



KANSAS CORPORATION COMMISSION 1065648
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1065648

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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STEVEN P. MURPHY, P.G.

Petroleum Geologist (KS #228)

Cell 620.639.3030

Fax 785.387.2400

RR#1, Box 69

Otis, Kansas 67565

geomurphy@gbta.net

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Skolaut #1
Location: Barton County
License Number: API #15-009-25584-00-00
Spud Date: 7/12/11
Surface Coordinates: 2090' FNL & 2190' FEL (Approx. NE SW SW NE)
Section 12-Township 18 South-Range 15 West
Bottom Hole Coordinates: Vertical well with minimal deviation, same as above
Ground Elevation (ft): 1975' K.B. Elevation (ft): 1983'
Logged Interval (ft): 2900' To: TD Total Depth (ft): 3610'
Formation: Topeka thru Arbuckle
Type of Drilling Fluid: Chemical - Mudco (Mud Engineer - Rick Hughes)
Region: Kansas
Drilling Completed: 7/20/11
Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Mai Oil Operations, Inc.
Address: 8411 Preston Rd
Suite 800
Dallas, TX 75225-5520

GEOLOGIST

Name: Steven P. Murphy, PG
Company: Consulting Petroleum Geologist (KS License #228)
Address: 3365 County Rd 390
Otis, KS 67565
Cell Phone No: 620-639-3030

LogTops (Datum)

The open-hole logging was performed by Jeffry Groneweg with Superior Well Services (Hays, KS shop). Logs included Compensated Neutron/Compensated Density, Dual Induction & Microlog.

Formation tops and datums from the open-hole logs include the following:

Top Anhydrite - 1018 (+965)
Base Anhydrite - 1046 (-937)
Topeka - 2990 (-1007)
Heebner - 3229 (-1246)
Toronto - 3245 (-1262)
Br. Lime - 3296 (-1313)
Lansing - 3308 (-1325)
Muncie Crk - 3430 (-1447)
BKC -3520 (-1537)
Arbuckle - 3548 (-1565)

DSTs

The following drillstem tests were performed by Jeff Brown w/Trilobite Testing from the Hays, KS shop:

DST #1 3352-3386 (LKC "E,F,G")

15:15:15:15

IF: No blow, no return

FF: No blow, flushed tool, no return

Recovery: 3' mud w/scum of oil

IHP: 1655 FHP: 1642

IFP: 18-19 ISIP: 27

FFP: 20-21 FSIP: 27

BHT: 105 F

DST #2 3450-3496 (LKC I,J,K)

45:45:45:45

IF: Blow built to 5-1/2", no return

FF: Blow built to 7-3/4", no return

Recovery: 186' GIP, 20' MCGO (20% G, 70% O, 10% M), 11' OCM (10% O, 90% M)

IHP: 1727 FHP: 1746

IFP: 36-39 ISIP: 259

FFP: 37-42 FSIP: 240

BHT - 110

Oil Gravity - 21

COMMENTS


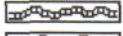
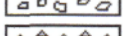
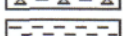
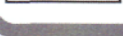
The Skolaut #1 was drilled by Southwind Drilling Rlg #6 (Tool pusher Jay Krier).


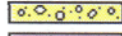


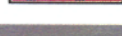
Based on the results of DST's and log & sample analysis, it was recommended that this well be plugged at a RTD of 3610'.


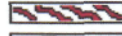
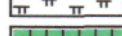


Respectfully submitted,

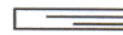
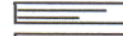
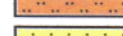
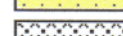

Steven P. Murphy, PG
Consulting Petroleum Geologist
(KS Licence #228)

ROCK TYPES

-  Anhy
-  Bent
-  Brec
-  Cht
-  Clyst

-  Coal
-  Congl
-  Dol
-  Gyp
-  Igne

-  Lmst
-  Meta
-  Mrlst
-  Salt
-  Shale

-  Shcol
-  Shgy
-  Sltst
-  Ss
-  Till

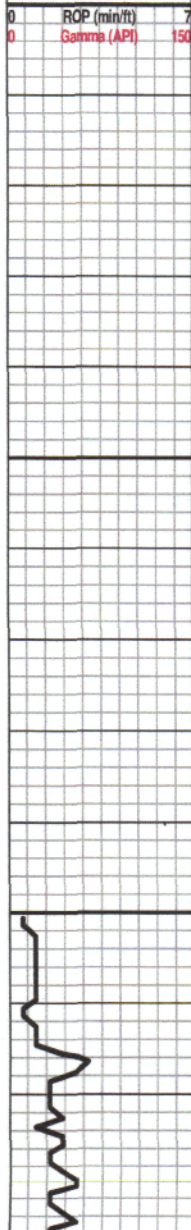
OTHER SYMBOLS

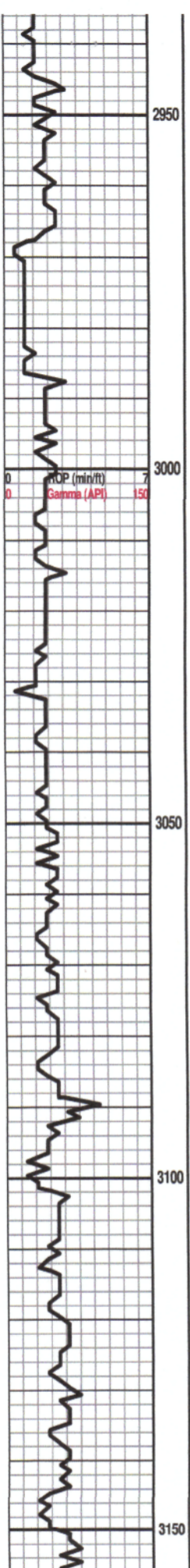
- OIL SHOW**
-  Even
 -  Spotted
 -  Ques

-  Dead
-  Gas

- INTERVAL**
-  Core
 -  Dst

- EVENT**
-  Conn
 -  Rft
 -  Sidewall

Curve Track 1 ROP (min/ft) ——— Gamma (API) ———	Depth	Lithology	Oil Shows	Geological Descriptions	REMARKS
<p>0 ROP (min/ft) 7 0 Gamma (API) 150</p> 	<p>2850</p> <p>2900</p>			<p>SH: gry-grn</p> <p>LS: crm-brn, fxdn, foss, sl chalky, dense, NS</p> <p>SH: gry-grn-red</p>	<p>Southwind Rig #6 MIRU on 7/12/11</p> <p>8-5/8" casing set @ 1020' w/350 sacks</p> <p>Deviation Survey @ 1020' - 1 degree</p> <p>The following are sample formation tops & associated datums (with KB of 1983'). Please refer to the main header for electric log tops & datums: Geologist on location on 7/16/11 @ 2860'</p> <p>HOWARD 2916 (-933)</p>



LS: crm-tan-gry, vxdn, foss, dense, NS

SH: gry-grn

LS: crm-tan-gry, vxdn, foss, dense, NS

LS: crm-tan-gry, vxdn, foss, dense, NS

SH: gry-grn

SH: gry-grn

LS: crm-gry, vxdn, foss, mottled, dense, NS

TOPEKA 2987 (-1004)

LS: crm-gry, vxdn, foss, mottled, dense, NS

SH: gry-grn-red

LS: crm-gry, vxdn, si foss, si chalky, dense, NS

LS: crm-gry, vxdn, si foss, si chalky, dense, NS

LS: crm-gry, vxdn, si foss, si chalky, dense, NS

LS: crm-gry, vxdn, si foss, si chalky, dense, NS

LS: crm-tan-gry, vxdn, foss, dense, NS

SH: blk

SH: blk-gry-grn

LS: crm-tan, vxdn, si foss, si chalky, dense, NS

SH: blk-gry-grn-red

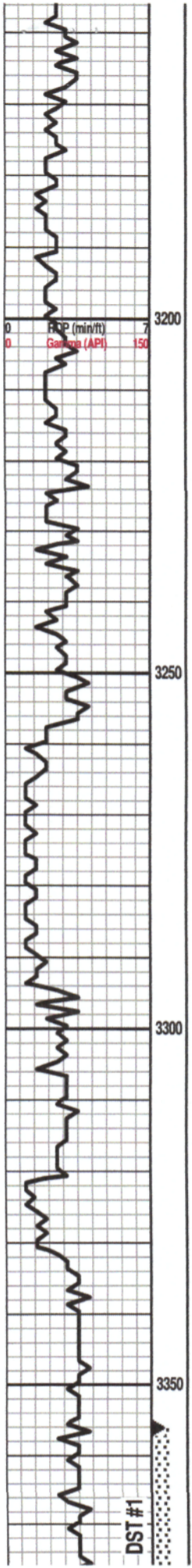
LS: crm-tan, vxdn, si mottled, cherty, NS

LS: crm-tan, vxdn, si mottled, cherty, NS

LS: crm-tan, vxdn, si mottled, cherty, NS

SH: blk-gry-grn

LS: crm-brn, vxdn, foss, dense, NS



LS: wh-tan, vxdn, sl foss, dense, NS

LS: wh-tan, vxdn, sl foss, dense, NS

LS: crm-tan, vxdn, foss, sl chalky, dense, NS

LS: crm-tan, vxdn, foss, sl chalky, dense, NS

LS: crm-tan, vxdn, oolic in pt, fr inxdn por, vssfo, sply str, no odor

SH: blk

SH: gry-grn-red

LS: wh-tan-brn, vxdn, dense, NS

SH: gry-grn-red

SH: gry-grn-red

SH: gry-grn-red

LS: tan-brn, vxdn, dense, NS

SH: gry-grn-red

LS: wh-tan, vxdn, dense, sl chalky, sl foss, NS

LS: wh-tan, vxdn, oolic, fr inxdn por, sl chalky, minor chert, nsfo, spotty gilsonite str, no odor

LS: crm-tan, vxdn, sl foss, dense, NS

LS: crm-tan, vxdn, sl foss, dense, NS

LS: wh-tan, vxdn, oolic, pr-fr inxdn por, sssfo, even sat str, fr odor

LS: wh-tan, vxdn, oolic, pr-fr inxdn por, sssfo, even sat str, fr odor

HEEBNER 3224 (-1241)

TORONTO 3238 (-1255)

BROWN LIME 3294 (-1311)

LANSING 3306 (-1323)

Pipe strapped @ 3386' - 1.36' short to board (No correction made)

Survey @ 3386' - 3/4 degree

DST #1 3352-3386 (LKC "E,F,G")

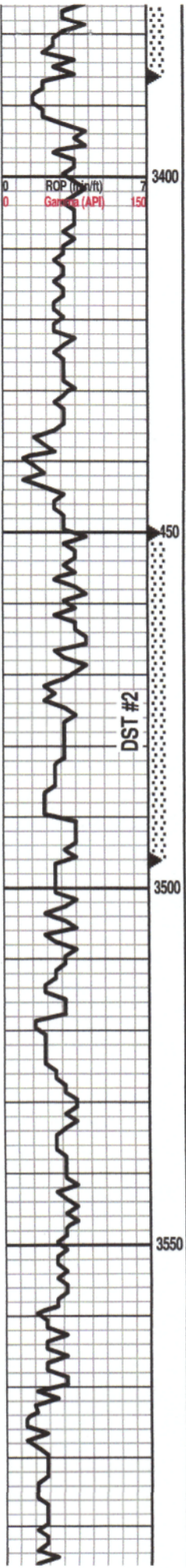
15:15:15

IF: No blow, no return

FF: No blow, flushed tool, no return

Recovery: 3' mud w/scum of oil

IHP: 1655 FHP: 1642



- LS: wh-tan-gry, fxdn, oolic in pt, sl foss, fr-gd inxdn & vug por, fsfo (gsy on brk), even sat stn, fr odor
- LS: crm-gry, fxdn, oolic, fr-gd oomoldic por, sl chalky, NS
- LS: crm-tan, vfxdn, sl chalky, dense, NS
- LS: crm-tan, vfxdn, sl chalky, dense, NS
- LS: crm-tan, vfxdn, sl chalky, dense, NS
- SH: blk
- SH: gry-grn-red
- LS: wh-tan, vfxdn, sl foss, dense, NS
- LS: wh-tan, fxdn, oolic, fr-gd intpart por, ssfo (gsy on brk), even sat stn, fr odor
- SH: gry-grn-red
- LS: wh-gry, fxdn, chalky, fr ppt por, ssfo, spotty edge stn, sl odor
- LS: wh-tan, fxdn, ool in pt, fr inxdn por, ssfo, spotty stn, sl odor
- LS: wh-tan, f-vfxdn, sl ool, mostly dense, rare fr inxdn por, vsfo, spotty lite stn, sl odor
- SH: gry-grn-red
- LS: crm-gry, fxdn, sl foss, sl chalky, dense, nsfo, spottystn, no odor
- SH: gry-grn-red
- SH: as above w/abund multie. chert, NS
- SH: as above w/abund multie. chert, NS
- SH: as above w/abund multie. chert, NS
- DOL: wh-tan, f-vfxdn, dense, pr inxdn por, n sfo, spty stn, sl odor (with abund assoc dense chert)
- DOL: as above
- DOL: wh-tan, f-mxdn, mostly dense, rare fr-gd inxdn & vug por, barren, sl odor
- DOL: as above

CFS@3386'

CFS@3474'

CFS@3486'

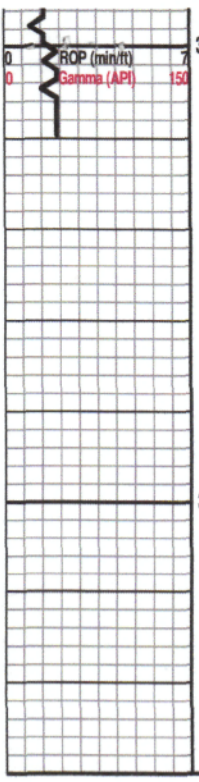
IFP: 18-19 ISIP: 27
 FFP: 20-21 FSIP: 27
 BHT: 105 F

MUNCIE CREEK 3423 (-1440)

DST #2 3450-3496 (LKC I,J,K)
 45:45:45
 IF: Blow built to 5-1/2", no return
 FF: Blow built to 7-3/4", no return
 Recovery: 186' GIP, 20' MCGO (20% G, 70% O, 10% M), 11' OCM (10% O, 90% M)
 IHP: 1727 FHP: 1746
 IFP: 36-39 ISIP: 259
 FFP: 37-42 FSIP: 240
 BHT - 110
 Oil Gravity - 21

BKC 3518 (-1535)

ARBUCKLE 3558 (-1575)



DUL: as above

DOL: as above

RTD - 3610'

LTD - 3611'

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-
March 2007
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5259
Name: Mai Oil Operations, Inc.
Address 1: PO Box 33
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Allen Bangert
Phone: (785) 483-1676
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 009-25584-00-00
Spot Description:
NE SW SW NE Sec. 12 Twp. 18 S. R. 15 East West
2,090 Feet from North / South Line of Section
2,190 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Skolaut Well #: 1
Date Well Completed: Wildcat
The plugging proposal was approved on: 7/19/2011 (Date)
by: Bruce Basye (KCC District Agent's Name)
Plugging Commenced: 7/19/2011
Plugging Completed: 7/20/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	1020'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 185 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3540' with 25 sacks, 2nd plug @ 1080' with 40 sacks, 3rd plug @ 375' with 80 sacks, 4th plug @ 40' to surface with 10 sacks, 30 sacks rat hole, by Allied (Ticket #35792), plug was down @ 9:45 am on 7/20/2011.

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO Box 276 Address 2: _____
City: Ellinwood State: Kansas Zip: 67526 + _____
Phone: (620) 564-3800

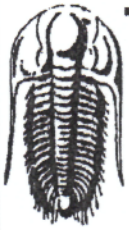
Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
State of Kansas County, Barton, ss.

Jennifer Heape Employee of Operator or Operator on above-described well
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jennifer Heape **COPY**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations Inc
PO Box 33
Russell KS 67665
ATTN: Allen Bangert

Skolaut #1
12-18s-15w Barton,KS
Job Ticket: 44190 **DST#: 1**
Test Start: 2011.07.18 @ 11:07:02

GENERAL INFORMATION:

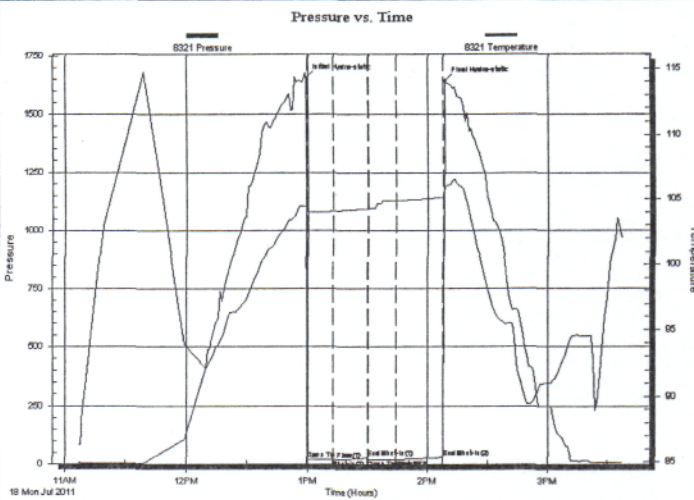
Formation: **LKC-E-F-G**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:59:32
Time Test Ended: 15:38:32
Interval: **3352.00 ft (KB) To 3386.00 ft (KB) (TVD)**
Total Depth: 3386.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44
Reference Elevations: 1983.00 ft (KB)
1975.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8321

Inside

Press@RunDepth: 21.38 psig @ 3353.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.07.18 End Date: 2011.07.18 Last Calib.: 2011.07.18
Start Time: 11:07:03 End Time: 15:37:32 Time On Btm: 2011.07.18 @ 12:59:02
Time Off Btm: 2011.07.18 @ 14:08:32

TEST COMMENT: IFP=Dead no blow
IS=Dead no blow back
FFP=Dead no blow -Flushed tool w eak surface blow then died
FSI=Dead no blow back



PRESSURE SUMMARY

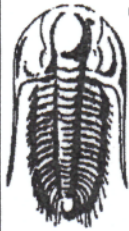
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.30	104.43	Initial Hydro-static
1	18.08	104.07	Open To Flow (1)
14	19.28	104.05	Shut-In(1)
31	27.42	104.26	End Shut-In(1)
32	20.01	104.26	Open To Flow (2)
45	21.38	104.88	Shut-In(2)
69	27.09	105.12	End Shut-In(2)
70	1642.38	105.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud w with a scum of oil	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mai Oil Operations Inc

Skolaut #1

PO Box 33
Russell KS 67665

12-18s-15w Barton,KS

ATTN: Allen Bangert

Job Ticket: 44191

DST#: 2

Test Start: 2011.07.19 @ 06:33:37

GENERAL INFORMATION:

Formation: **LKC-I-J-K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:09:07

Time Test Ended: 12:57:07

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: **3450.00 ft (KB) To 3496.00 ft (KB) (TVD)**

Total Depth: 3496.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1983.00 ft (KB)

1975.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8321

Inside

Press@RunDepth: 41.99 psig @ 3455.00 ft (KB)

Start Date: 2011.07.19

End Date:

2011.07.19

Capacity: 8000.00 psig

Last Calib.: 2011.07.19

Start Time: 06:33:38

End Time:

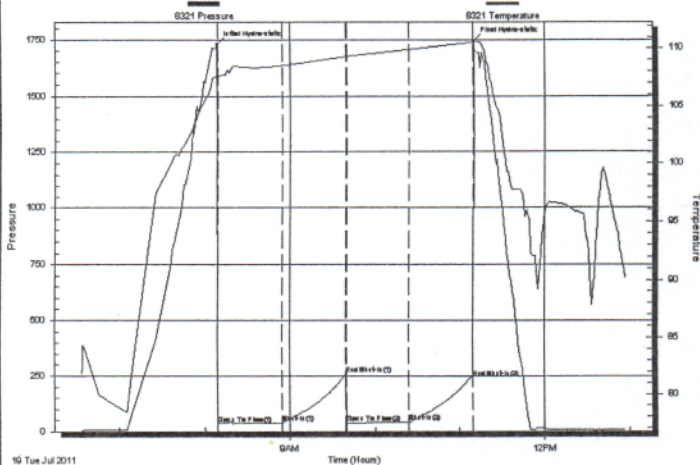
12:57:07

Time On Btm: 2011.07.19 @ 08:08:37

Time Off Btm: 2011.07.19 @ 11:09:37

TEST COMMENT: IFP=Fair blow built to 5 1/2 in
FFP=Dead no blow back
FFP=Fair blow built to 7 3/4 in
FSI=Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1727.34	107.70	Initial Hydro-static
1	35.71	107.50	Open To Flow (1)
46	38.86	108.48	Shut-In(1)
91	258.77	109.27	End Shut-In(1)
91	36.82	109.23	Open To Flow (2)
135	41.99	109.89	Shut-In(2)
181	240.44	110.47	End Shut-In(2)
181	1745.74	110.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
11.00	OCM 10%O90%M	0.15
20.00	MCOG 10%M20%G70%O	0.28
0.00	186 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4675

Cell 785-324-1041

Date	7-14-11	Sec.	12	Twp.	18	Range	15	County	Barber	State	Kansas	On Location		Finish	12:30pm
Lease	Skolawet	Well No.	1		Location		Olmits 15 1/2 E Sinto								
Contractor	Sutherland Drilling Rig 6							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		1020		Charge To								
Csg.	88 2316		Depth		1020		Mai Oil Operations								
Tbg. Size			Depth				Street								
Tool	Baffle Plate		Depth				City				State				
Cement Left in Csg.	30.55		Shoe Joint		30.55		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		6382		Cement Amount Ordered				350 60/40 Ball Label				

EQUIPMENT

Pumptrk	9	No.	Cementer	Steve	Common	210
			Helper			
Bulktrk	13	No.	Driver	Paul	Poz. Mix	140
			Driver			
Bulktrk		No.	Driver	Matt	Gel.	6
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 368
	Mileage

Cemented and Circulate

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Baffle Plate
	Rubber Plug
	Pumptrk Charge Long Surface
	Mileage 19

[Signature]
 X
 Signature *Kent*

	Tax
	Discount
	Total Charge

ALLIED CEMENTING CO., LLC. 035792

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS

Alan
785-463-2169
7.3
all job

DATE <u>7-20-11</u>	SEC. <u>12</u>	TWP. <u>18</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>9:15am</u>	JOB FINISH <u>9:45am</u>
LEASE <u>Skolent</u>	WELL# <u>1</u>	LOCATION <u>olmitz 1/2 E</u>	COUNTY <u>Barton</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		Sinto					

CONTRACTOR Southwind Drilling

TYPE OF JOB PTA

HOLE SIZE _____ ID. 3610

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 3540

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 185 sk 60/40

4% Gel 1/4" F10

COMMON	<u>111</u>	@ <u>16.25</u>	<u>1803.75</u>
POZMIX	<u>24</u>	@ <u>8.50</u>	<u>629.00</u>
GEL	<u>1</u>	@ <u>21.25</u>	<u>127.50</u>
CHLORIDE		@	
ASC		@	
Flt Seal	<u>46</u>	@ <u>2.70</u>	<u>124.20</u>
HANDLING	<u>191</u>	@ <u>2.25</u>	<u>429.75</u>
MILEAGE	<u>11/50/20</u>		<u>420.20</u>
			TOTAL <u>3534.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Heath

409 HELPER Todd

BULK TRUCK # 481 DRIVER Mark

BULK TRUCK # _____ DRIVER _____

REMARKS:

25 sk @ 3540

40 sk @ 1080

80 sk @ 375

10 sk @ 40

Pat Hole 30 sk

2684/45 20 21.01

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1250.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD _____

Cur 40 @ 4.00 160.00

Thanks!!

CHARGE TO: Ma. Oil Operations Inc

STREET _____

CITY _____ STATE _____ ZIP _____

381.38

TOTAL 1690.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

Wood Plug @ _____ N-C

TOTAL _____

PRINTED NAME Jay Kaler

SIGNATURE Jay Kaler

SALES TAX (If Any) _____

TOTAL CHARGES 5224.40

DISCOUNT 50/20 IF PAID IN 30 DAYS

1302.94

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 19, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-009-25584-00-00
SKOLAUT 1
NE/4 Sec.12-18S-15W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert