



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1065886

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

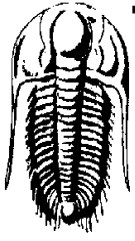
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Earl Arnold 7-2
Doc ID	1065886

Tops

Name	Top	Datum
Heebner (base)	3704	-368
Toronto	3718	-382
Lansing	3758	-423
Marmaton	4354	-1018
Ft. Scott	4528	-1192
Cherokee	4548	-1212
Morrow	5008	-1672
Chester	5468	-2132
St. Genevieve	5573	-2237
St. Louis	5620	-2284
RTD	5760	



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Berexco LLC  
2020 Bramblewood  
Wichita KS 67206  
ATTN: Edwin Grieves

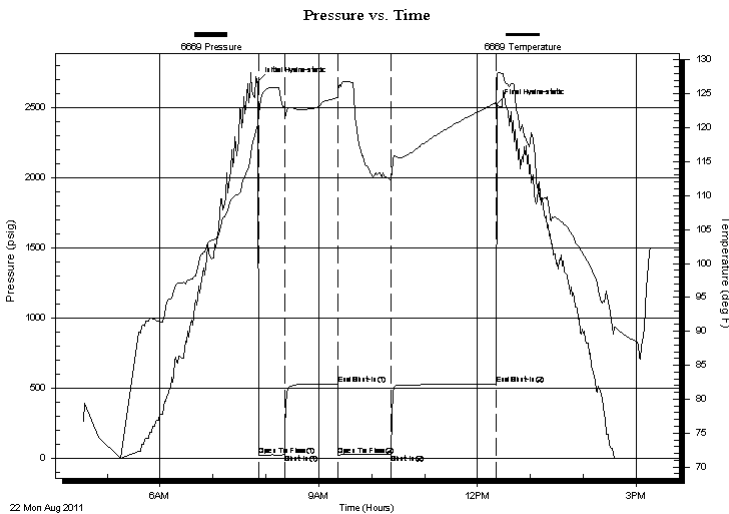
**#7-2 Earl Arnold**  
**7-29-40 Stanton KS**  
Job Ticket: 43291      **DST#: 1**  
Test Start: 2011.08.22 @ 04:33:15

## GENERAL INFORMATION:

Formation: **Morrow**  
Deviated: No Whipstock: ft (KB)      Test Type: Conventional Bottom Hole  
Time Tool Opened: 07:51:30      Tester: Mike Roberts  
Time Test Ended: 15:17:00      Unit No: 48  
**Interval: 5406.00 ft (KB) To 5430.00 ft (KB) (TVD)**      Reference Elevations: 3333.00 ft (KB)  
Total Depth: 5430.00 ft (KB) (TVD)      3323.00 ft (CF)  
Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 10.00 ft

**Serial #: 6669      Outside**  
Press @ RunDepth: 33.28 psig @ 5425.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2011.08.22      End Date: 2011.08.22      Last Calib.: 2011.08.22  
Start Time: 04:33:15      End Time: 15:17:00      Time On Btm: 2011.08.22 @ 07:50:45  
Time Off Btm: 2011.08.22 @ 12:22:00

TEST COMMENT: IF:BOB in 4 min.  
IS:No return blow  
FF:BOB immediately gas to surface immediately to small to measure  
FS:No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2684.24	120.24	Initial Hydro-static
1	21.35	122.08	Open To Flow (1)
31	27.54	122.74	Shut-In(1)
91	530.37	124.47	End Shut-In(1)
92	23.01	125.46	Open To Flow (2)
151	33.28	112.74	Shut-In(2)
271	530.02	123.68	End Shut-In(2)
272	2526.24	127.43	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 4695	0.00
5.00	m 100%m	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Berexco LLC

**#7-2 Earl Arnold**

2020 Bramblewood  
Wichita KS 67206

**7-29-40 Stanton KS**

Job Ticket: 43291

**DST#: 1**

ATTN: Edwin Grieves

Test Start: 2011.08.22 @ 04:33:15

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 275.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	GIP= 4695	0.000
5.00	m 100% m	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

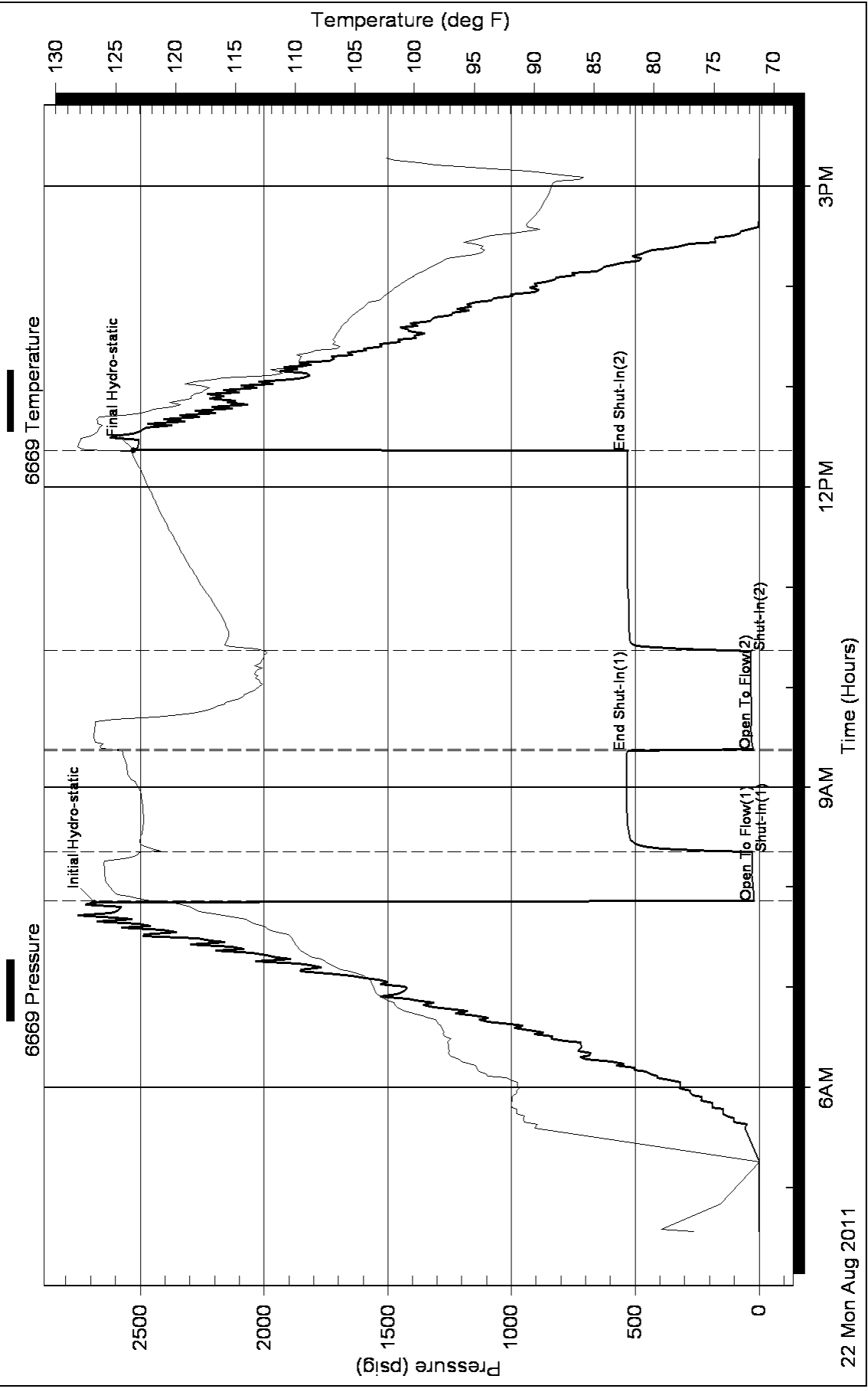
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Berexco LLC  
 2020 Bramblewood  
 Wichita KS 67206  
 ATTN: Edwin Grieves

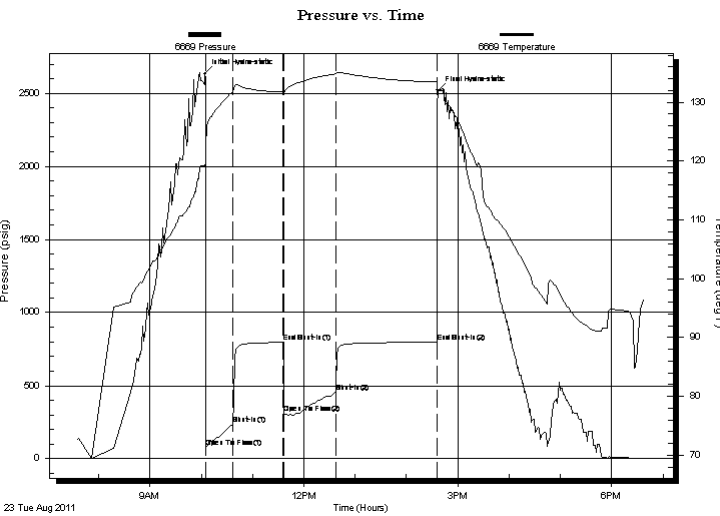
**#7-2 Earl Arnold**  
**7-29-40 Stanton CoKS**  
 Job Ticket: 43292 **DST#: 2**  
 Test Start: 2011.08.23 @ 07:35:15

## GENERAL INFORMATION:

Formation: **Morrow**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 10:05:30  
 Time Test Ended: 18:39:30  
 Interval: **5431.00 ft (KB) To 5446.00 ft (KB) (TVD)**  
 Total Depth: 5446.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Mike Roberts  
 Unit No: 48  
 Reference Elevations: 3333.00 ft (KB)  
 3323.00 ft (CF)  
 KB to GR/CF: 10.00 ft

**Serial #: 6669 Outside**  
 Press @ Run Depth: 457.22 psig @ 5441.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2011.08.23 End Date: 2011.08.23 Last Calib.: 2011.08.23  
 Start Time: 07:35:15 End Time: 18:39:30 Time On Btm: 2011.08.23 @ 10:04:15  
 Time Off Btm: 2011.08.23 @ 14:36:30

**TEST COMMENT:** IF:BOB in 70 sec. Gas to surface in 25 min.  
 IS:Bled off --BOB in 2 min.  
 FF:BOB instantly----gas to surface instantly-- to small to measure  
 FS:Bled off--BOB in 4 min



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2634.32	119.25	Initial Hydro-static
2	80.35	122.69	Open To Flow (1)
33	233.76	131.75	Shut-In(1)
92	796.01	131.76	End Shut-In(1)
93	308.56	131.47	Open To Flow (2)
153	457.22	134.84	Shut-In(2)
272	796.98	133.47	End Shut-In(2)
273	2520.45	131.36	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
93.00	gcw m 5%g 5% o 10%w 80%m	0.46
186.00	gcmo 5%g 20%m 75%o	0.91
372.00	gco 35%g 65%o	1.83
651.00	ocg 44%o 56 %g	8.87
186.00	free oil 100% o	2.61
	GIP=3926	

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Berexco LLC

**#7-2 Earl Arnold**

2020 Bramblewood  
Wichita KS 67206

**7-29-40 Stanton CoKS**

Job Ticket: 43292

**DST#: 2**

ATTN: Edwin Grieves

Test Start: 2011.08.23 @ 07:35:15

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 250.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
93.00	gcw m 5%g 5% o 10%w 80%m	0.457
186.00	gcmo 5%g 20%m 75%o	0.915
372.00	gco 35%g 65%o	1.829
651.00	ocg 44%o 56 %g	8.868
186.00	free oil 100% o	2.609
	GIP=3926	

Total Length: -998511.00 ft      Total Volume: 14.678 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

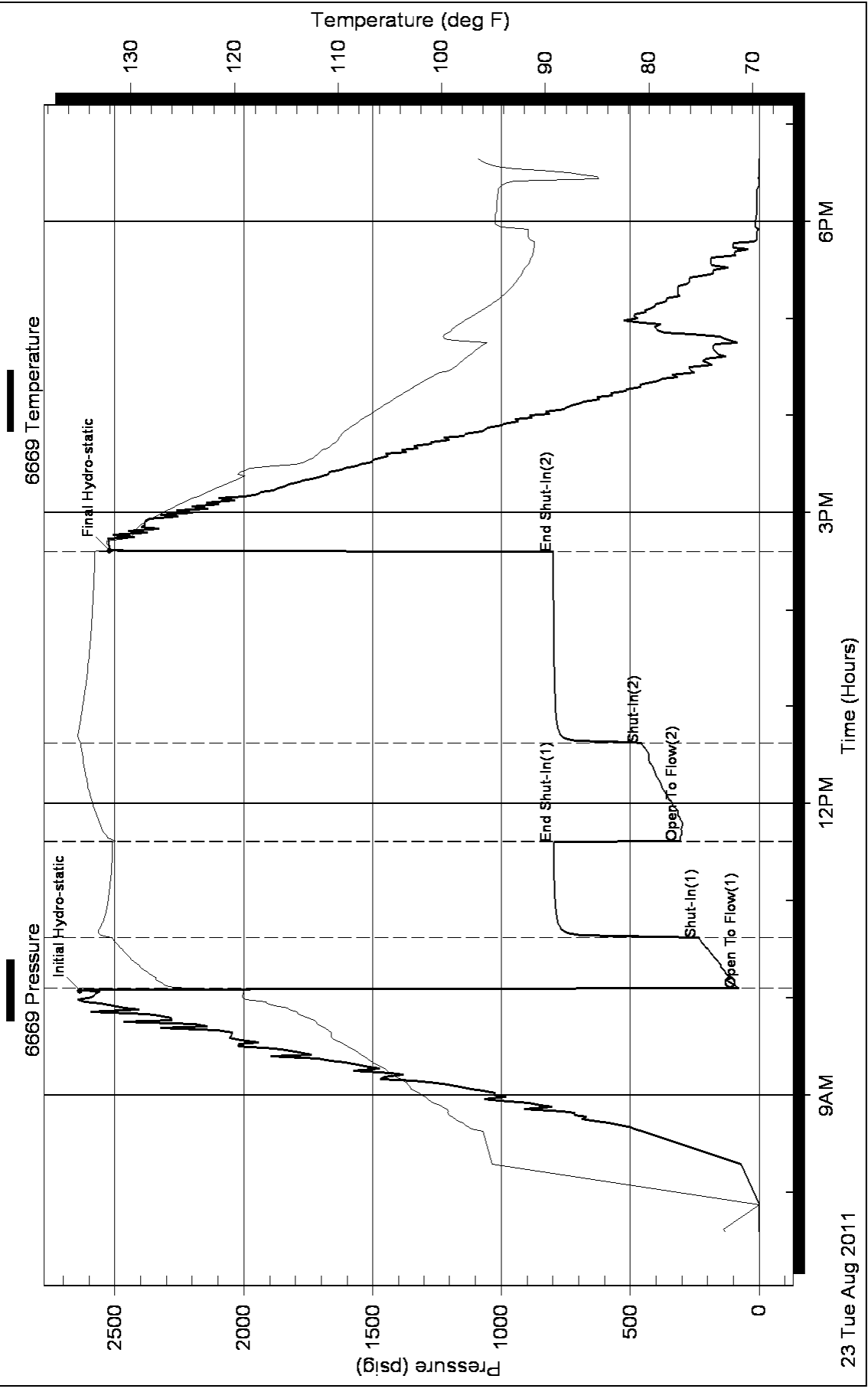
Laboratory Location:

Recovery Comments: RW=.582@105.5\*=10,000 ppm

API= 41 @110 corrected to 35 @60



### Pressure vs. Time





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Berexco LLC  
 2020 N. Bramblewood Wichita Ks. 67206-1094  
 ATTN: Ed G.

**Earl Arnold #7-2**  
**7/29/40**  
 Job Ticket: 39450 **DST#: 3**  
 Test Start: 2011.08.24 @ 16:45:00

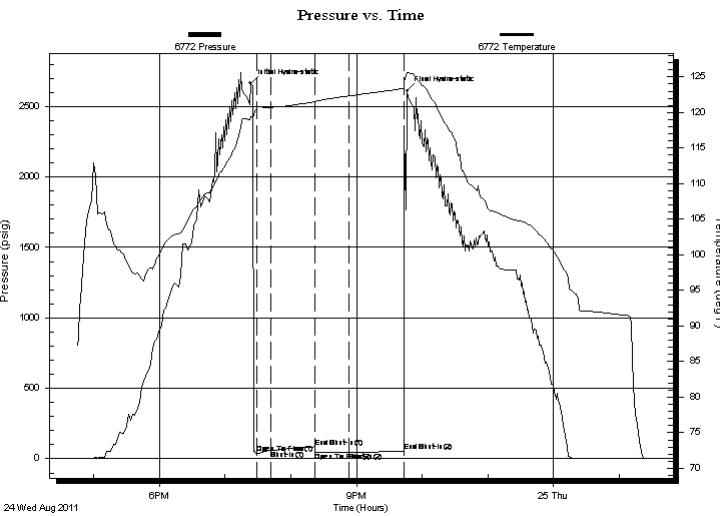
## GENERAL INFORMATION:

Formation: **Lower Morrow**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 19:28:30  
 Time Test Ended: 01:23:30  
 Interval: **5446.00 ft (KB) To 5466.00 ft (KB) (TVD)**  
 Total Depth: 5466.00 ft (KB) (TVD)  
 Hole Diameter: 7.78 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Harley Davidson  
 Unit No: 33  
 Reference Elevations: 3336.00 ft (KB)  
 3323.00 ft (CF)  
 KB to GR/CF: 13.00 ft

## Serial #: 6772 Outside

Press @ RunDepth: 44.93 psig @ 5448.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2011.08.24 End Date: 2011.08.25 Last Calib.: 2011.08.25  
 Start Time: 16:45:05 End Time: 01:23:30 Time On Btm: 2011.08.24 @ 19:23:15  
 Time Off Btm: 2011.08.24 @ 21:46:15

TEST COMMENT: IF- Weak blow , died after 10min.  
 IS- No blow back.  
 FF- No blow .  
 FS- No blow back.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2665.37	119.36	Initial Hydro-static
6	35.22	120.44	Open To Flow (1)
19	60.59	120.71	Shut-In(1)
59	84.53	121.51	End Shut-In(1)
59	42.80	121.51	Open To Flow (2)
90	44.93	122.32	Shut-In(2)
140	51.78	123.36	End Shut-In(2)
143	2610.89	125.63	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.05

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Berexco LLC

**Earl Arnold #7-2**

2020 N. Bramblewood Wichita Ks. 67206-1094

**7/29/40**

Job Ticket: 39450

**DST#: 3**

ATTN: Ed G.

Test Start: 2011.08.24 @ 16:45:00

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 78.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 650.00 ppm

Filter Cake: inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

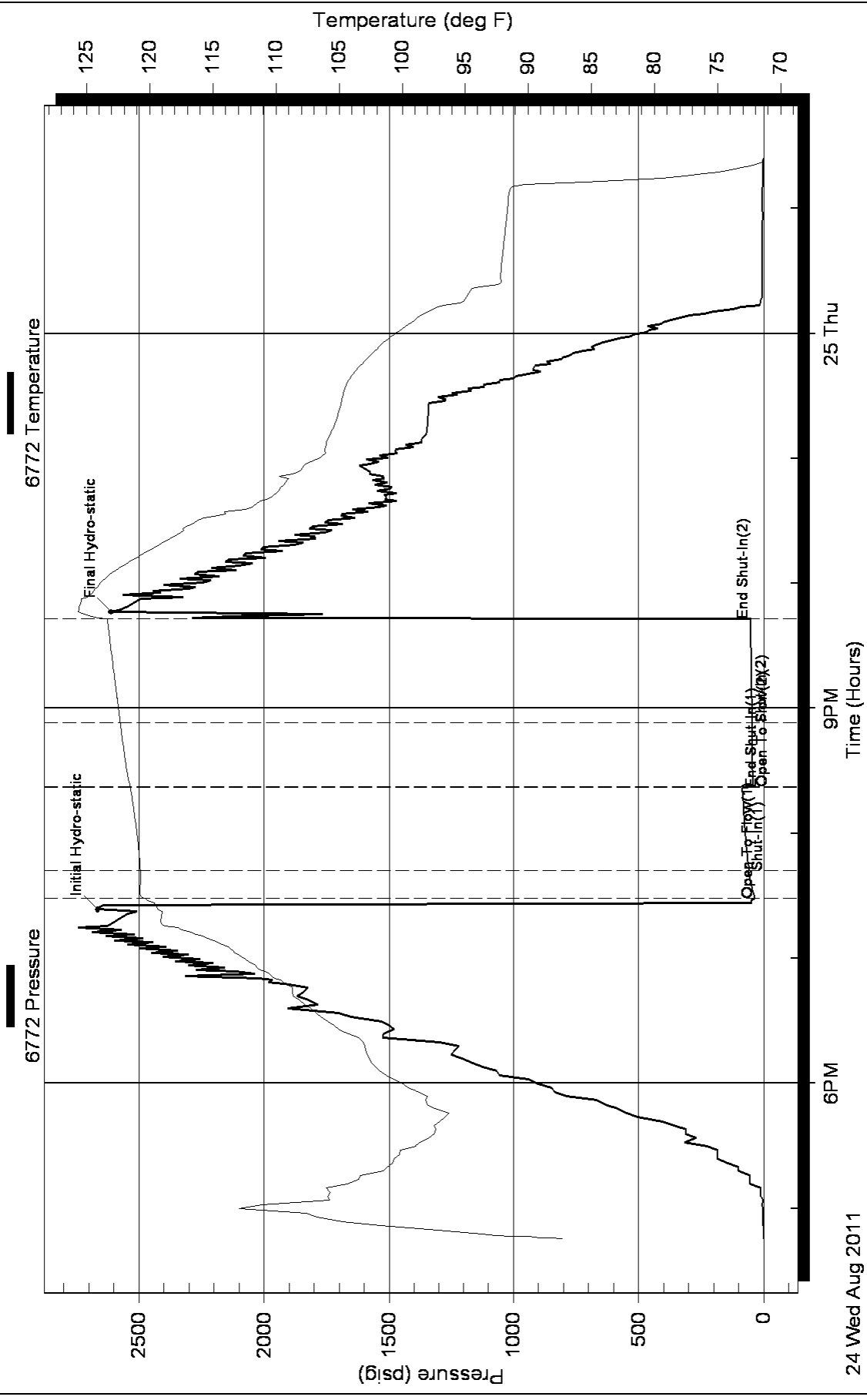
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 21, 2011

Evan Mayhew  
BEREXCO LLC  
2020 N. BRAMBLEWOOD  
WICHITA, KS 67206-1094

Re: ACO1  
API 15-187-21200-00-00  
Earl Arnold 7-2  
NW/4 Sec.07-29S-40W  
Stanton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Evan Mayhew

# ALLIED CEMENTING CO., LLC.

Federal Tax I.D.# 20-5975804

36527

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

LIBERAL KS

DATE: 12-11	SEC: 7	TWP: 29	RANGE: 40W	CALLED OUT	ON LOCATION	JOB START: 8:30	JOB FINISH: 10:00 AM
LEASE: Ac 10.0	WELL #: 1-2	LOCATION: Johnson City	25			COUNTY: Stanton	STATE: KS
OLD OR NEW: (Circle one)	/ F 200						

CONTRACTOR: Becker #2

TYPE OF JOB: 8 1/2" SURFACE

HOLE SIZE: 12 1/4 TD: 1726

CASING SIZE: 8 1/2" DEPTH: 1724

TUBING SIZE: DEPTH

DRILL PIPE: DEPTH

TOOL: DEPTH

PRES. MAX: 1000 PSI MINIMUM 17

MEAS. LINE: SHOE JOINT 42-122

CEMENT LEFT IN CSG: 47 lbs

PERFS.

DISPLACEMENT: 107 bbl

OWNER: SAME

CEMENT

AMOUNT ORDERED: 600 @ 16.25 = 2437.50

3 1/2" 1/4" FLO SEAL

150 A 3 1/2" CC

COMMON: 150 A @ 16.25 = 2437.50

POZMIX @

GEL @

CHLORIDE CC: 26.5K @ 88.00 = 1813.00

ASC @

575 Weight 600 @ 14.50 = 8700.00

FLO SEAL 16.3 LB @ 2.19 = 440.00

EQUIPMENT

PUMP TRUCK: CEMENTER BOD

# 372 HELPER CEASAR

BULK TRUCK: # 456-239 DRIVER RUBIN

BULK TRUCK: # 470-467 DRIVER CEASAR

HANDLING: 700 @ 2.25 = 1750.00

MILEAGE: 54 mi x 11 @ 13.10 = 731.00

TOTAL: 22152.00

REMARKS:

Thank you

Circle cut to surface

CHARGE TO: BELEXCO

STREET

CITY

STATE

ZIP

SERVICE

DEPTH OF JOB: 1724

PUMP TRUCK CHARGE: 1923.00

EXTRA FOOTAGE @

MILEAGE: 170 @ 7.00 = 1190.00

MANIFOLD + HEAD: 200 @ 2.00 = 400.00

TRUCK: 170 @ 4.00 = 680.00

TOTAL: 3993.00

PLUG & FLOAT EQUIPMENT

8 1/2"

1 - BASKET @ 478 = 478.00

2 - CEMENT PLUGS @ 1.4 = 2.80

1 - AFD @ 3.82 = 3.82

1 - SW Plug @ 1.13 = 1.13

TOTAL: 485.75

TOTAL Discount Rate: 19,940.29

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL: 1165.00

SALES TAX (If Any): \$ 213.22.00

TOTAL CHARGES: \$ 213.22.00

Bill N. S. P.

# ALLIED CEMENTING CO., LLC. 043401

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Dakota, KS

DATE <u>8-27-11</u>	SEC. <u>7</u>	TWP. <u>29</u>	RANGE <u>40</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>7:00am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Earl Arnold</u>	WELL# <u>7-2</u>	LOCATION <u>Jensen City 25 E. 10th</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Beredco #2</u>	OWNER <u>game</u>
TYPE OF JOB <u>5 1/2" production Bottom Stage</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5755'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>5755'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>3216</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>38'</u>
CEMENT LEFT IN CSG. <u>38'</u>	
PERFS.	
DISPLACEMENT <u>136.06</u>	

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>LaRue</u>
	HELPER <u>Darren</u>
BULK TRUCK # <u>396/306</u>	DRIVER <u>Mike R (Chesed)</u>
BULK TRUCK # <u>386/310</u>	DRIVER <u>Earl</u>
<u>394/287</u>	<u>Ethan</u>

REMARKS:  
Mix 120 sks Lite down casing  
Mix 320 sks ASC down casing  
Displace 60 bbl water &  
76 mud to land plug 2200'  
float held

Thank you

CHARGE TO: Berexco LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT	
AMOUNT ORDERED <u>320 sks ASC 109 sks salt</u>	
<u>2 bags 6" gilsonite</u>	
COMMON _____	@ _____
POZMIX _____	@ _____
GEL <u>6 @ 10 sks</u>	@ _____
CHLORIDE _____	@ _____
ASC <u>320 sks</u>	@ _____
<u>gilsonite 1920#</u>	@ _____
<u>salt 30 sks</u>	@ _____
<u>Lite 120 sks</u>	@ _____
<u>flor-seal 30</u>	@ _____
HANDLING <u>41 @ sks</u>	@ _____
MILEAGE <u>114.56 @ miles</u>	@ _____
TOTAL _____	

SERVICE

DEPTH OF JOB <u>5755'</u>	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>30 x 2</u>	@ <u>7:00</u>
MANIFOLD <u>head</u>	@ _____
<u>light vehicle mileage</u>	@ <u>4:00</u>
TOTAL _____	

PLUG & FLOAT EQUIPMENT

<u>(LW) AFU Float Shoe</u>	
<u>(ours) - Latch down plug &amp; baffles</u>	
<u>(FR) DV TOOL</u>	@ _____
<u>(CR) (2) baskets</u>	@ _____
<u>(LW) (1) Centralizers</u>	@ _____
TOTAL _____	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 043402

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>8-28-11</u>	SEC. <u>7</u>	TWP. <u>29</u>	RANGE <u>40</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>1:50pm</u>
LEASEE <u>Earl Arnold</u>	WELL # <u>7-2</u>	LOCATION <u>Jehuson City 25 Eudo</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Beredco #2

TYPE OF JOB production top stage

HOLE SIZE 7 7/8 T.D. 5755

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DU DEPTH 3216'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 76.54

EQUIPMENT

PUMP TRUCK # 431 CEMENTER Lakene

HELPER Darren

BULK TRUCK # 397/287 DRIVER Ethan

BULK TRUCK # 386/310 DRIVER Earl

REMARKS:

plug mouse hole 5sk, plug rat hole  
with 5sk mix 5sk debrucasing  
Displace with water. hand plug  
at #. float held.

Cement did circulate

Thank You

CHARGE TO: Berenco LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

OWNER Same

CEMENT

AMOUNT ORDERED 445 sks Lite Ver #  
flo-seal 50 sks ASC 28 gal  
1070 salt 6 # gilbante

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC 50 sks @ \_\_\_\_\_

Lite 445 sks @ \_\_\_\_\_

gilbante 300 # @ \_\_\_\_\_

Salt 5 sks @ \_\_\_\_\_

Flo-seal 112 # @ \_\_\_\_\_

HANDLING 545 sks @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

SERVICE

DEPTH OF JOB 3216'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ nc

MANIFOLD \_\_\_\_\_ @ nc

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS