (CF)
KB to GRVCF: 7.00 ft

Serial #: 8673 Inside
Press@RunDepth: 68.72 psig @ 3441.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.07.14 End Date: 2011.07.14 Last Calib.: 2011.07.14
Start Time: 11:01:10 End Time: 16:46:23 Time On Btrr: 2011.07.14 @ 12:27:08
Time Off Btrr: 2011.07.14 @ 14:59:08

TEST COMMENT: IFF-Weak Blow , Built to 5"
ISI-Dead
FFP_Fair Blow , Built to 7"
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1727.81	102.84	Initial Hydro-static
1	12.90	102.09	Open To Flow (1)
31	34.34	113.05	Shut-In(1)
61	1151.33	114.07	End Shut-In(1)
61	35.75	113.50	Open To Flow (2)
104	68.72	117.08	Shut-In(2)
152	1153.14	116.50	End Shut-In(2)
152	1586.00	116.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	Muddy Water-90%W-10%M	1.12
50.00	Free Oil	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4974

Date	7-9-11	Sec.	14	Twp.	16	Range	10	County	Ellsworth	State	Ks	On Location		Finish	2:45 AM
Lease	Podlena			Well No.	#1			Location	Wilson, Ks - S to Rd N, E to 5th Rd						
Contractor	Southwind #3							Owner	1 3/4 S, E/S						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/2"			T.D.	431'			Charge To	Main oil operations						
Csg.	8 5/8"			Depth	431'			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	15'			Shoe Joint	15'			Cement Amount Ordered	225 SX 60140 30/6 CL 2 1/2 Gal						
Meas Line				Displace	26 1/2 BLS										

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Cisco	Common	135
Bulktrk	8	No.	Driver	Matt	Poz. Mix	90
Bulktrk	p.u.	No.	Driver	Rick	Gel.	4

JOB SERVICES & REMARKS

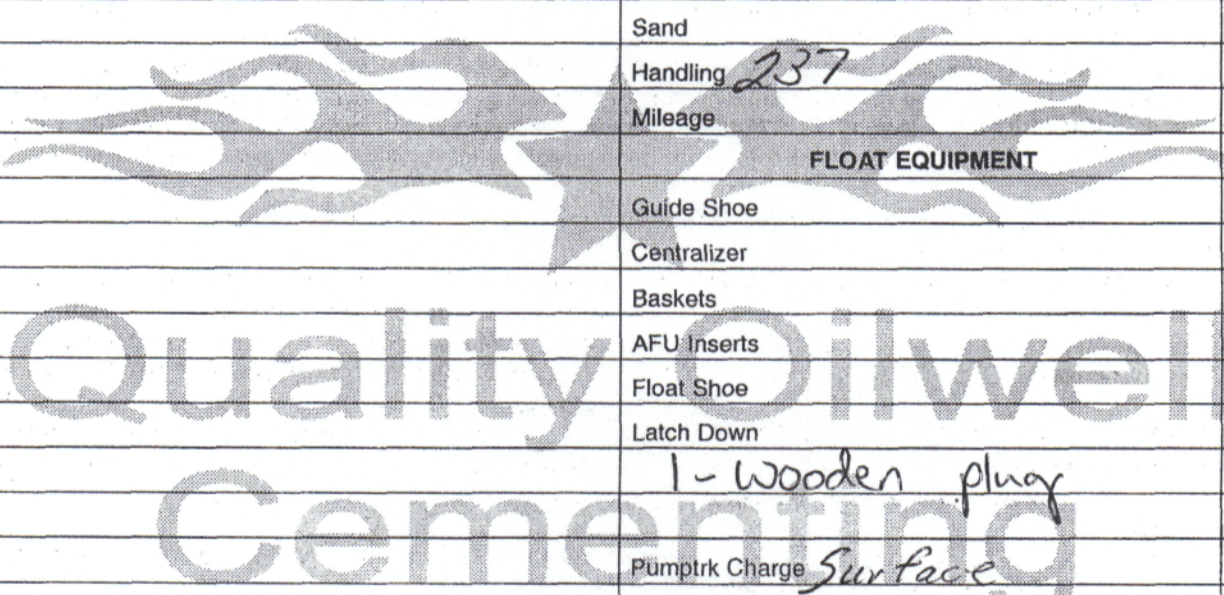
Remarks:	Cement did Circulate.						
Rat Hole	Hulls						
Mouse Hole	Salt						
Centralizers	Flowseal						
Baskets	Kol-Seal						
D/V or Port Collar	Mud CLR 48						
	CFL-117 or CD110 CAF 38						
	Sand						
	Handling 237						
	Mileage						

FLOAT EQUIPMENT

	Guide Shoe						
	Centralizer						
	Baskets						
	AFU Inserts						
	Float Shoe						
	Latch Down						
	1 - Wooden plug						
	Pumptrk Charge Surface						
	Mileage 36						

X Signature *Jay Shier*

Tax
Discount
Total Charge



ALLIED CEMENTING CO., LLC. 039753

Federal Tax I.D.# 20-5975804

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7-15-11</u>	SEC. <u>14</u>	TWP. <u>16</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>Podiena</u>	WELL # <u>1</u>	LOCATION <u>Wilson 11S 4 1/2 E 13 E</u>			COUNTY	STATE	<u>KN</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Southwind

TYPE OF JOB plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

185 sbw 60/40 4% Gel 1/4 Flo Seal

COMMON	<u>110</u>	@	<u>16.25</u>	<u>1803.75</u>
POZMIX	<u>74</u>	@	<u>8.50</u>	<u>629.00</u>
GEL	<u>6</u>	@	<u>21.25</u>	<u>127.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo seal 46 lbs</u>		@	<u>2.70</u>	<u>124.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185</u>	@	<u>2.25</u>	<u>416.25</u>
MILEAGE	<u>185 x .11 x 25</u>			<u>508.75</u>
TOTAL				<u>3609.45</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Bill HELPER Todd TWS

BULK TRUCK # _____ DRIVER RON

BULK TRUCK # _____ DRIVER _____

REMARKS:

1st plug c 3430 w/ 35 sbw

2nd plug c 1300 w/ 35 sbw

3rd plug c 1030 w/ 35 sbw

4th plug c 481 w/ 35 sbw

5th plug c 60' w/ 25 sbw

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1250.00

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 7.00 350.00

MANIFOLD LVM 50 @ 4.00 200.00

TOTAL 1800.00

CHARGE TO: Mai Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-85 Wood Plug @ _____ 54.00

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 19, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-053-21265-00-00
Podlena 1
SW/4 Sec.14-16S-10W
Ellsworth County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert