KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1066420

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32781
Name: Roberts Resources, Inc.
Address 1: 2020 N TYLER RD, STE 106
Address 2:
City: WICHITA State: KS Zip: 67212 + __ __ __ __
Contact Person: Kent Roberts
Phone: (316) 721-2817
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Kent Roberts
Purchaser: NCRA

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

08/04/2011	08/16/2011	09/14/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23743-00-00
Spot Description:
NW - NW - NE - SE Sec. 11 Twp. 30 S. R. 15 [ ] East [x] West
2580 Feet from [ ] North / [x] South Line of Section
1030 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Barber
Lease Name: Bible - Hoss Well #: 1-11
Field Name:
Producing Formation: Topeka
Elevation: Ground: 1899 Kelly Bushing: 1911
Total Depth: 4700 Plug Back Total Depth: 3544
Amount of Surface Pipe Set and Cemented at: 297 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 36000 ppm Fluid volume: 280 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources, Inc.
Lease Name: Larson C #1-4 License #: 32781
Quarter NE Sec. 4 Twp. 32 S. R. 13 [ ] East [x] West
County: Barber Permit #: D-30143

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date: 10/30/2011
- [x] Confidential Release Date: 10/29/2013
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [x] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 10/31/2011

Side Two

1066420

Operator Name: Roberts Resources, Inc. Lease Name: Bible - Hoss Well #: 1-11

Sec. 11 Twp. 30 S. R. 15 ☐ East ☑ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	739	+1172
Heebner	3792	-1881
Lansing	3988	-2077
BKC	4376	-2465
Viola	4522	-2611
Simpson	4646	-2735

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14.75	10.75	32	297	poz	275	2%gel, 3%cc
Production	7.875	4.5	10.5	3544	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	3408-3411	750 gal 15% MCA	3408-3411

TUBING RECORD: Size: 2.375 Set At: 3488 Packer At: None

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 10/08/2011

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	12		50

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☑ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
3408-3411

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Roberts Resources, Inc.
Well Name	Bible - Hoss 1-11
Doc ID	1066420

All Electric Logs Run

CNL/CDL
DIL
MEL
CBL

PAGE	CUST NO	INVOICE DATE
1 of 1	100562	08/08/2011

INVOICE NUMBER
1718 - 90666359

BASIC ENERGY SERVICES

Pratt (620) 672-1201

BILL TO
ROBERTS RESOURCES INC
2020 N TYLER RD STE 106
WICHITA
KS US 67212
ATTN:

JOB SITE
LEASE NAME: Bible-Hoss Unit 1-11
LOCATION:
COUNTY: Barber
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pi
JOB CONTACT:

71730 Cement Surface

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40353824	19905		Net - 30 days	09/07/2011

For Service Dates: 08/04/2011 to 08/04/2011

0040353824

171804395A Cement-New Well Casing/Pi 08/04/2011
Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	275.00	EA	9.48	2,607.14 T
Cello-flake	69.00	EA	2.92	201.70 T
Calcium Chloride	711.00	EA	0.83	589.81 T
Unit Mileage Charge-Pickups, Vans & Cars	25.00	HR	3.36	83.94
Heavy Equipment Mileage	50.00	MI	5.53	276.52
Proppant and Bulk Delivery Charges	296.00	MI	1.26	374.17
Depth Charge; 0-500'	1.00	HR	790.05	790.05
Blending & Mixing Service Charge	275.00	MI	1.11	304.17
Supervisor	1.00	HR	138.26	138.26

PLEASE REMIT TO:
BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES,LP
PO BOX 10460
MIDLAND,TX 79702

SUB TOTAL	**5,365.76**
TAX	**248.10**
INVOICE TOTAL	**5,613.86**

BASiC energy services, L.P.

TREATMENT REPORT

Customer: Roberts Resources, Inc	Lease No.: Corporated			Date: 8-4-11	
Lease: Bible-Hoss Unit	Well #: 1-11				
Field Order #: 4395	Station: Pratt, Kansas	Casing: 10 3/4" 32.75Lb.	Depth: 302 Feet	County: Barber	State: Kansas
Type Job: C.N.W. - Surface		Formation:		Legal Description: 11-30S-15W	

PIPE DATA		PERFORATING DATA		USED	TREATMENT RESUME		
Casing Size: 10 3/4" 32.75Lb./Ft.	Tubing Size	Shots/Ft	275 sacks 60/40 Poz with A		RATE	PRESS	ISIP
Depth: 302 Feet	Depth	From	2% Gel, 3% Calcium Ch		Max: loride, .25 Lb./sk. Cello Flake		5 Min.
Volume: 30.5 Bbl.	Volume	From	To: 14.8 Lb./Gal., 5.18 Gal./sk., 1.21 CU.F.T./sk.		Min		10 Min.
Max Press	Max Press	From	To		Avg		15 Min.
Well Connection: Swedge and 2 Valves	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: 280 Feet	Packer Depth	From	To	Flush: 28 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Dickey Collins | Station Manager: David Scott | Treater: Clarence R. Messick

Service Units	37,216	19,903	19,905	19,826	19,860						
Driver Names	Messick	Mattal		Mc	Graw						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting
9:00	Landmark Drilling		start to run 6		Joints new 32.75Lb./Ft. 10 3/4" casing.
10:10					Casing in well. Circulate for 5 minutes.
10:20	250			5	Start Fresh Water Pre-Flush.
	275		10	5	Start mixing 275 sacks 60/40 Poz cement.
	150		69	5	Start Fresh Water Displacement.
10:40	300		97		Plug down. Shut in well.
					Circulated cement to cellar.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Mike, Mike

Taylor Printing, Inc. 620-672-3656

BASIC ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	100562	08/19/2011

INVOICE NUMBER
1718 - 90677443

Pratt (620) 672-1201

BILL TO
ROBERTS RESOURCES INC
2020 N TYLER RD STE 106
WICHITA
KS US 67212
ATTN:

JOB SITE
LEASE NAME Bible-Hoss 1-11
LOCATION 73550
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT Cement Prod. Csg

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40358759	19842		Net - 30 days	09/18/2011

For Service Dates: 08/16/2011 to 08/16/2011

0040358759

171804692A Cement-New Well Casing/Pi 08/16/2011
4 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	175.00	EA	13.43	2,350.19 T
60/40 POZ	30.00	EA	9.48	284.39 T
Cello-flake	44.00	EA	2.92	128.61 T
De-foamer (Powder)	33.00	EA	3.16	104.28 T
Salt (Fine)	797.00	EA	0.39	314.81 T
Cement Friction Reducer	50.00	EA	4.74	236.99 T
Gas-Blok	165.00	EA	4.07	671.28 T
FLA-322	83.00	EA	5.92	491.76 T
Gilsonite	875.00	EA	0.53	463.13 T
CS-1L KCL Substitute	3.00	EA	27.65	82.95 T
Mud Flush	500.00	EA	0.68	339.69 T
Unit Mileage Charge-Pickups, Vans & Cars	25.00	HR	3.36	83.94
Heavy Equipment Mileage	50.00	MI	5.53	276.49
Proppant and Bulk Delivery Charges	239.00	MI	1.26	302.09
Depth Charge; 3001-4000'	1.00	HR	1,706.36	1,706.36
Blending & Mixing Service Charge	205.00	MI	1.11	226.72
Plug Container Utilization Charge	1.00	EA	197.49	197.49
Supervisor	1.00	HR	138.25	138.25
Latch Down Plug & Baffle 4 1/2" (Blue)	1.00	EA	292.29	292.29
Cementing Shoe Packer Type 5 1/2" (Red)	1.00	EA	2,922.92	2,922.92
Turbolizer 4 1/2" (Blue)	6.00	EA	67.15	402.89

PLEASE REMIT TO:
BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES,LP
PO BOX 10460
MIDLAND,TX 79702

SUB TOTAL	**12,017.52**
TAX	**399.17**
INVOICE TOTAL	**12,416.69**

BASIC energy services, L.P.

TREATMENT REPORT

Customer ROBERTS RESOURCES	Lease No.		Date 8-16-2011
Lease BIBLE-HOSS	Well # 1-11		TD 2700'
Field Order # 24692	Station PRATT, KS.	Casing 7.5	Depth 2700'
County BARBER	State KS.		
Type Job CNW - 4½" L.S. W/PACKER SHOE	Formation	Legal Description 11-30-15	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4½ X 10.5#	Tubing Size	Shots/Ft	CMT-	Acid 175 SKS AA-2	RATE	PRESS	ISIP
Depth 3544'	Depth	From	To	Pre Pad @ 1.36 CUFT³	Max		5 Min.
Volume 56.5 BBL	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3506'	Packer Depth	From	To	Flush 56 BBL KCL	Gas Volume		Total Load

Customer Representative KENT | Station Manager D. SCOTT | Treater K. LESLEY

Service Units	19870	19889	19842	19960	19918						
Driver Names	LESLEY	LAWRENCE		HUNTER	—						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:45AM					ON LOCATION - SAFETY MEETING
					RUN 4½" X 10.5# SG. - 75 JTS.
					CENT. - 1, 3, 4, 6, 8, 9
11:05AM					CSG. ON BOTTOM
11:20AM	900				SET PACKER SHOE W/PUMP TRUCK
11:30AM					HOOK UP TO RIG - ~~RUMP~~ CIRC. W/RIG
12:40PM	300		5	5	H2O AHEAD
12:42PM	300		12	5	MUD FLUSH
12:45PM	200		5	5	H2O SPACER
12:46PM	200		42	5	MIX 175 SKS AA2 CMT @ 15.3#
12:54PM					CLEAR PUMP & LINE - DROP PLUG
12:57PM	0		0	7	START DISPLACEMENT
1:04PM	300		42	6	LIFT PRESSURE
1:05PM	500		45	5	SLOW RATE
1:07PM	1500		56	4	PLUG DOWN - HELD
					CIRC. THRU JOB
			6		PLUG R.H. W/ 30 SKS CMT/46 BBL
					JOB COMPLETE.
					THANKS -
					KEVEN LESLEY

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

LOG-TECH

DIGITAL LOG (785) 625-3858

Microresistivity Log

API No. 15-007-23,743-00-00

Company Roberts Resources

Well Bible-Hoss No. 1-11

Field Wildcat

County Barber State Kansas

Location 2580' FDL & 1030' FEL

Sec: 11 Twp: 30 S Rge: 15 W

Permanent Datum Ground Level Elevation 1902

Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
DIL

Elevation
K.B. 1911
D.F.
G.L. 1902

Date	8/15/2011					
Run Number	Two					
Depth Driller	4700					
Depth Logger	4697					
Bottom Logged Interval	4696					
Top Log Interval	2100					
Casing Driller	10.75 @ 297					
Casing Logger	294					
Bit Size	7.875					
Type Fluid in Hole	Chemical					
Salinity,ppm CL	3000					
Density / Viscosity	9.4 | 50					
pH / Fluid Loss	11 | 8.8					
Source of Sample	Flowline					
Rm @ Meas. Temp	.50 @ 79					
Rmf @ Meas. Temp	.38 @ 79					
Rmc @ Meas. Temp	.68 @ 79					
Source of Rmf / Rmc	Charts					
Rm @ BHT	.32 @ 123					
Operating Rig Time	5 Hours					
Max. Rec. Temp. F	123					
Equipment Number	10					
Location	Hays					
Recorded By	D.Kerr					
Witnessed By	Kent Roberts					

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Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Sun City KS, 4 1/2 North,
West Into

Database File:	c:\warrior\data\roberts res_bible-hoss no. 1-11\roberts_biblehoss_1_11hd.db
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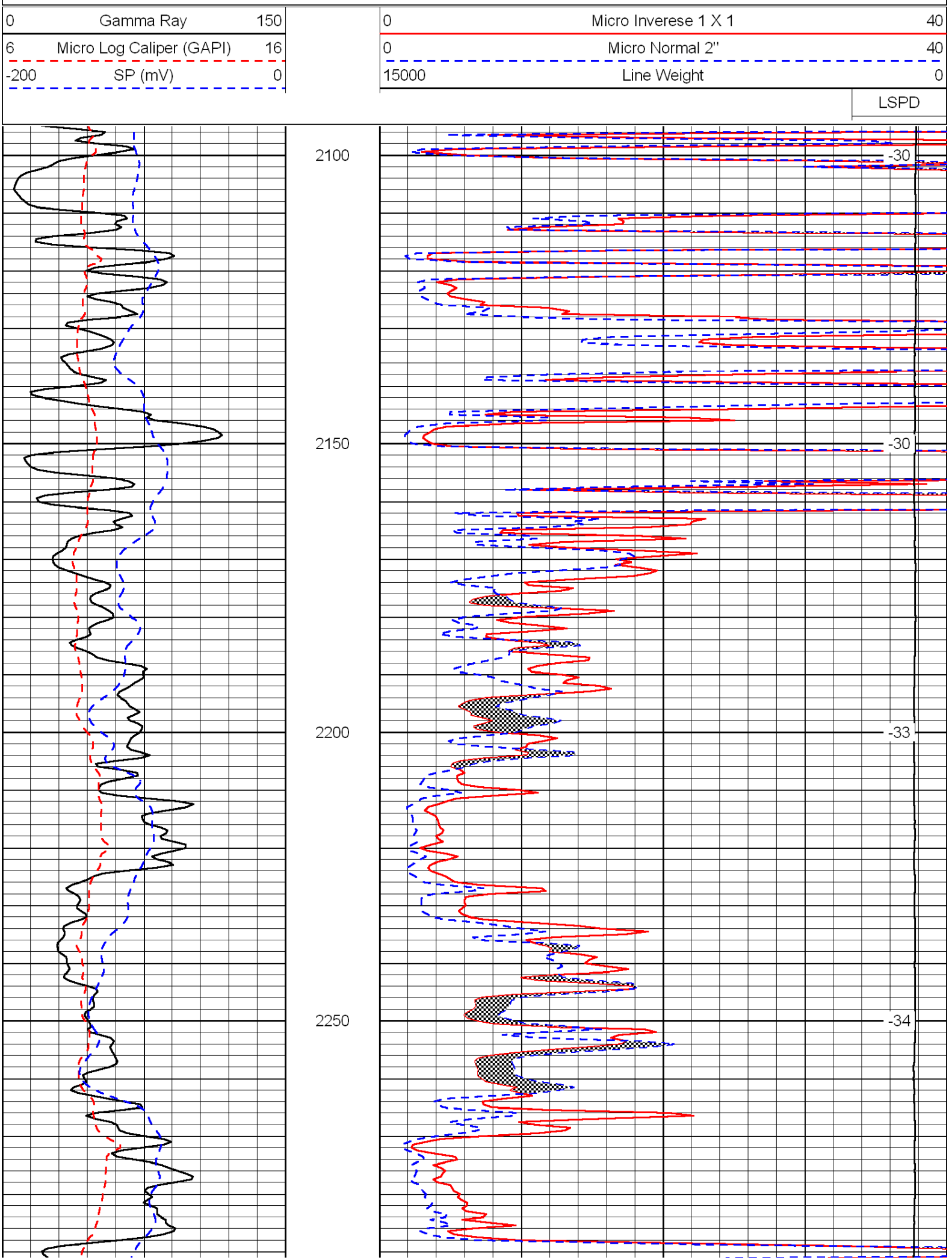
Presentation Format:	micro
Dataset Creation:	Mon Aug 15 11:50:20 2011
Charted by:	Depth in Feet scaled 1:240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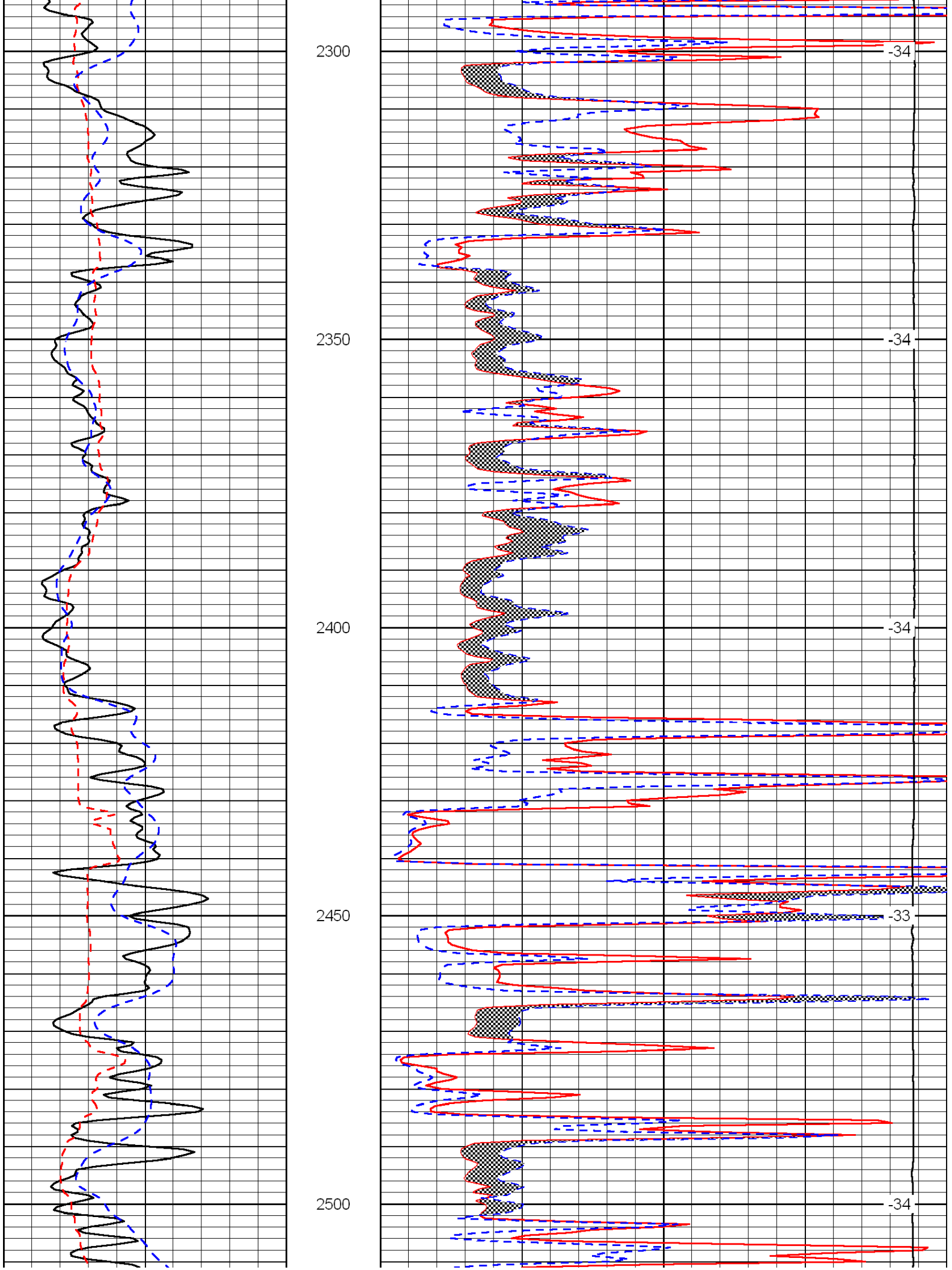
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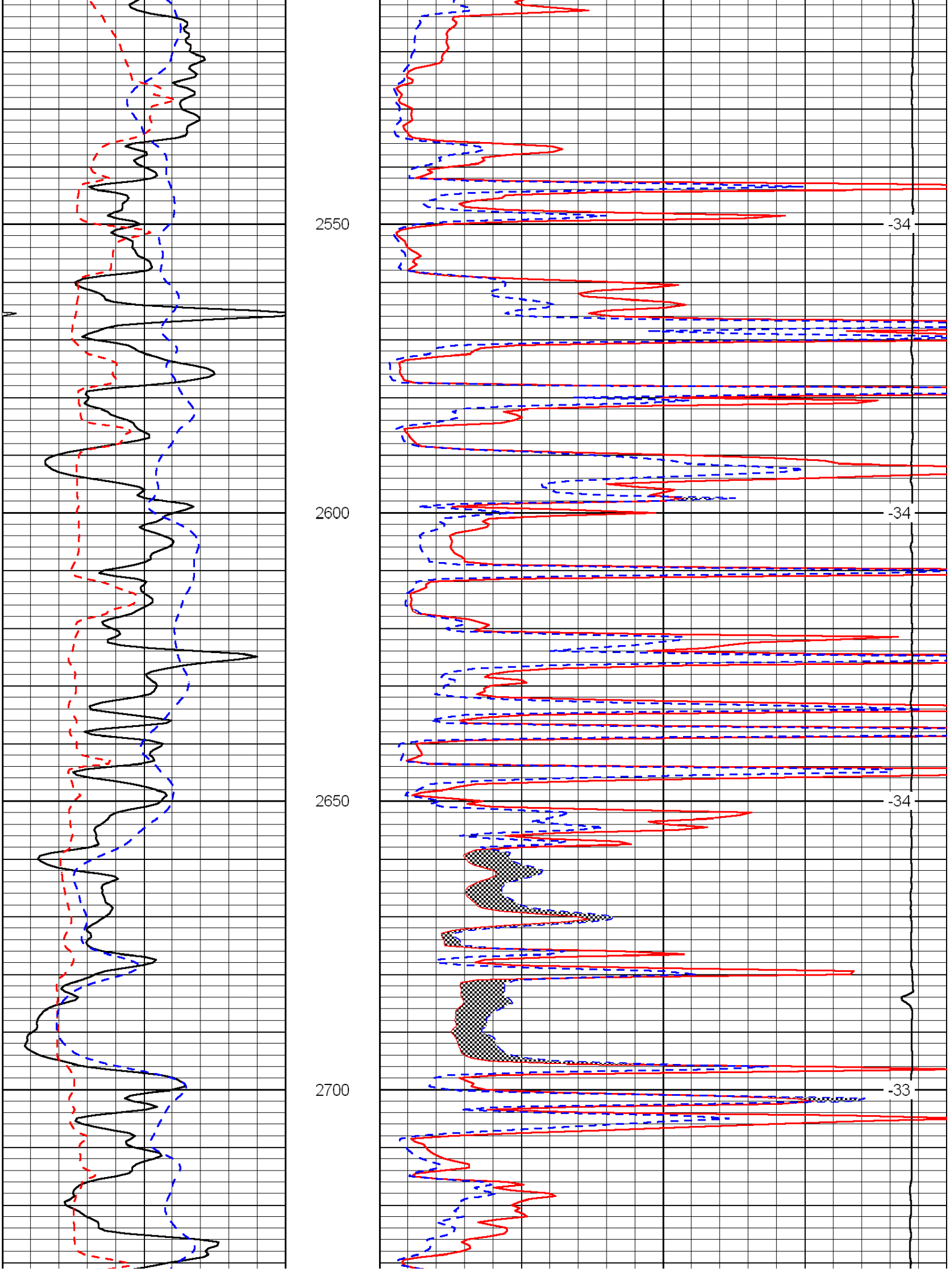
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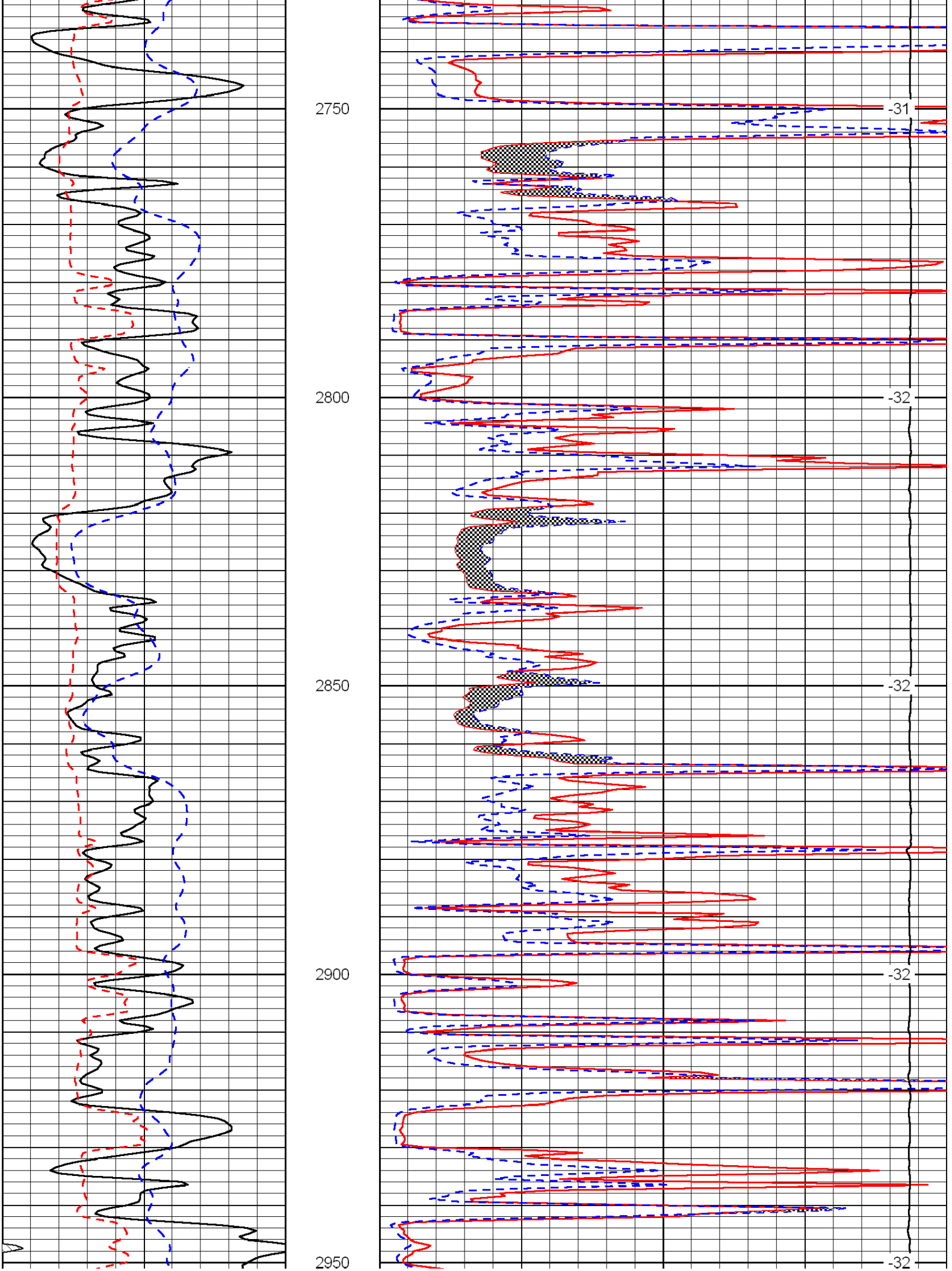
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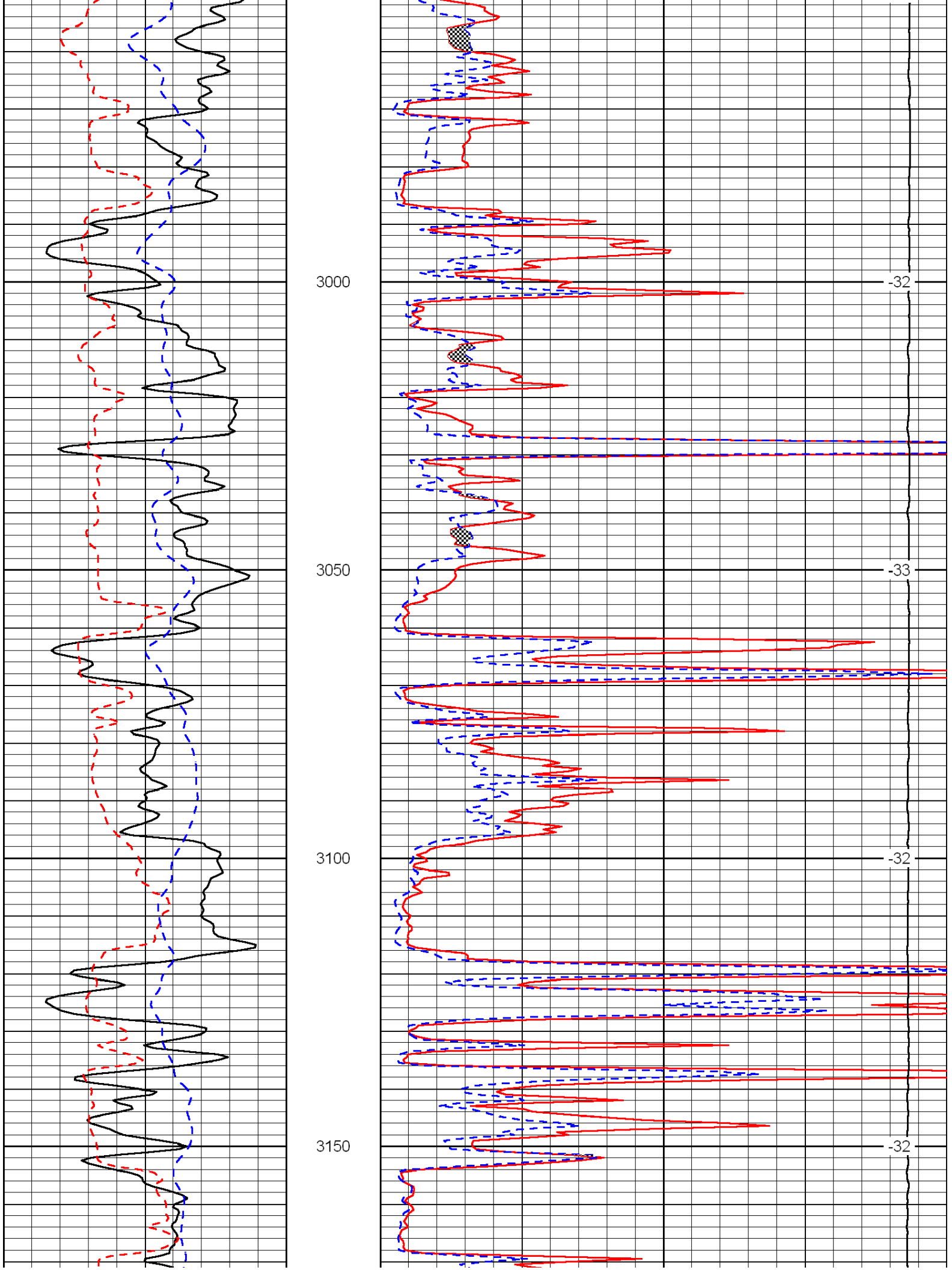
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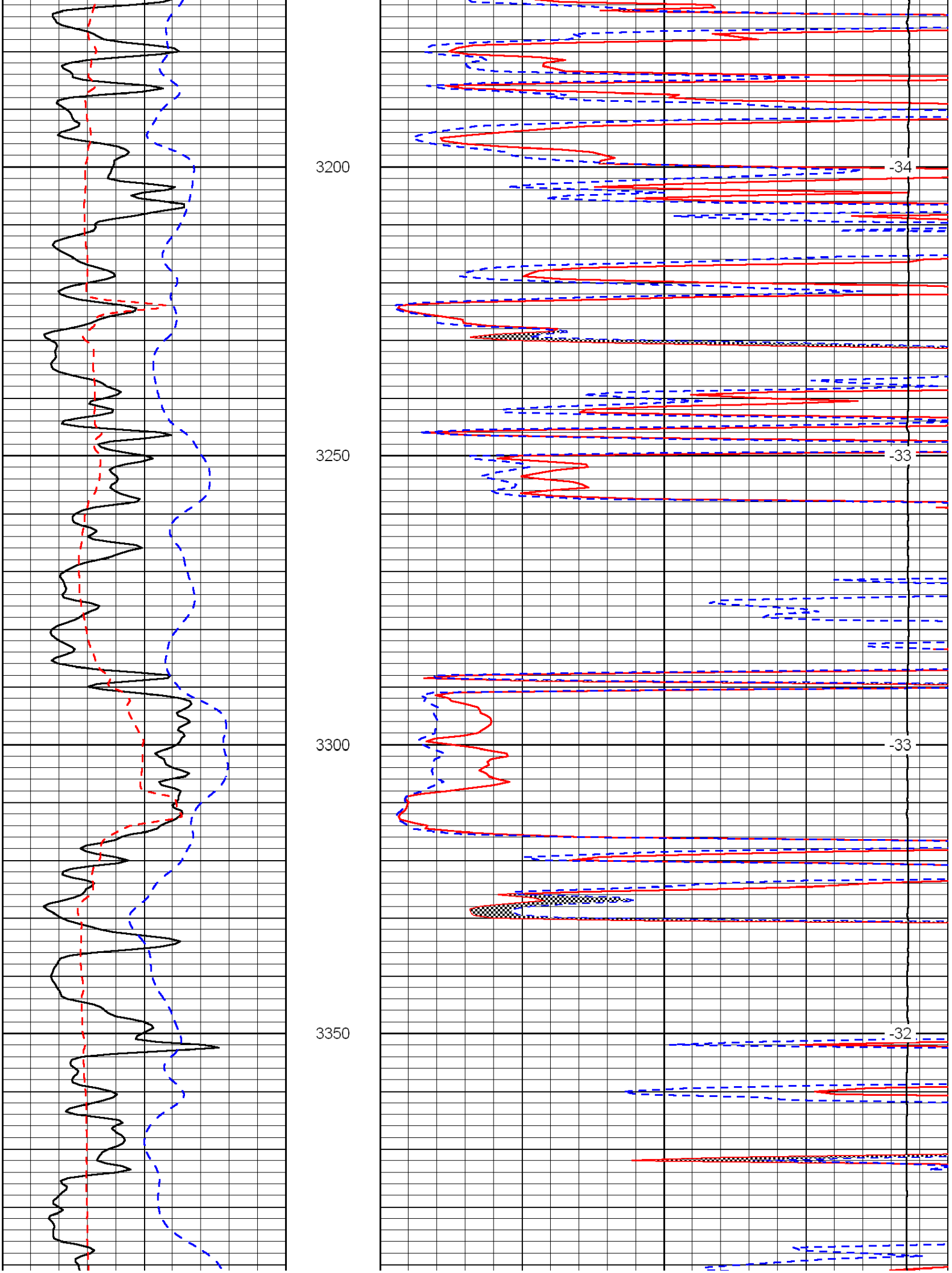
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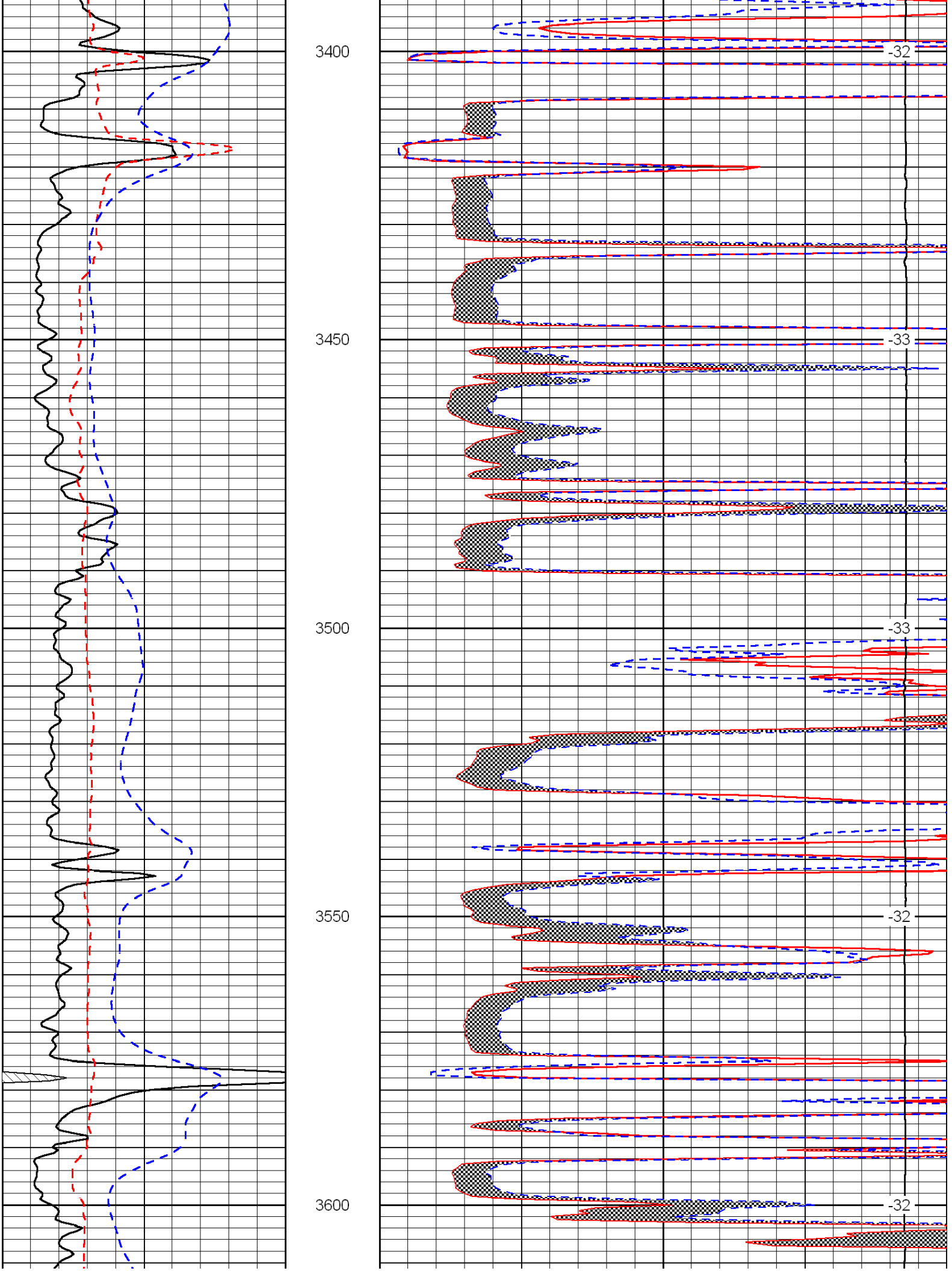
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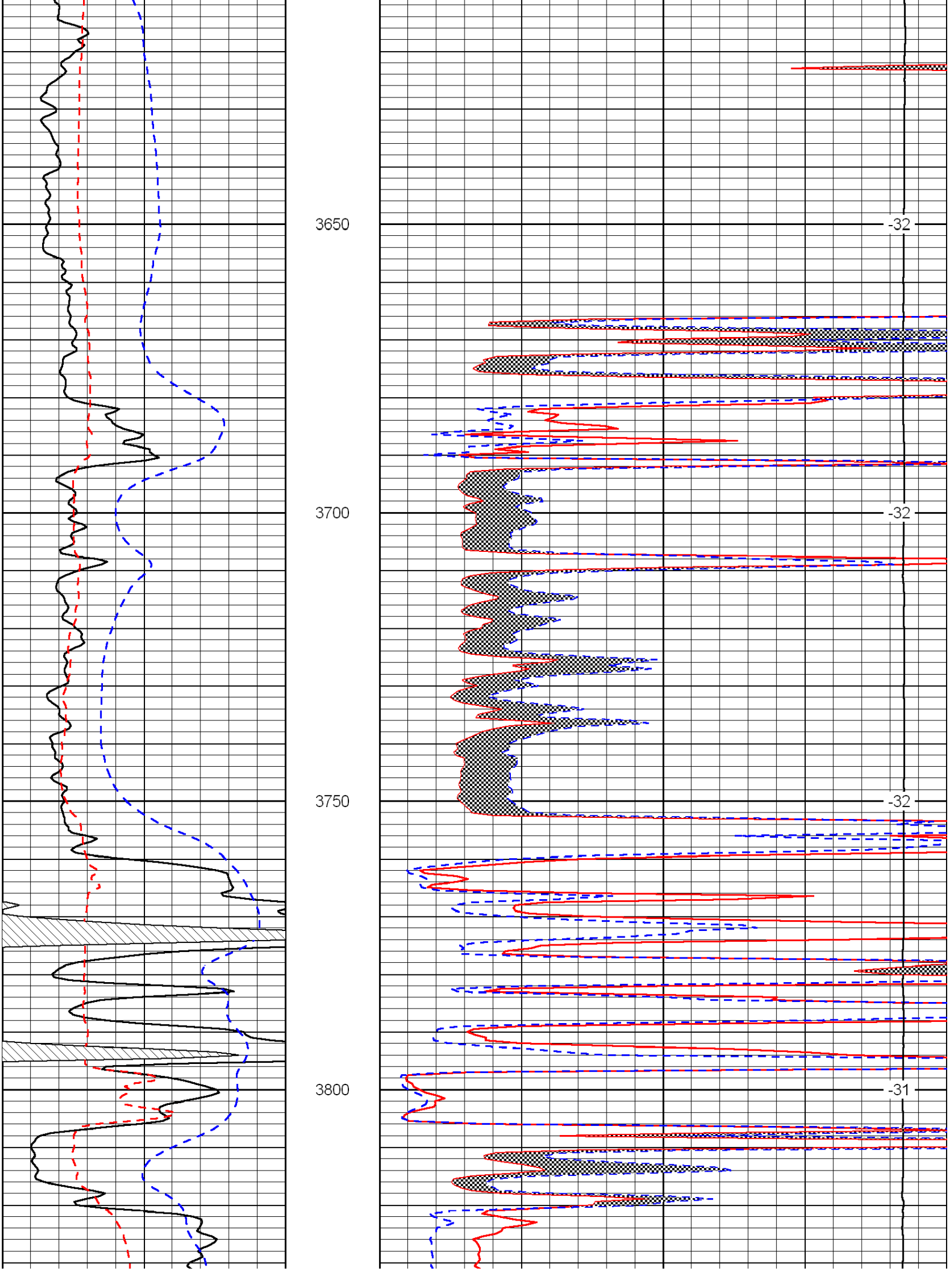
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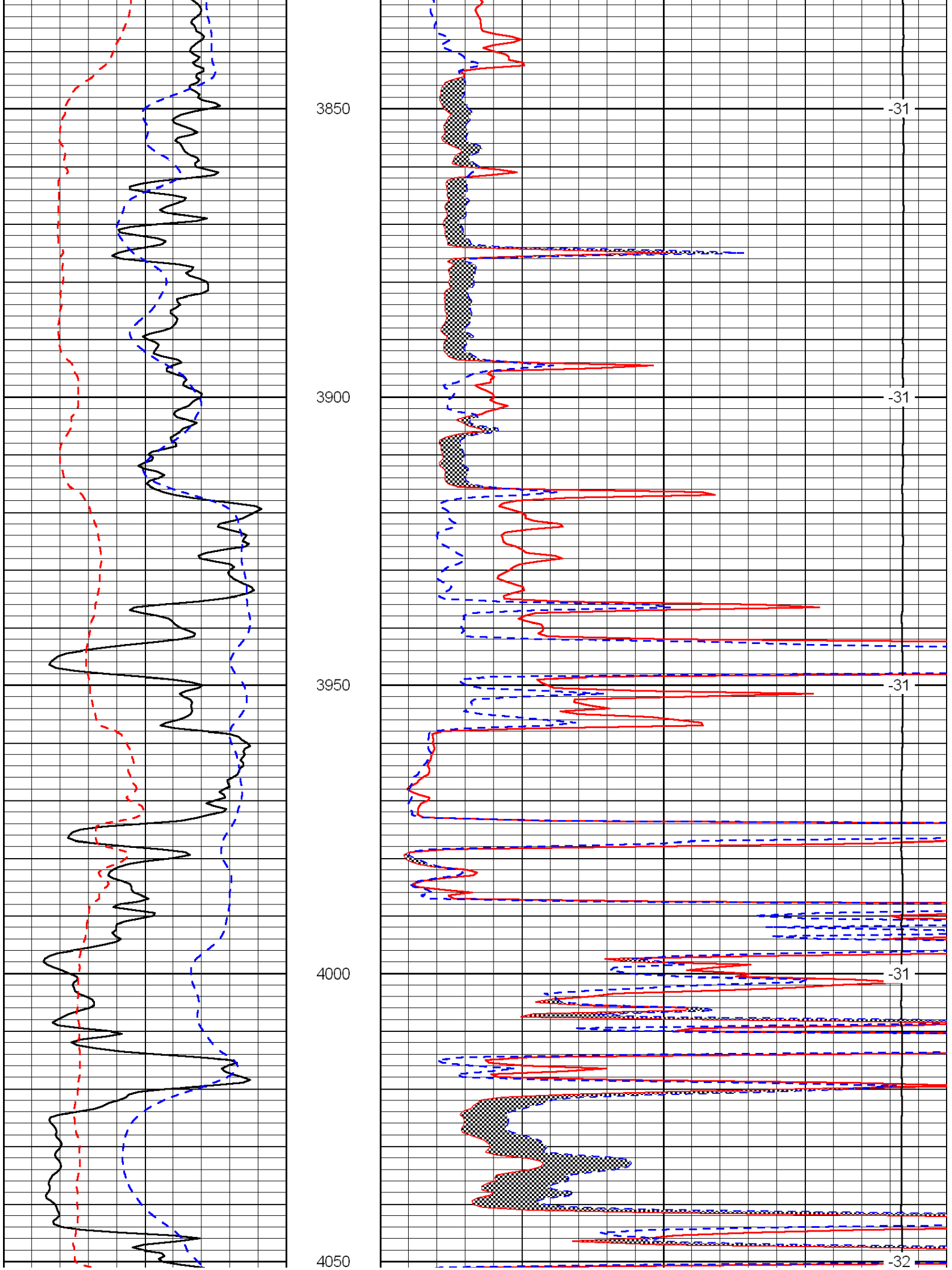
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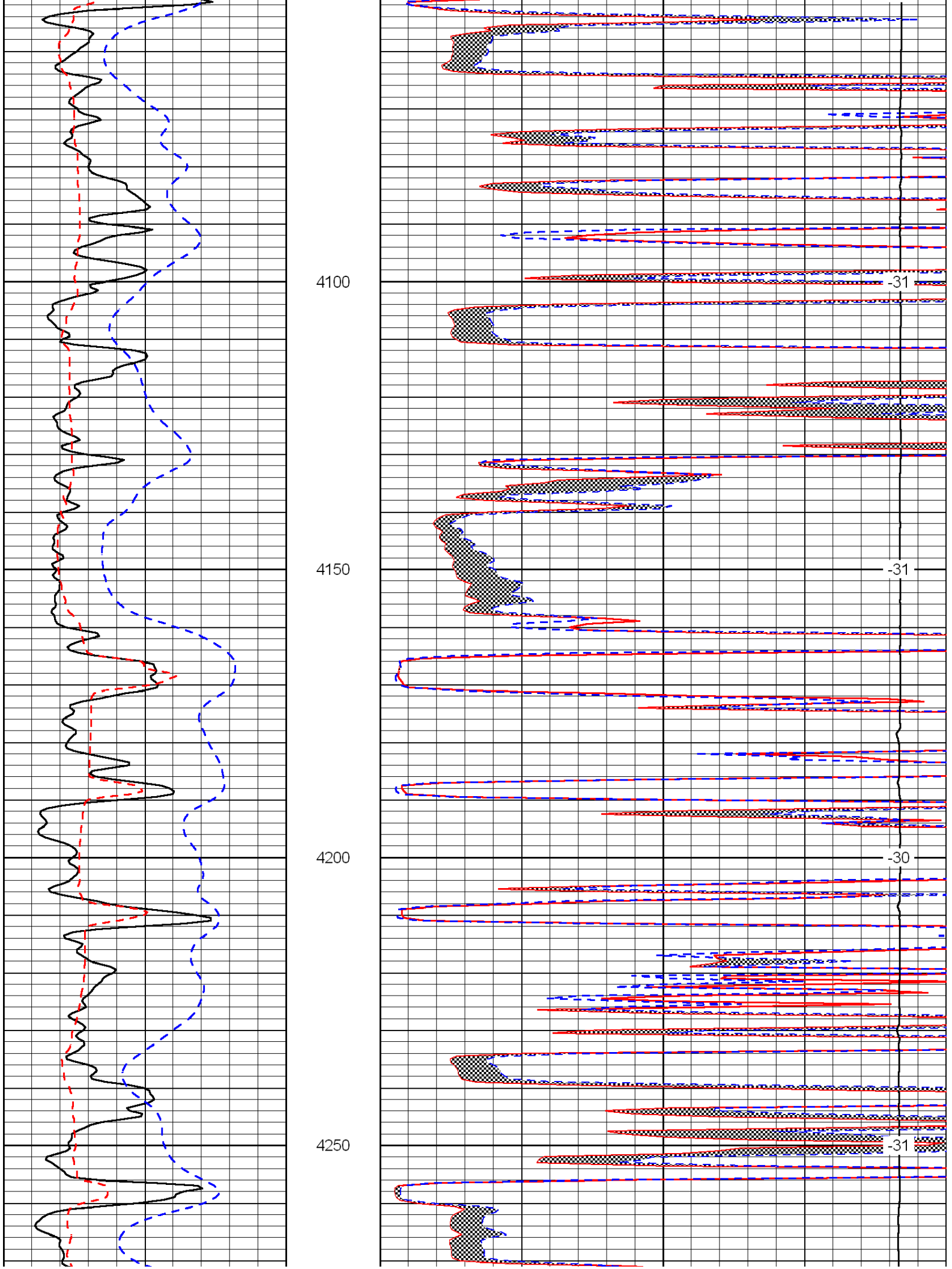
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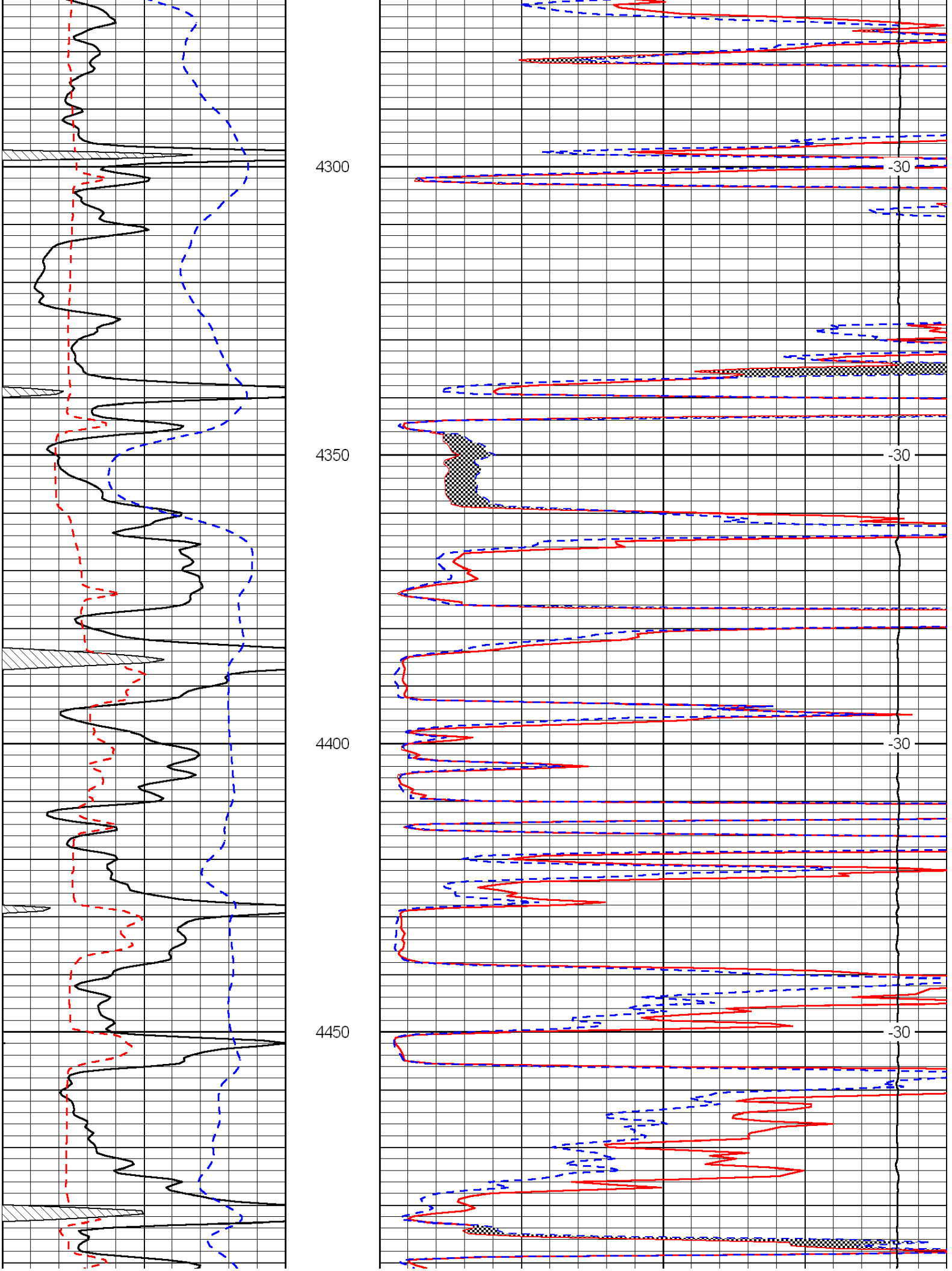
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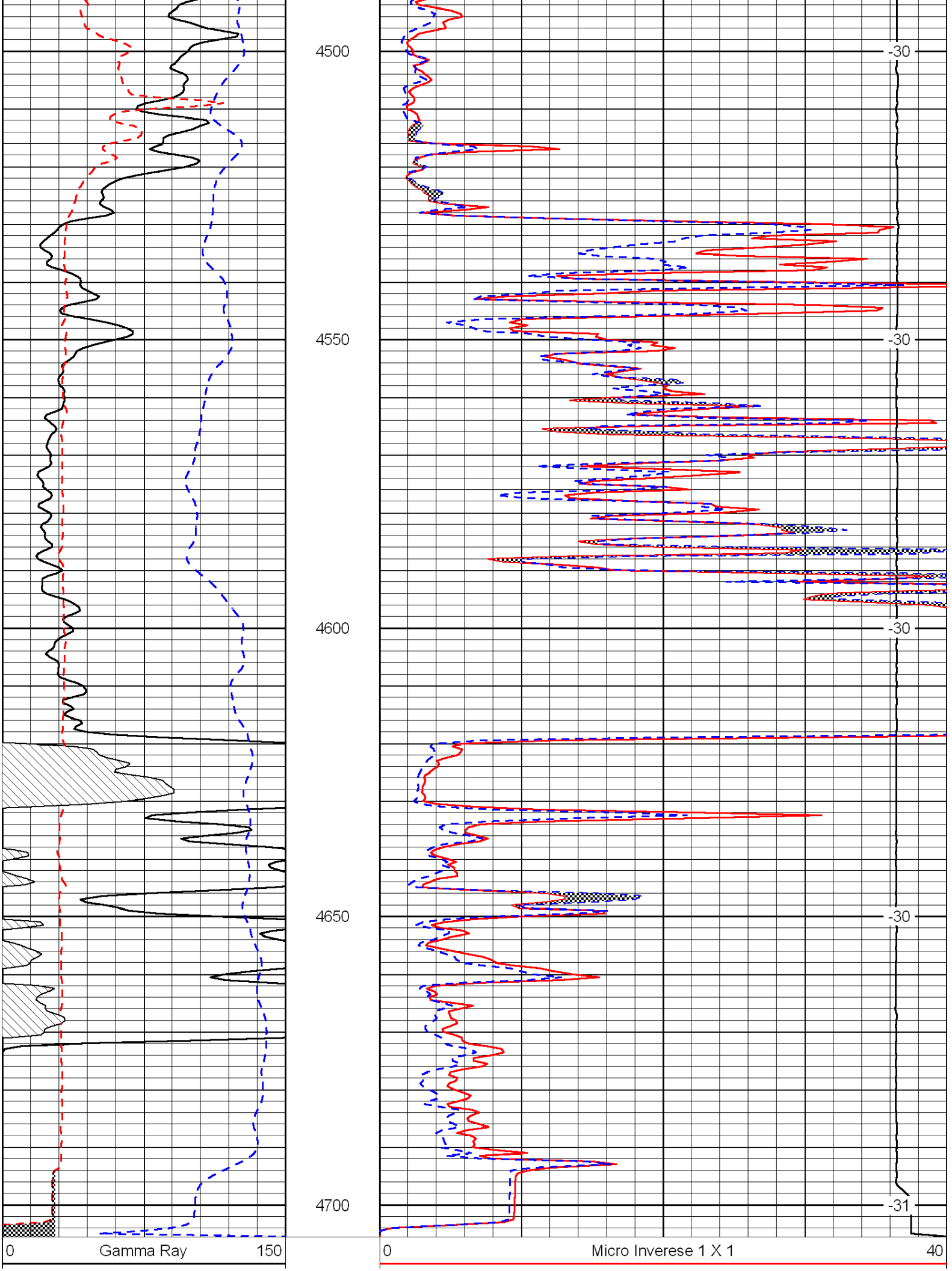
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Gamma Ray
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0
Micro Inverese 1 X 1
40

6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Normal 2"	40
15000	Line Weight	0

LSPD

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-007-23,743-00-00

Company Roberts Resources

Well Bible-Hoss No. 1-11

Field Wildcat

County Barber State Kansas

Location 2580' FDL & 1030' FEL

Sec: 11 Twp: 30 S Rge: 15 W

Permanent Datum Ground Level Elevation 1902

Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Other Services: DIL, MEL

Elevation: K.B. 1911, D.F., G.L. 1902

Date	8/15/2011
Run Number	One
Type Log	CNL / CDL
Depth Driller	4700
Depth Logger	4697
Bottom Logged Interval	4676
Top Logged Interval	2100
Type Fluid In Hole	Chemical
Salinity, PPM CL	3000
Density	9.4
Level	Full
Max. Rec. Temp. F	123
Operating Rig Time	5 Hours
Equipment -- Location	10 Hays
Recorded By	D.Kerr
Witnessed By	Kent Roberts

Borehole Record

Run No.	Bit	From	To
1	12.25	00	297
2	7.875	297	4700

Casing Record

Size	Wgt.	From	To
8.625	24#	00	297

<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Sun City KS, 4 1/2 North,
West Into

Database File:	c:\warrior\data\roberts res_bible-hoss no. 1-11\roberts_biblehoss_1_11hd.db
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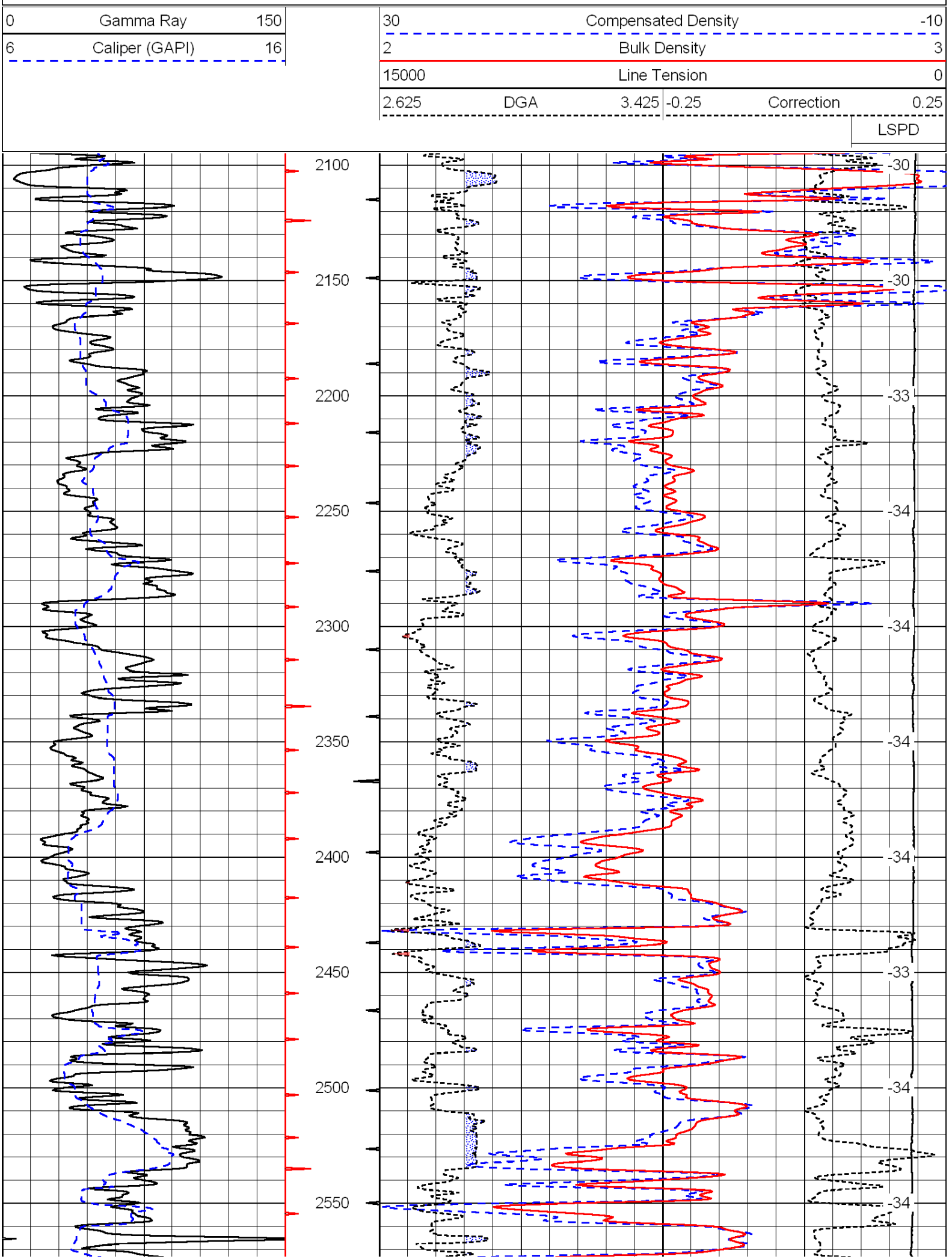
Presentation Format:	cdl
Dataset Creation:	Mon Aug 15 11:50:20 2011
Charted by:	Depth in Feet scaled 1:600


0 Gamma Ray 150
6 Caliper (GAPI) 16
30 Compensated Density -10
2 Bulk Density 3
15000 Line Tension 0
2.625 DGA 3.425
-0.25 Correction 0.25
LSPD
2100
2150
2200
2250
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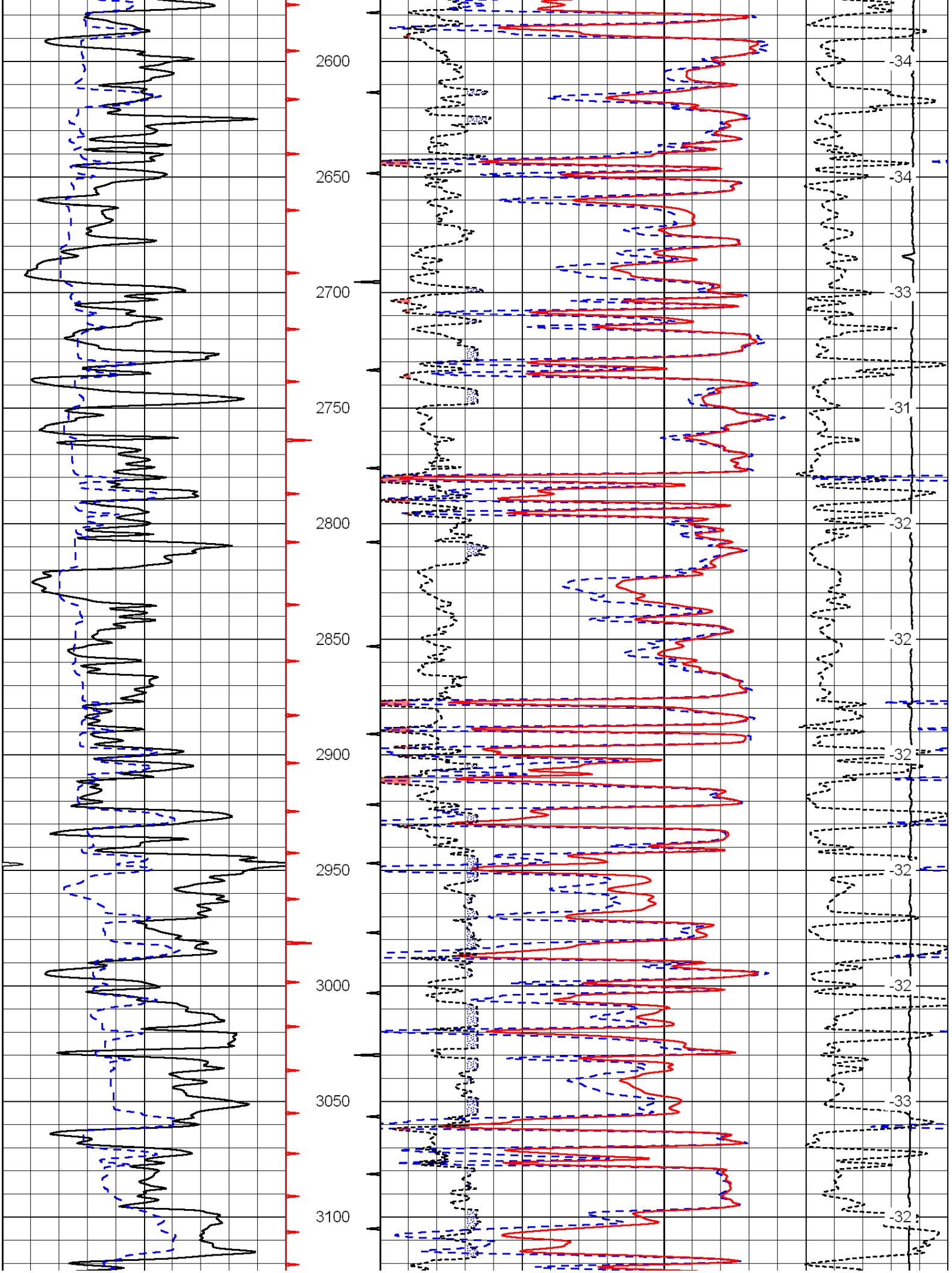
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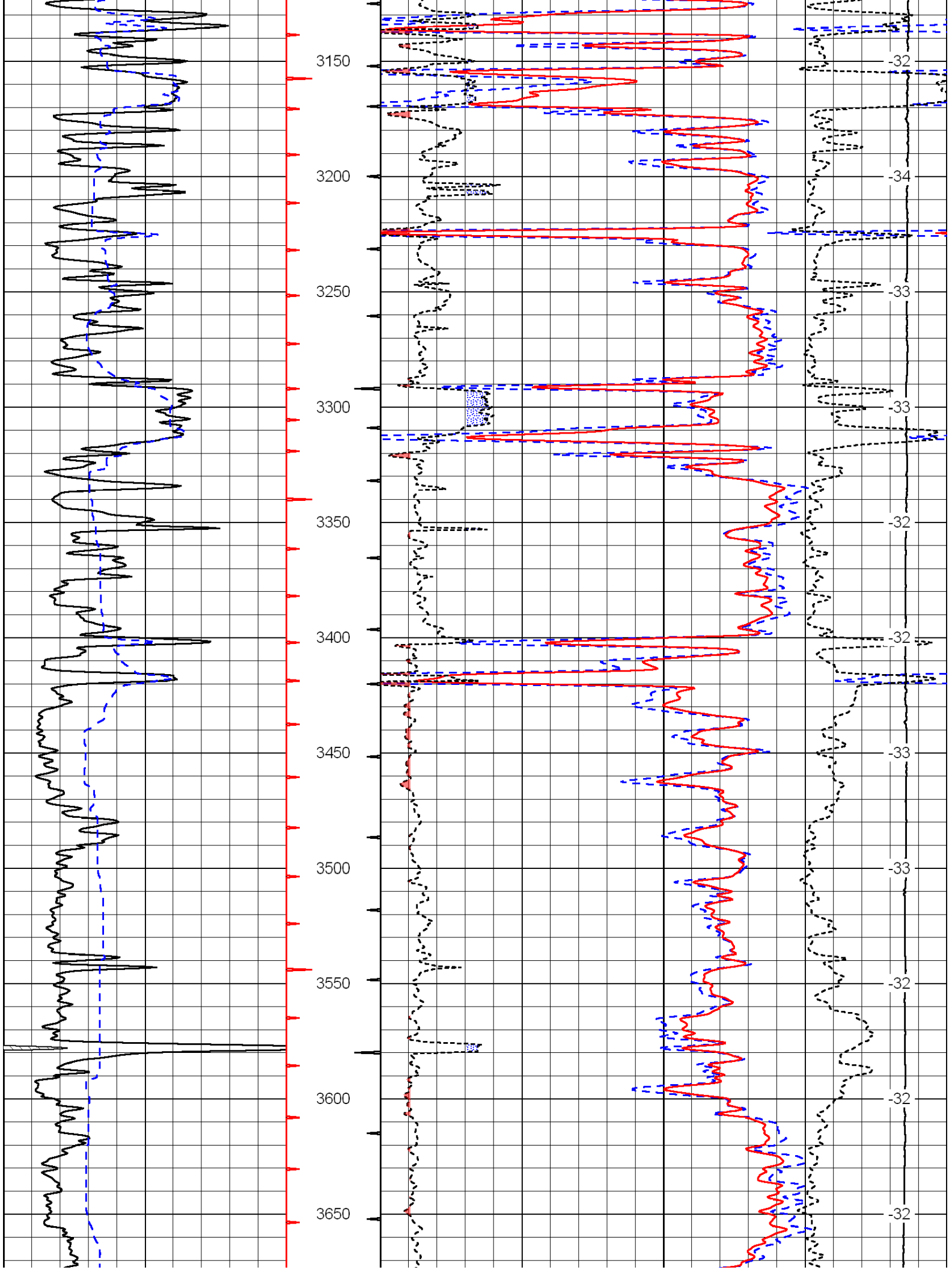
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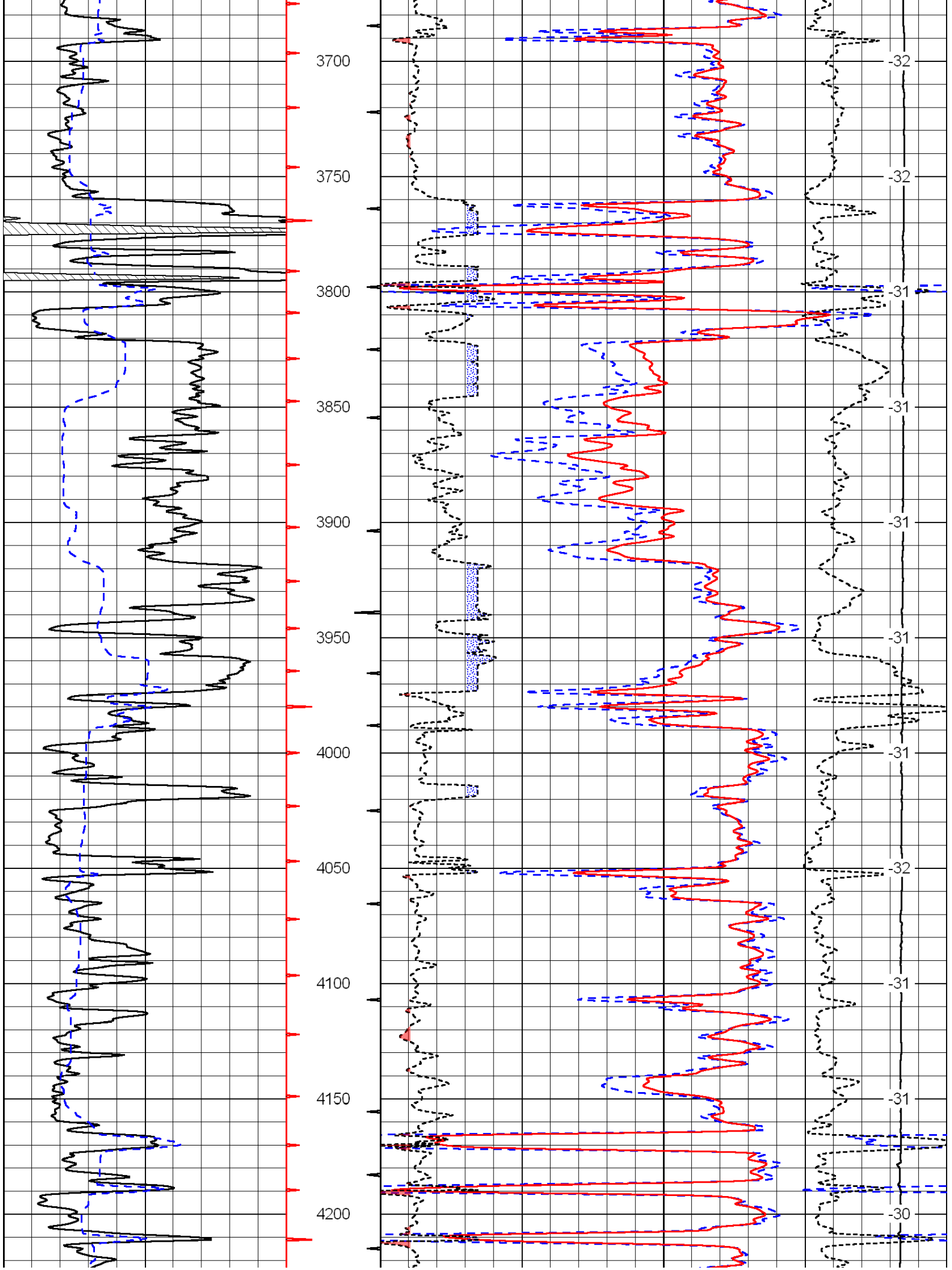
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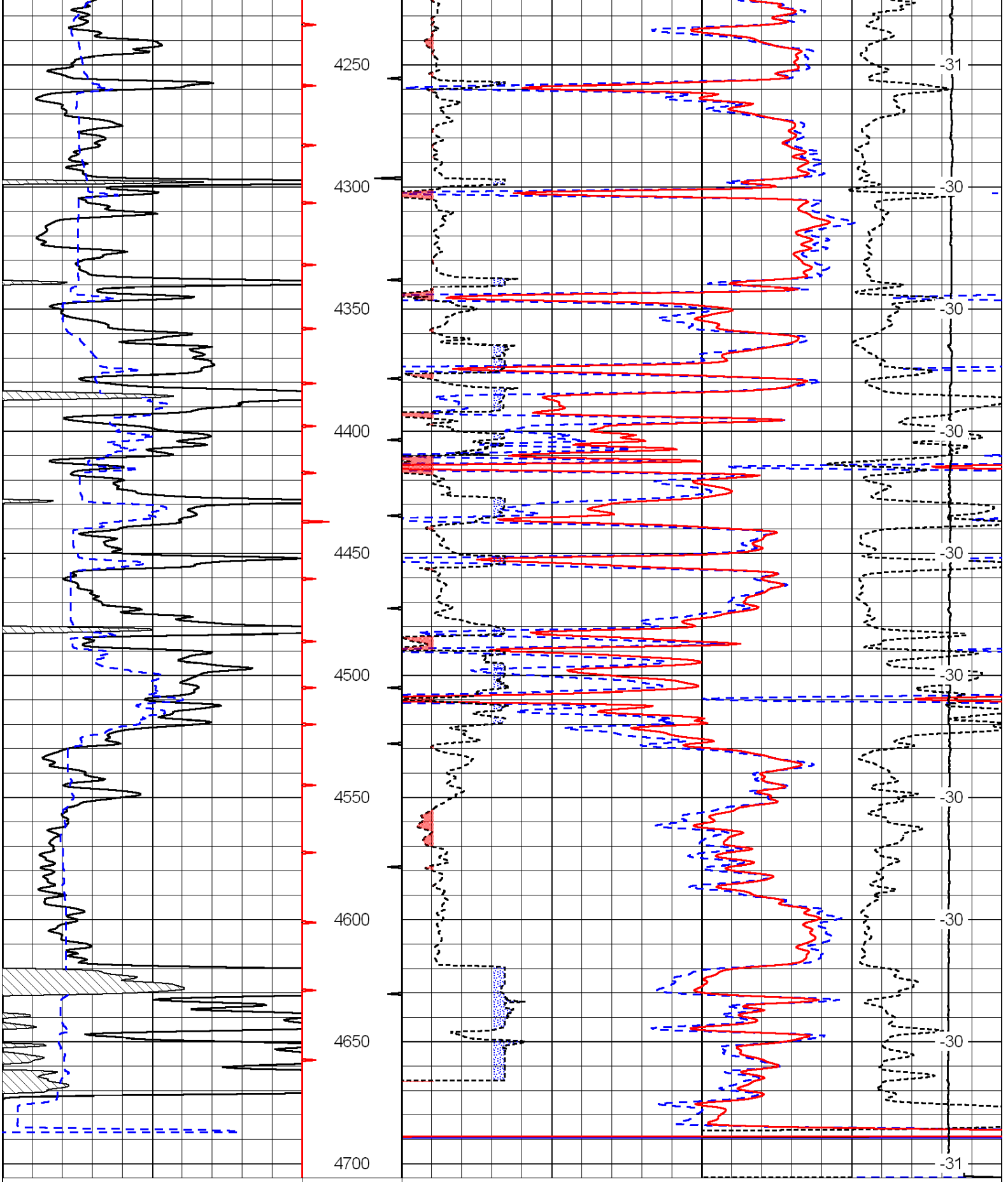


0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density	-10
2	Bulk Density	3
15000	Line Tension	0
2.625	DGA	3.425
-0.25	Correction	0.25

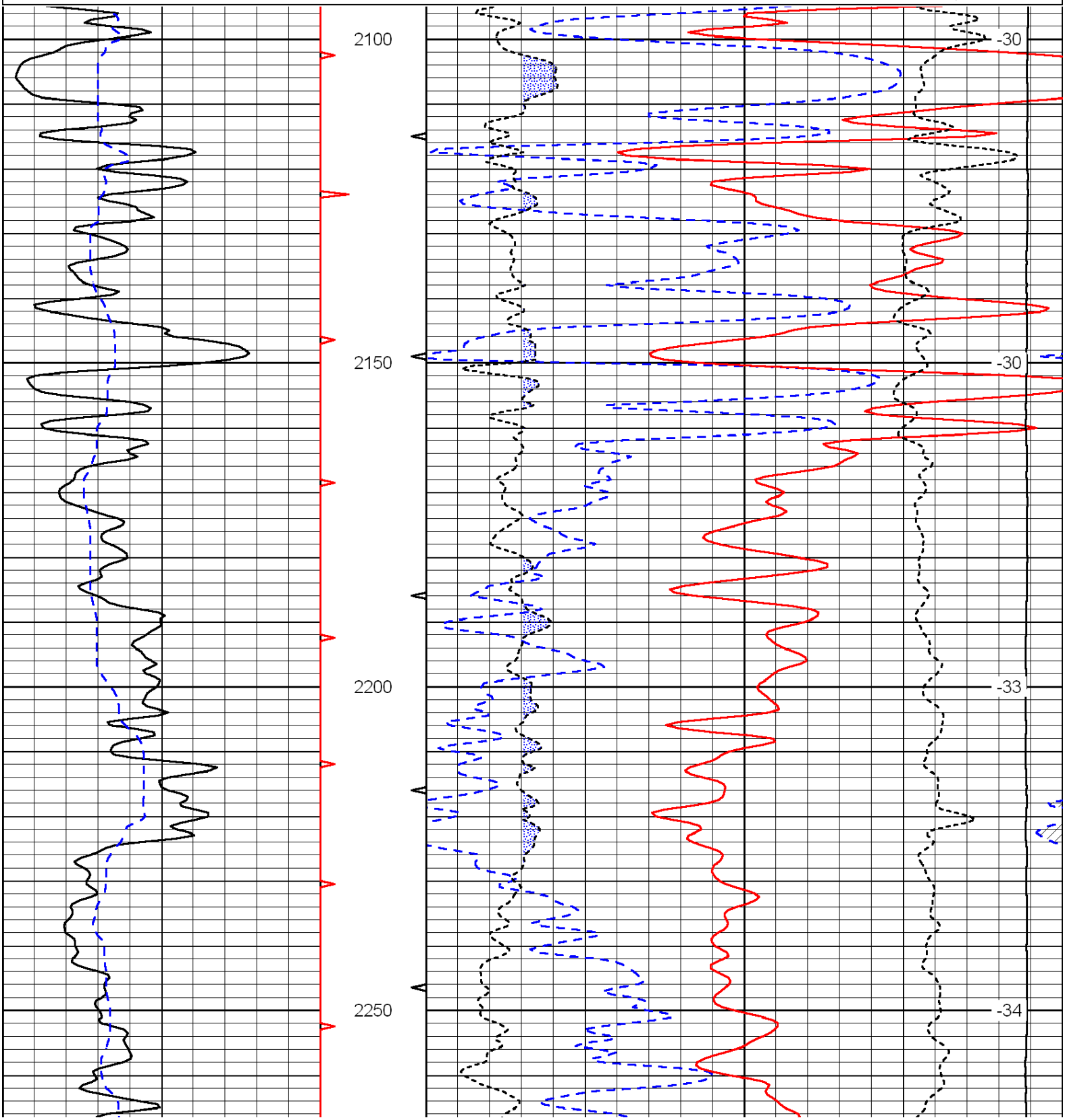
LSPD

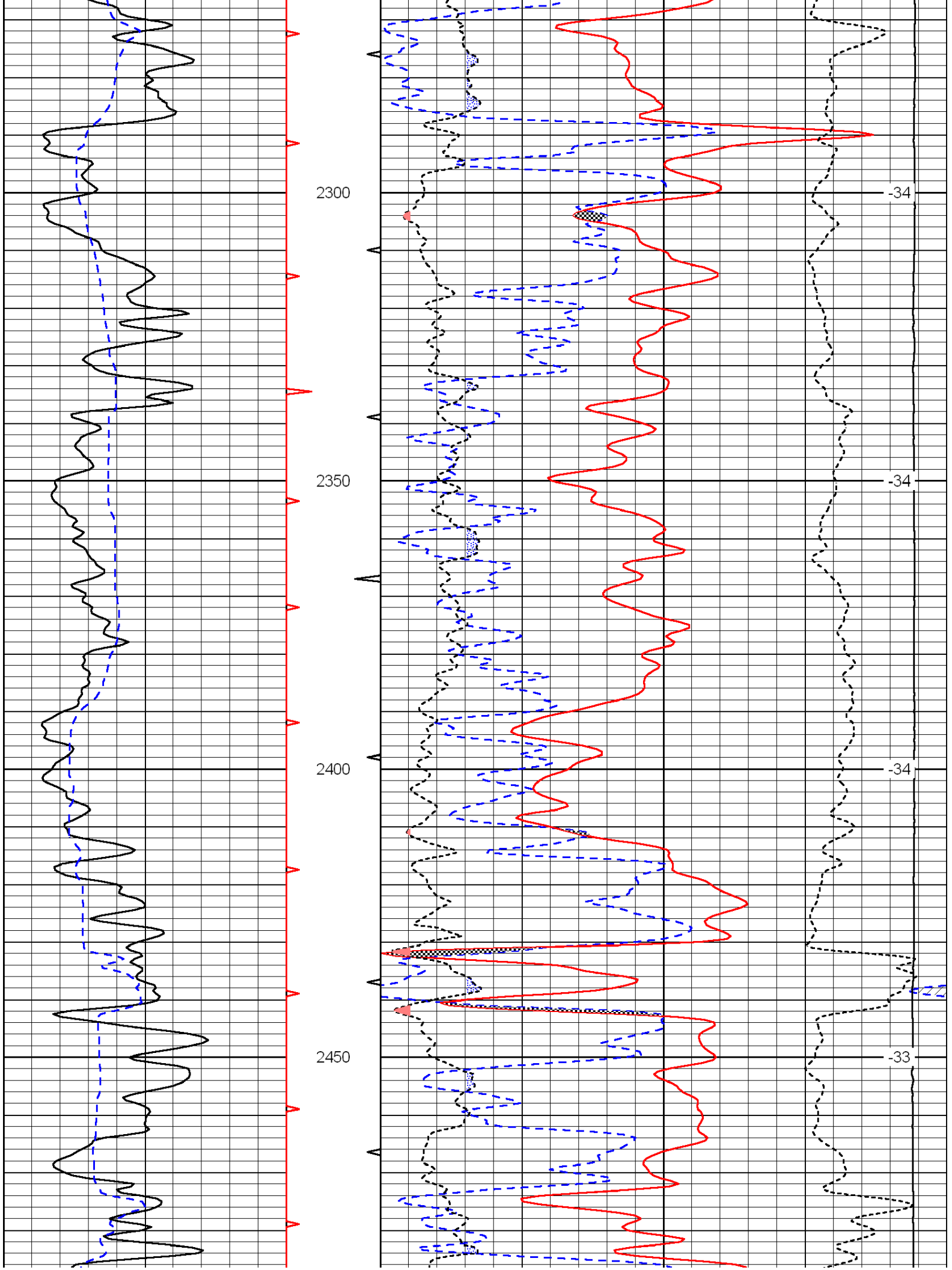
Database File:	c:\warrior\data\roberts res_bible-hoss no. 1-11\roberts_biblehoss_1_11hd.db
Dataset Pathname:	dil/robstk
Presentation Format:	cndlspec
Dataset Creation:	Mon Aug 15 11:50:20 2011
Charted by:	Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Neutron (Limestone)				-10
30	Compensated Density (Limestone)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
15000	Line Tension				0

LSPD

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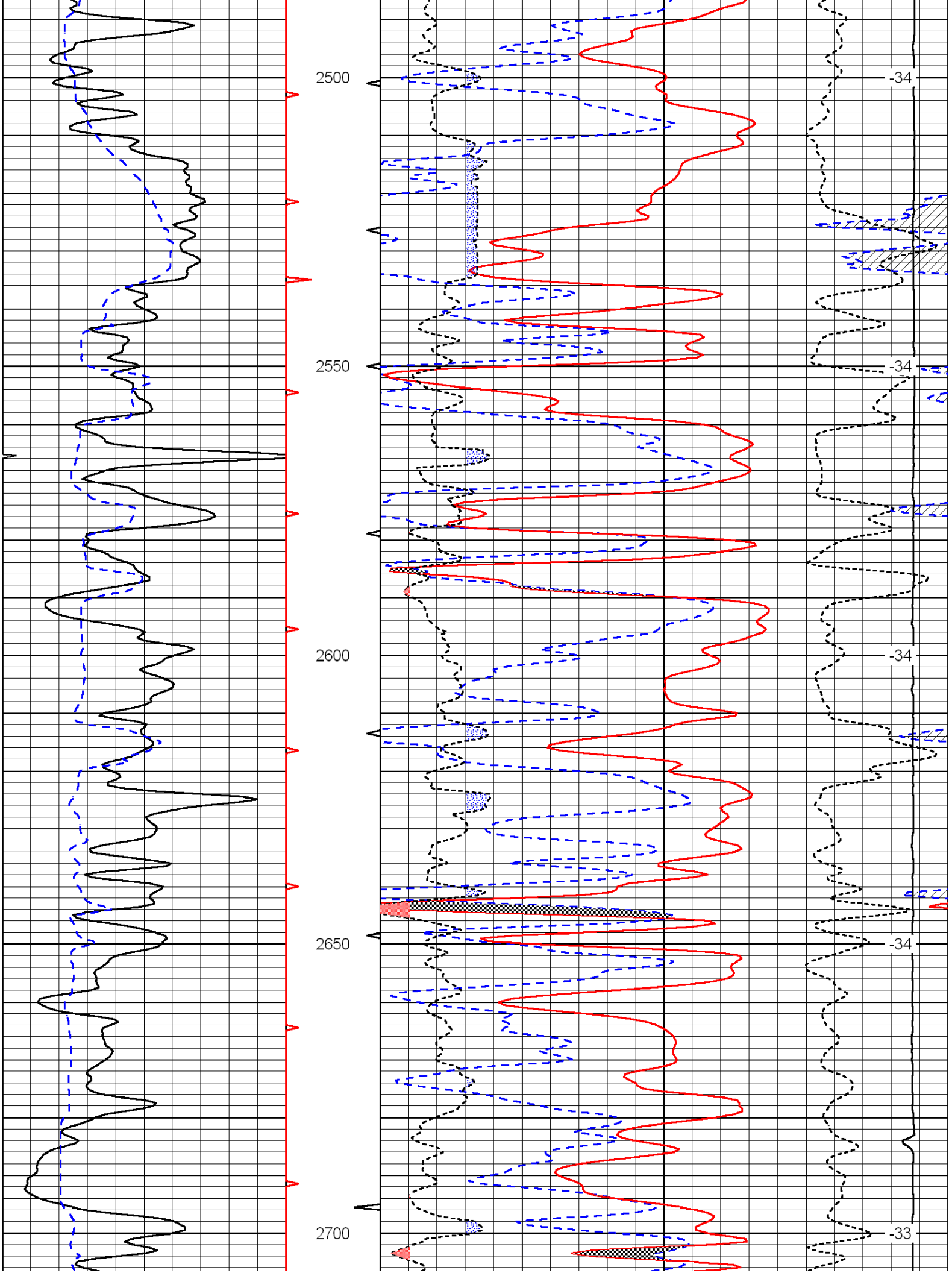
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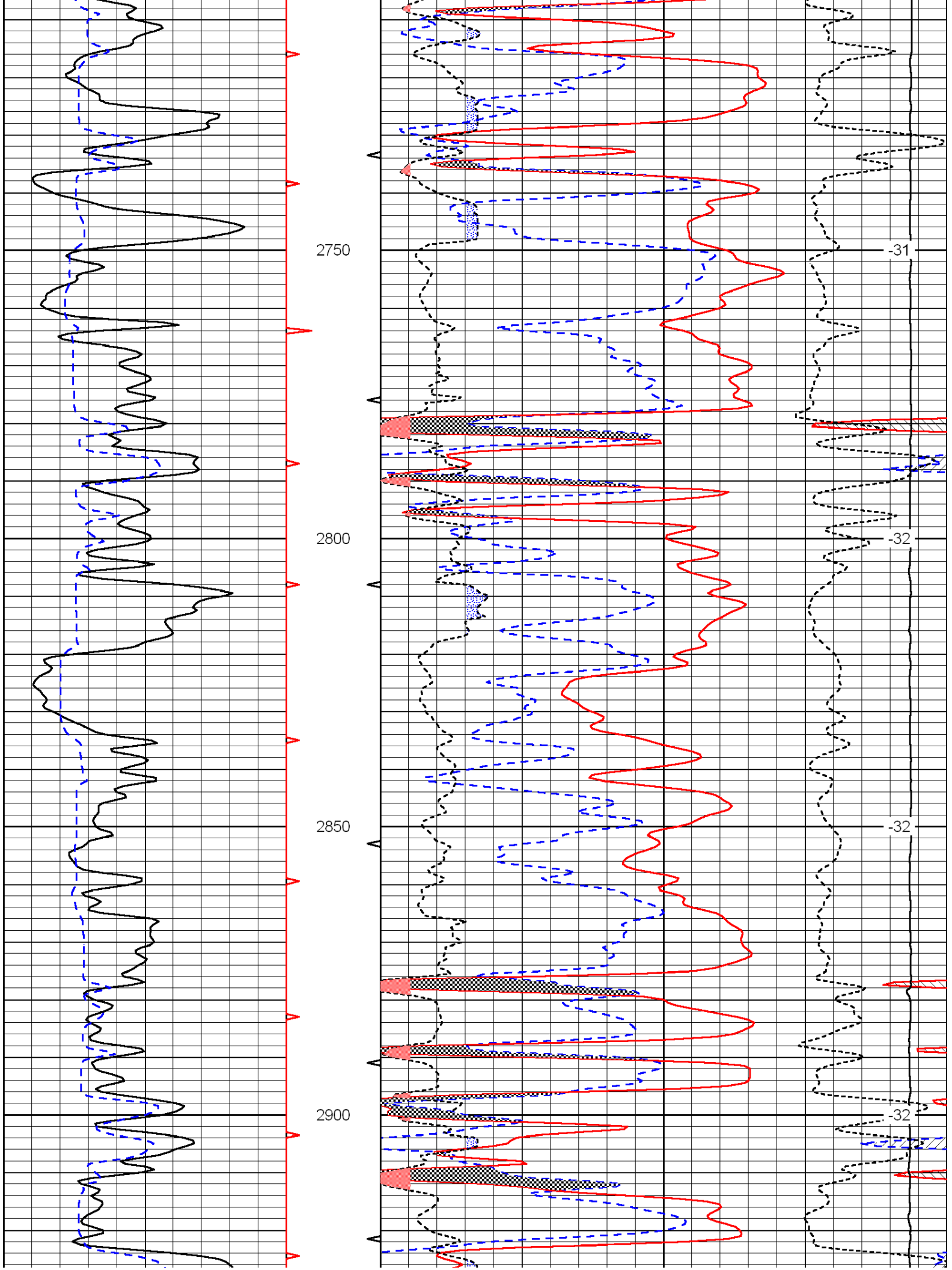
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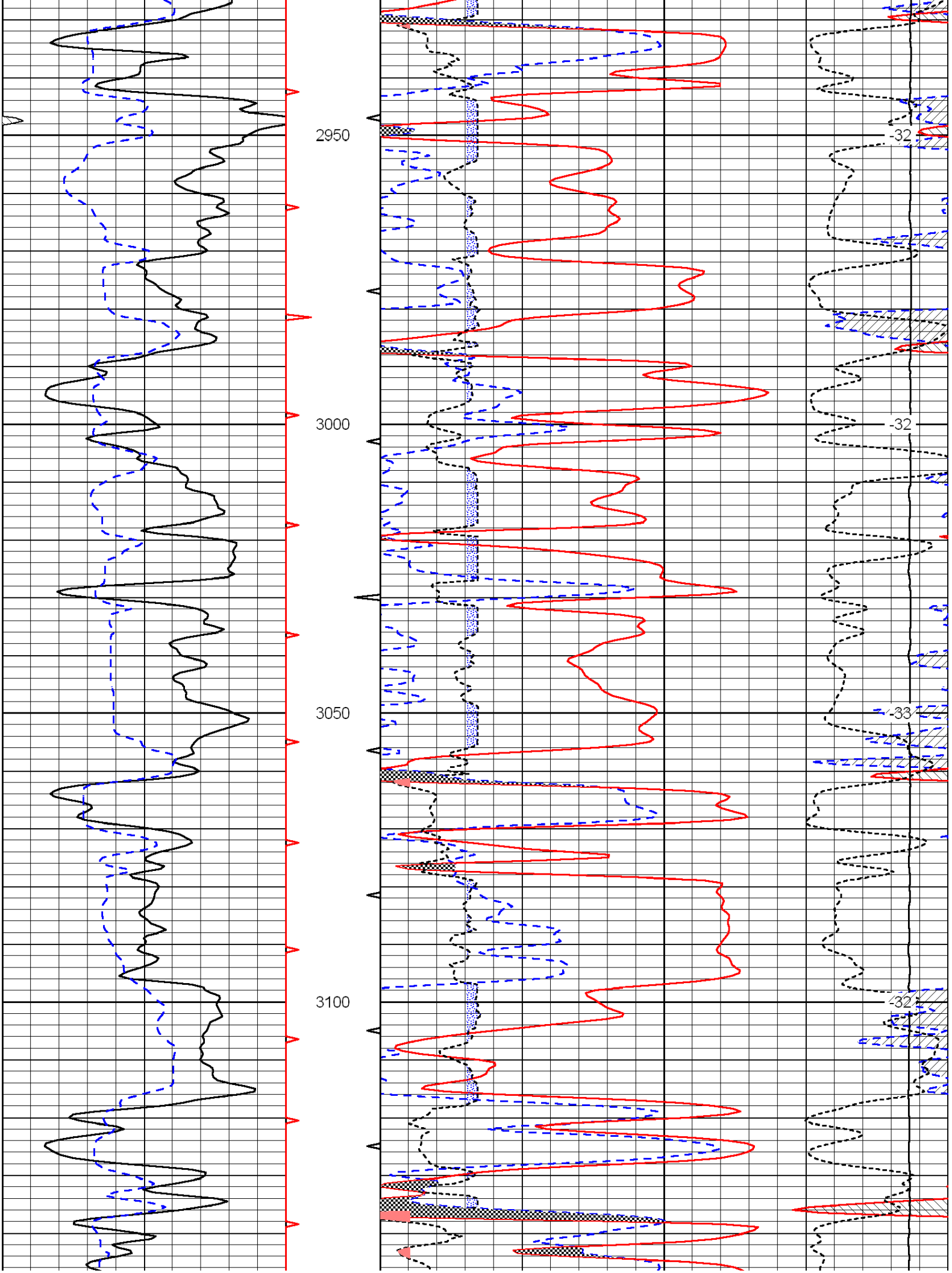
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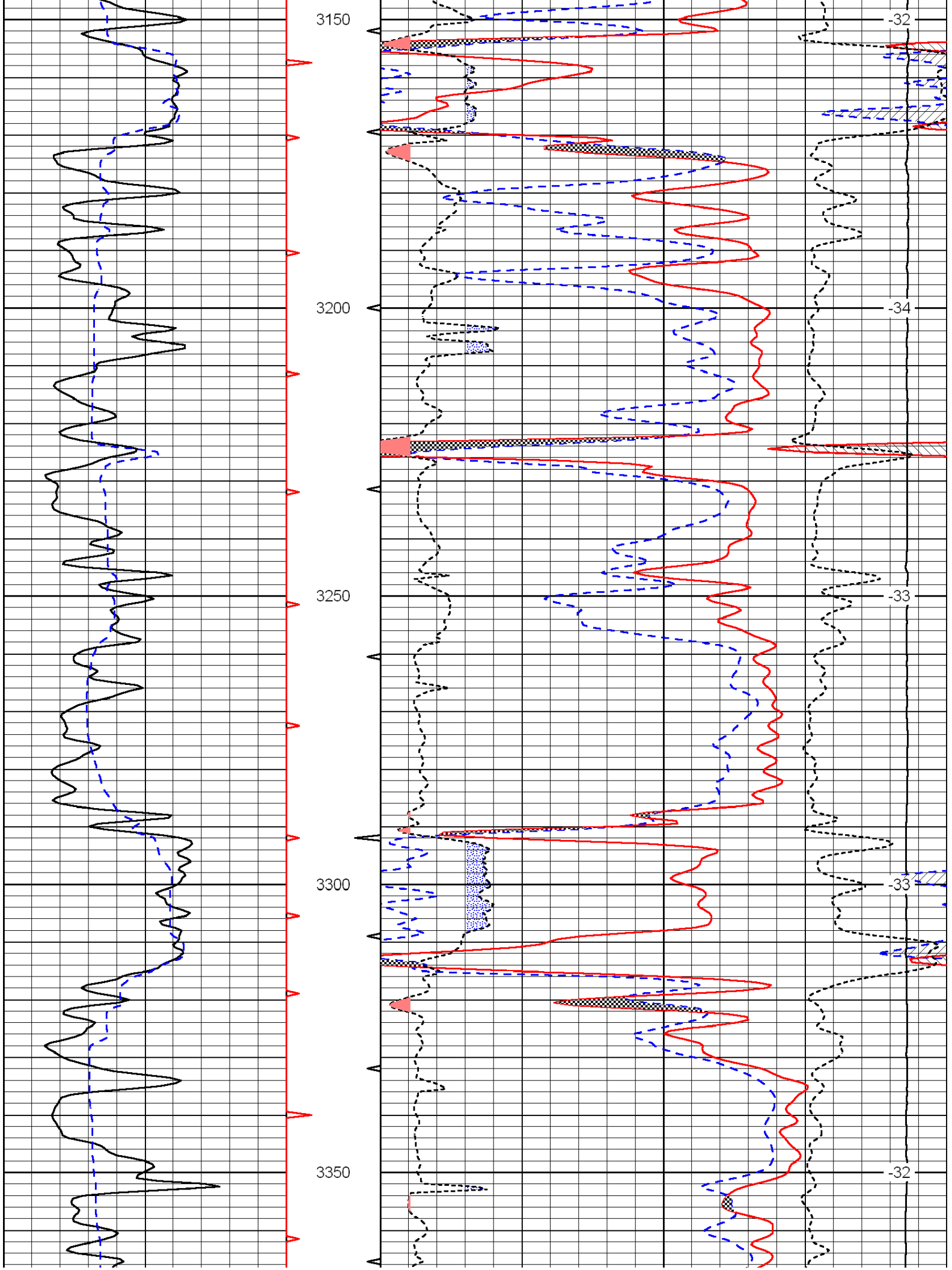
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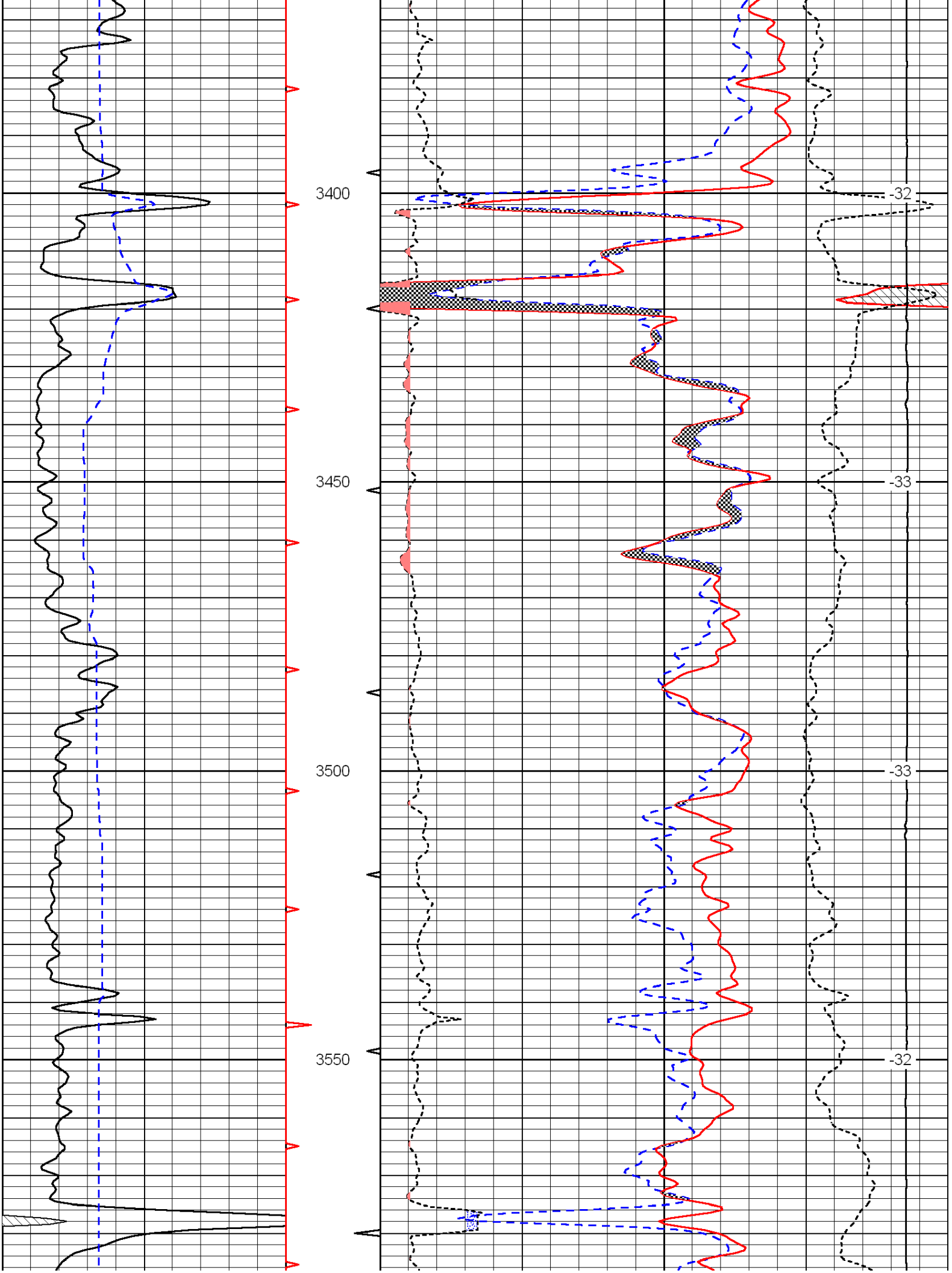
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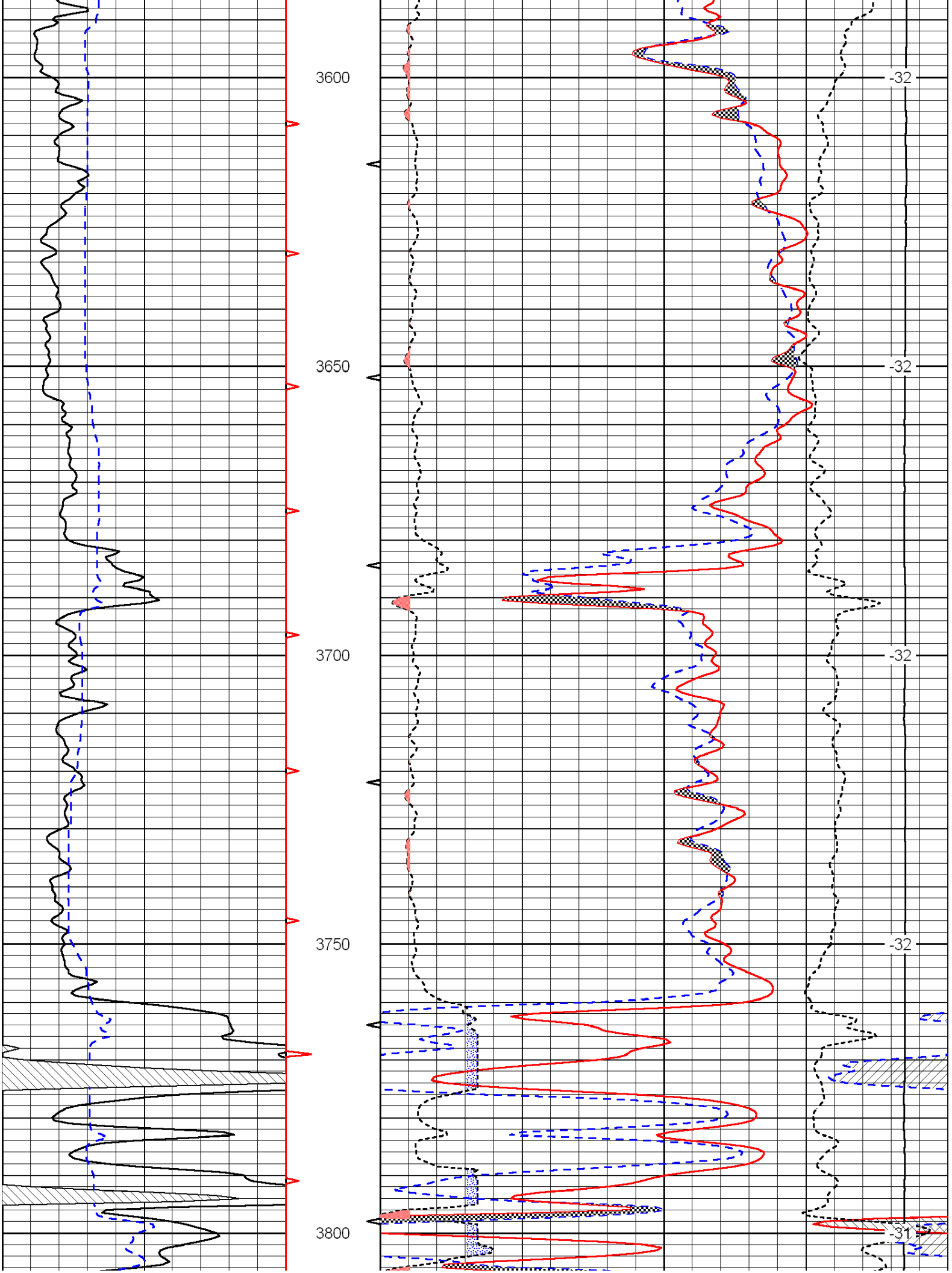
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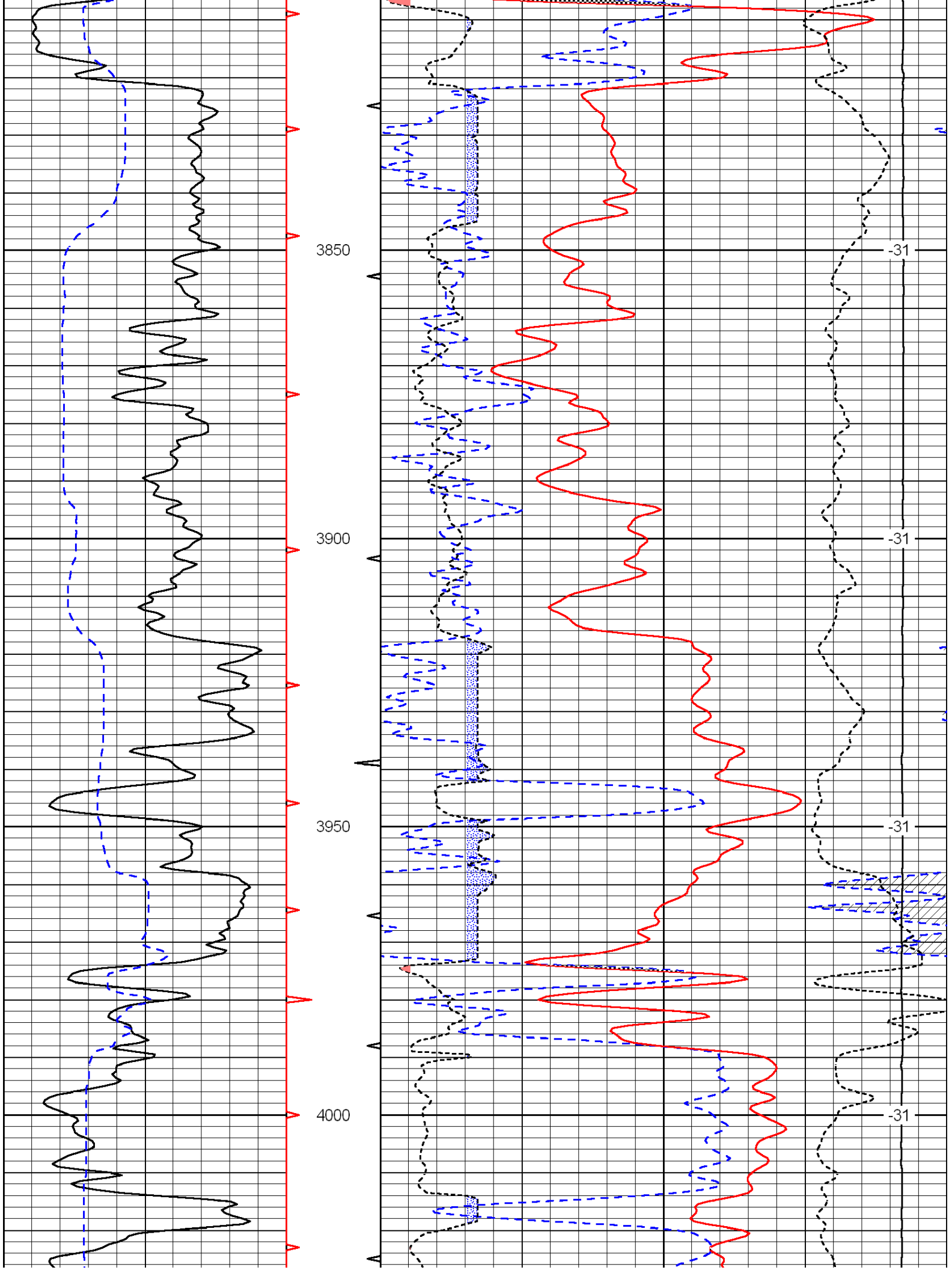
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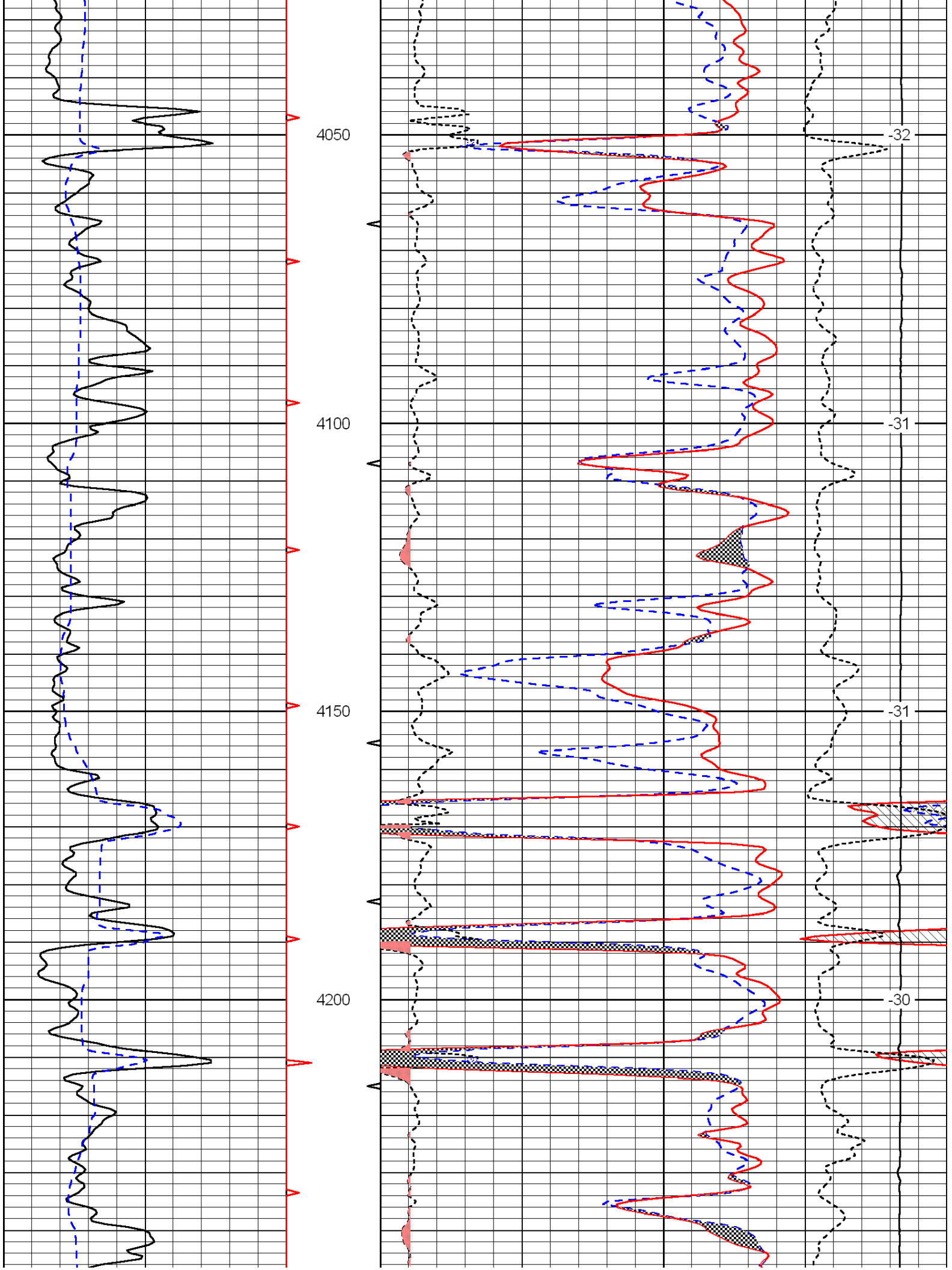
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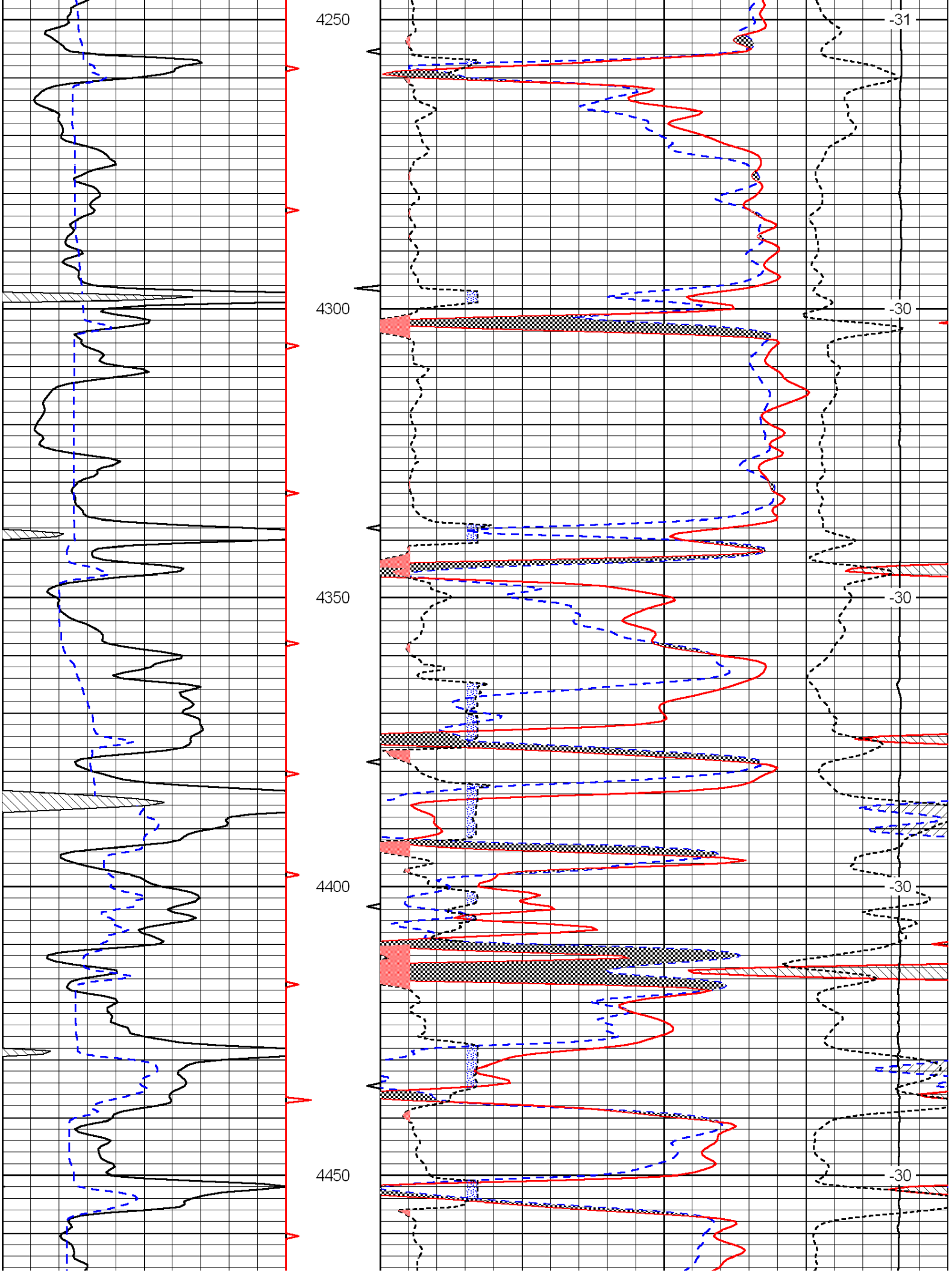
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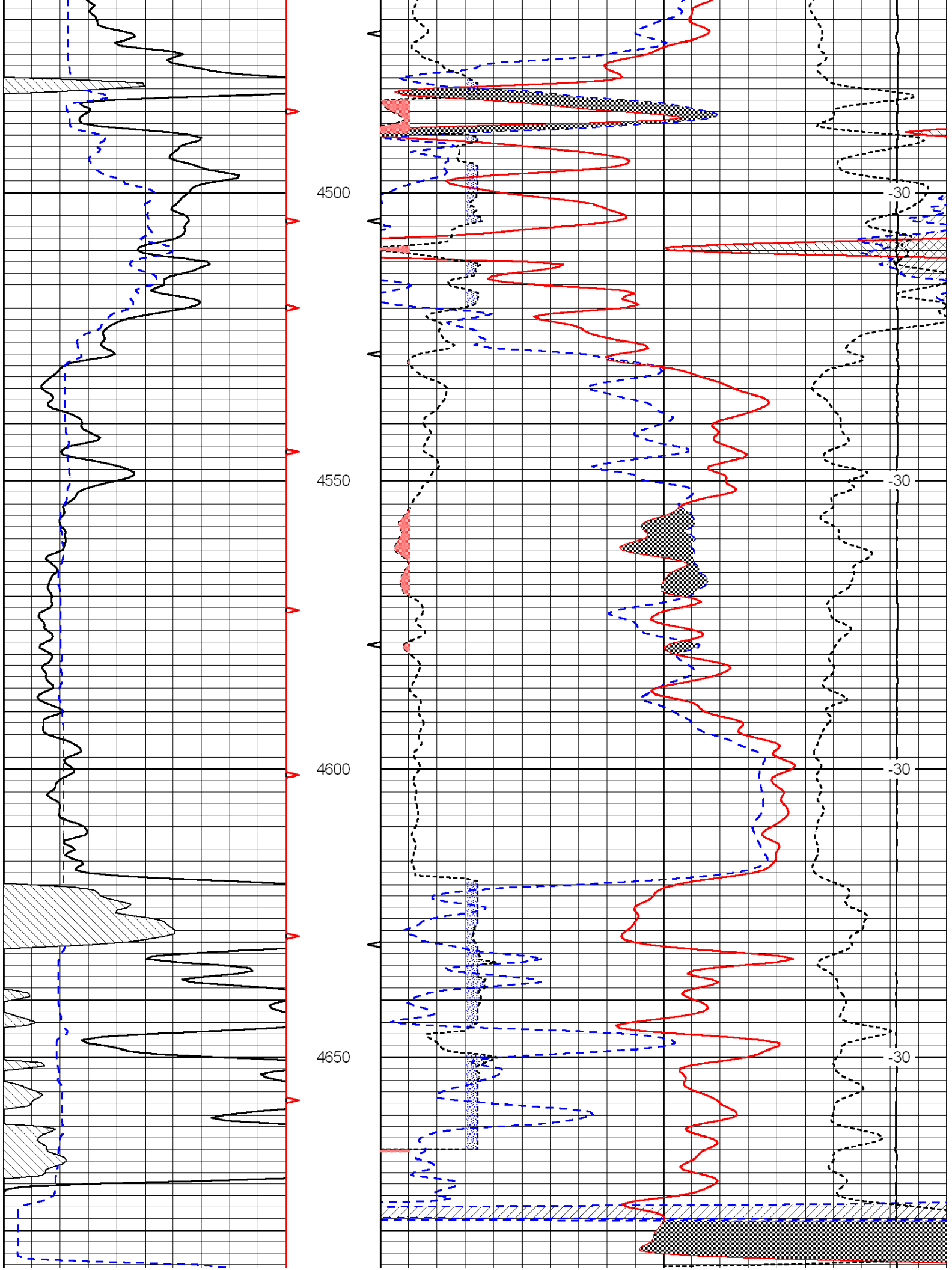
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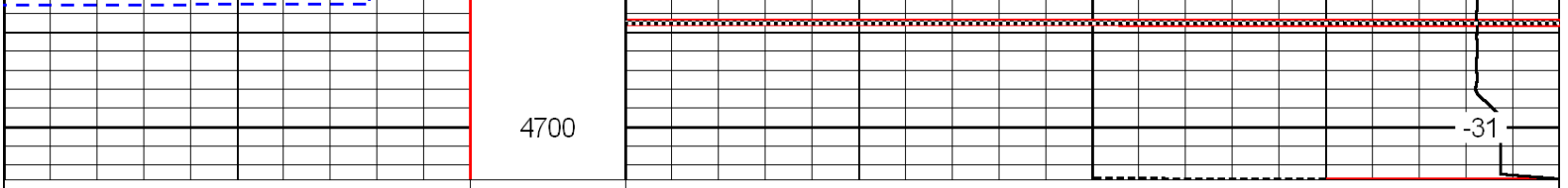

0	Gamma Ray	150	30	Compensated Neutron (Limestone)			-10
6	Caliper (GAPI)	16	30	Compensated Density (Limestone)			-10
			2.625	DGA	3.425	-0.25 Correction	0.25
			15000	Line Tension			0
							LSPD

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-007-23,743-00-00

Company Roberts Resources

Well Bible-Hoss No. 1-11

Field Wildcat

County Barber State Kansas

Location 2580' FDL & 1030' FEL

Sec: 11 Twp: 30 S Rge: 15 W

Other Services
CNL/CDL
MEL

Elevation
K.B. 1911
D.F.
G.L. 1902

Permanent Datum Ground Level Elevation 1902
Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	8/15/2011		
Run Number	One		
Depth Driller	4700		
Depth Logger	4697		
Bottom Logged Interval	4696		
Top Log Interval	250		
Casing Driller	10.75 @ 297		
Casing Logger	294		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	3000		
Density / Viscosity	9.4 50		
pH / Fluid Loss	11 8.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.50 @ 79		
Rmf @ Meas. Temp	.38 @ 79		
Rmc @ Meas. Temp	.68 @ 79		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.32 @ 123		
Operating Rig Time	5 Hours		
Max. Rec. Temp. F	123		
Equipment Number	10		
Location	Hays		
Recorded By	D.Kerr		
Witnessed By	Kent Roberts		

<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Sun City KS, 4 1/2 North,
West Into

Database File:	c:\warrior\data\roberts res_bible-hoss no. 1-11\roberts_biblehoss_1_11hd.db
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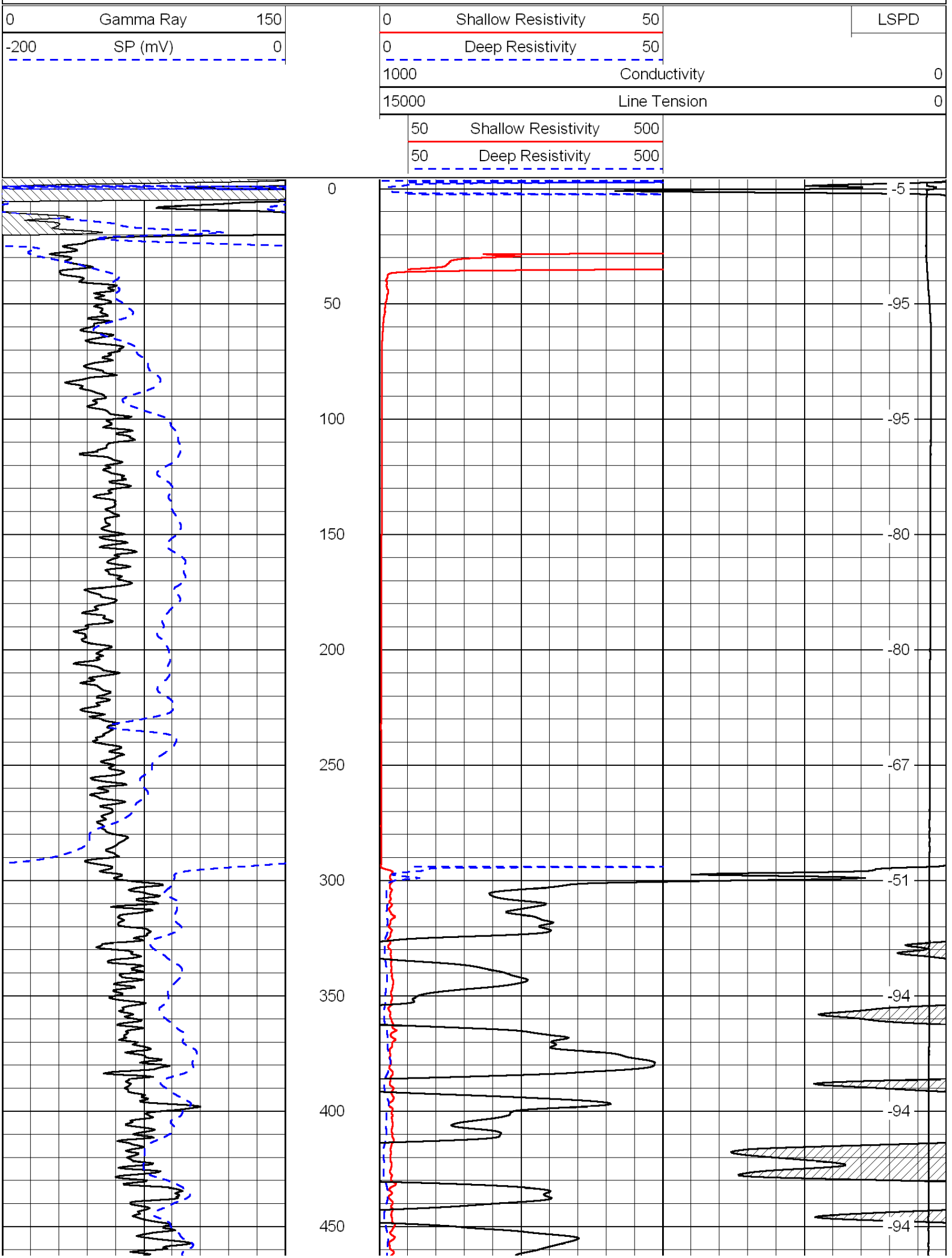
Presentation Format:	dil2in
Dataset Creation:	Mon Aug 15 11:50:20 2011
Charted by:	Depth in Feet scaled 1:600


0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
0
50
100
150
200
250
300
350
400
450
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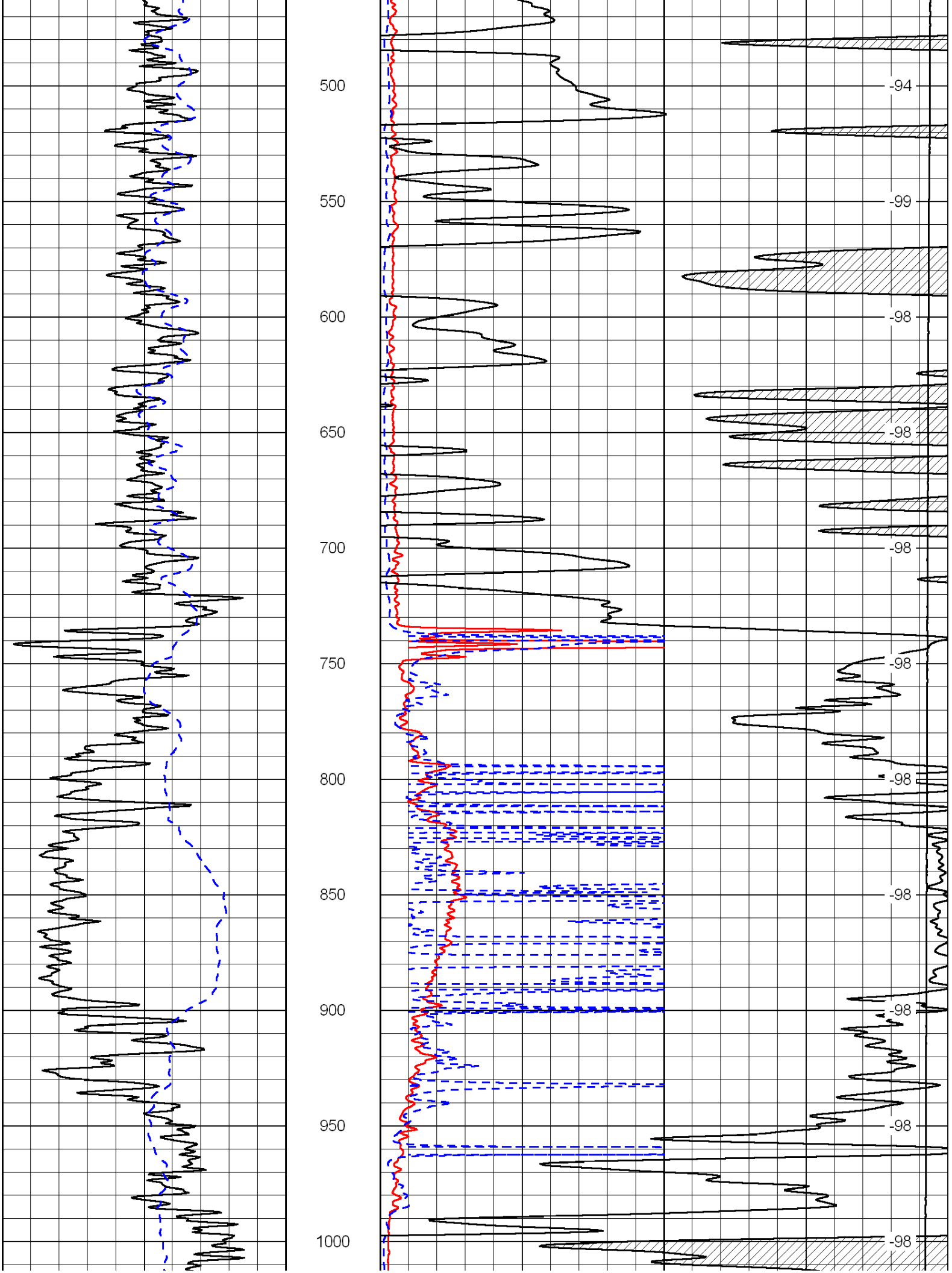
-95
-95
-80
-80
-67
-51
-94
-94
-94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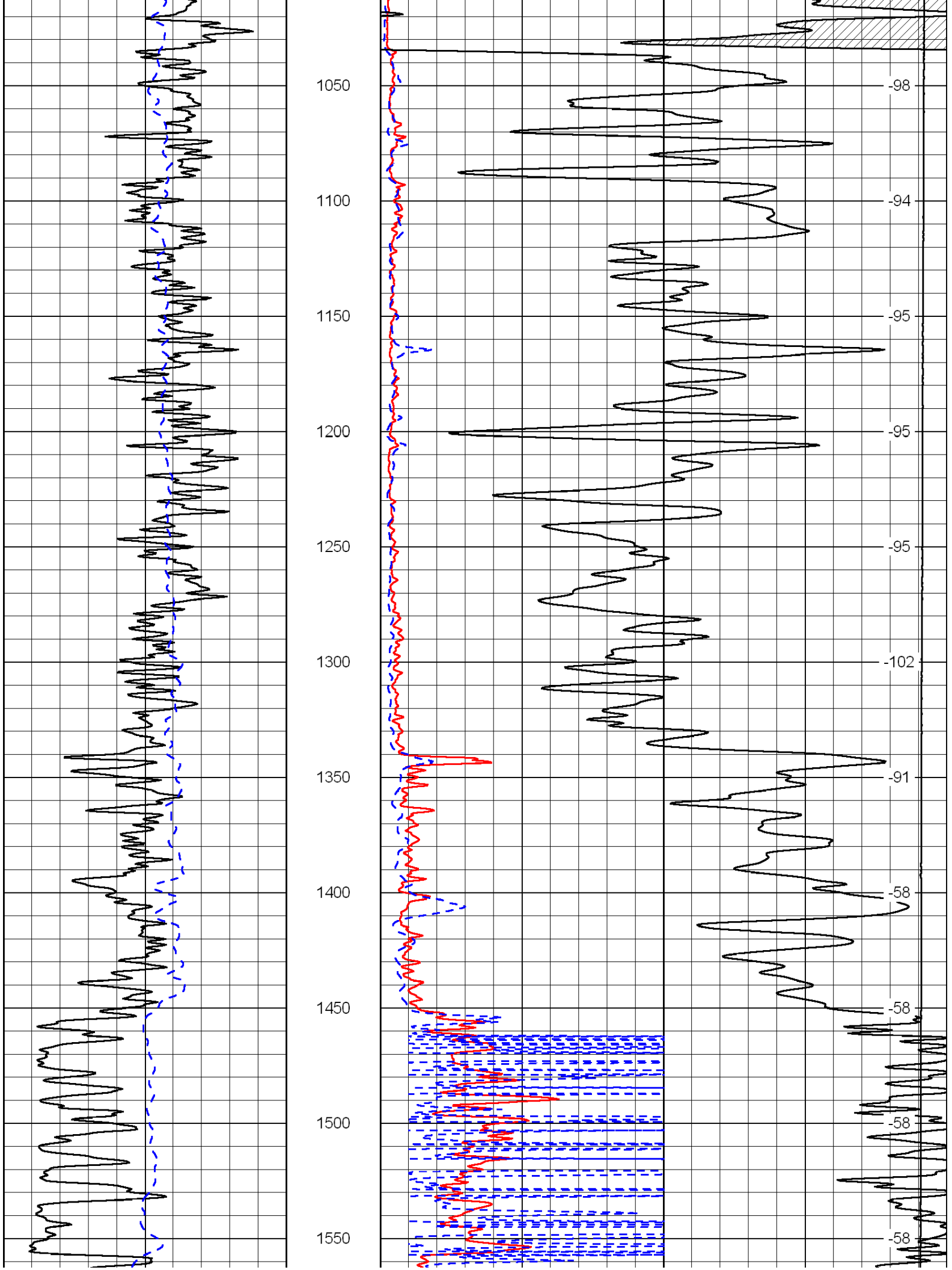
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1200
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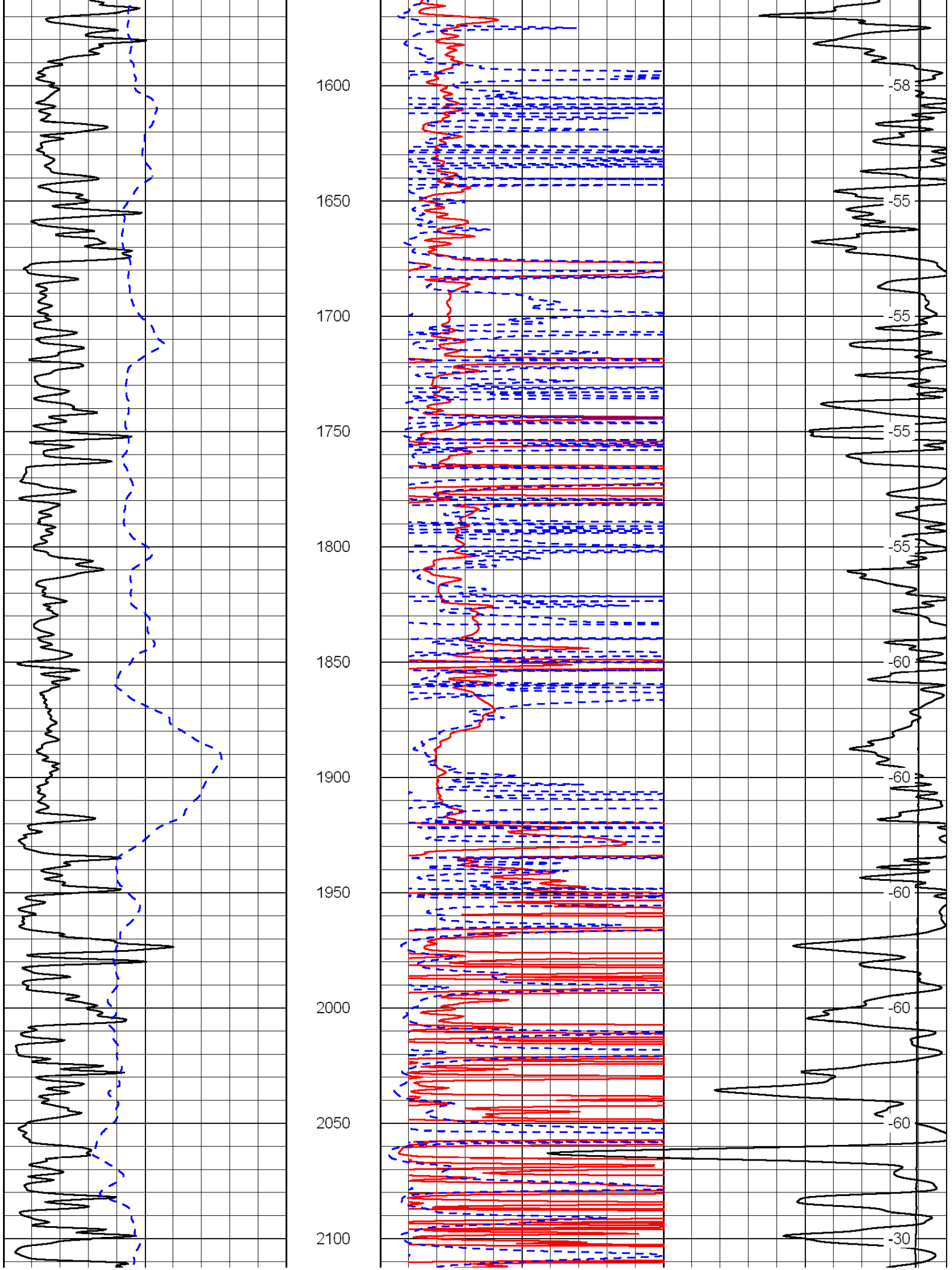
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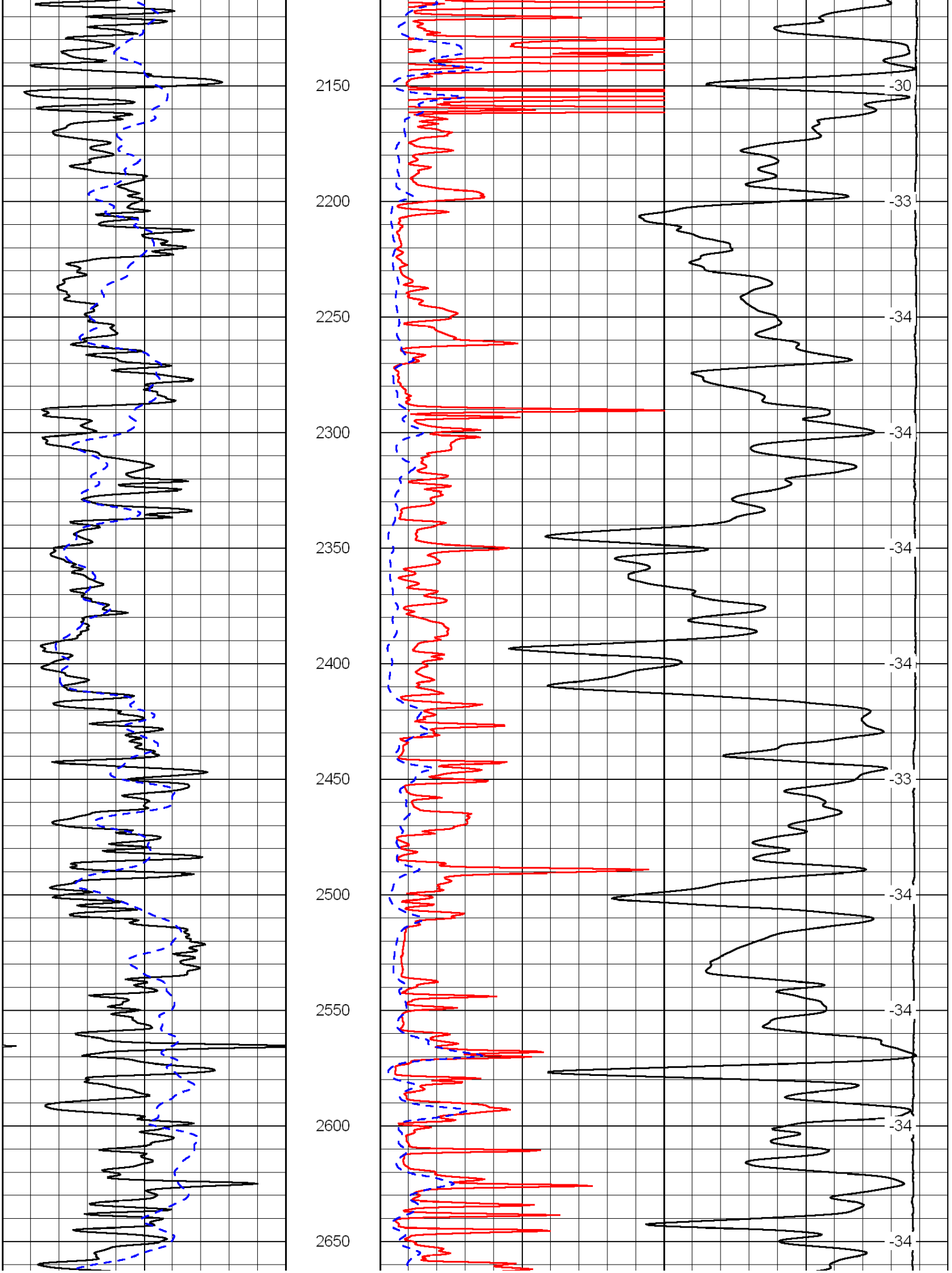
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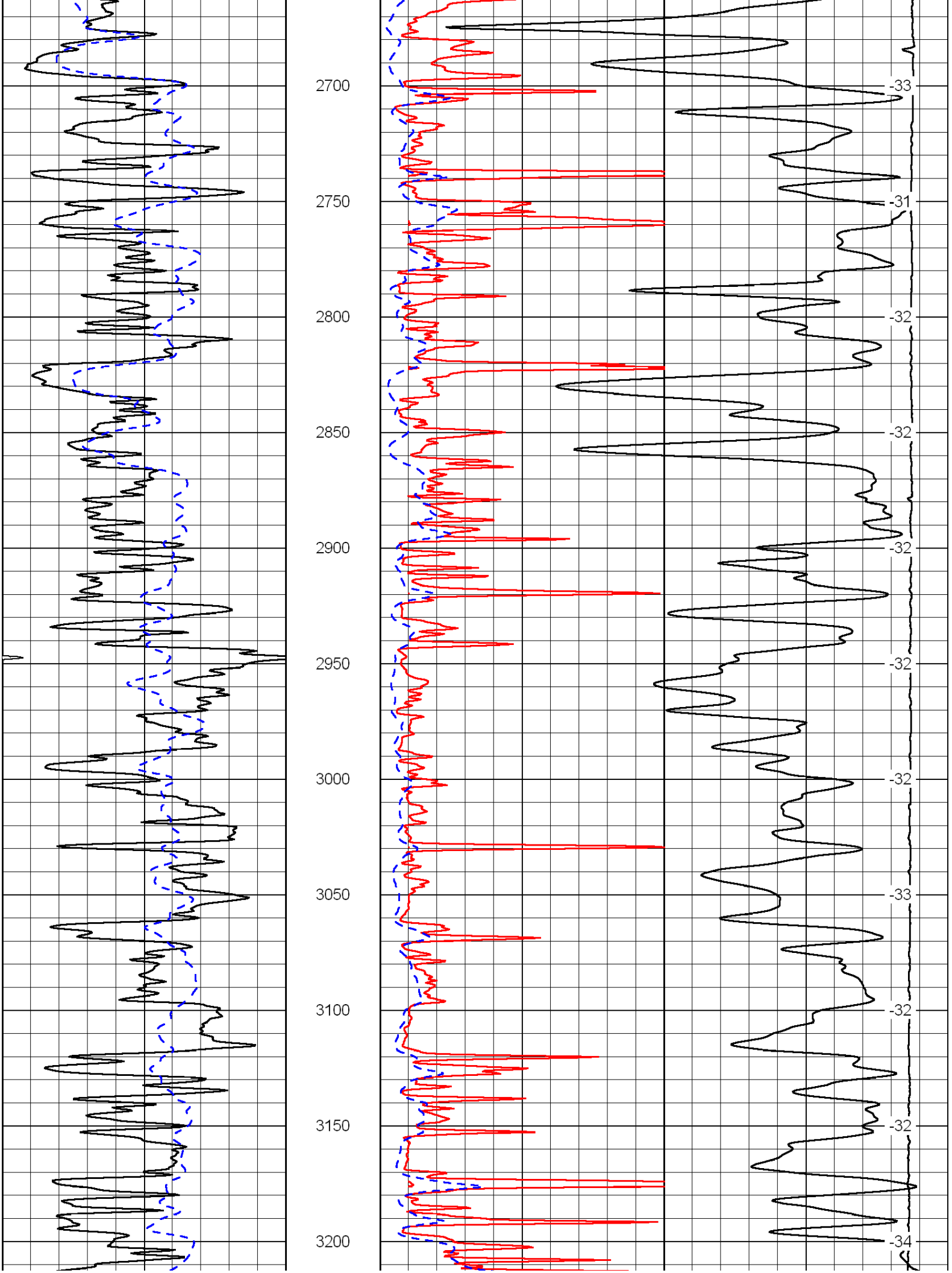
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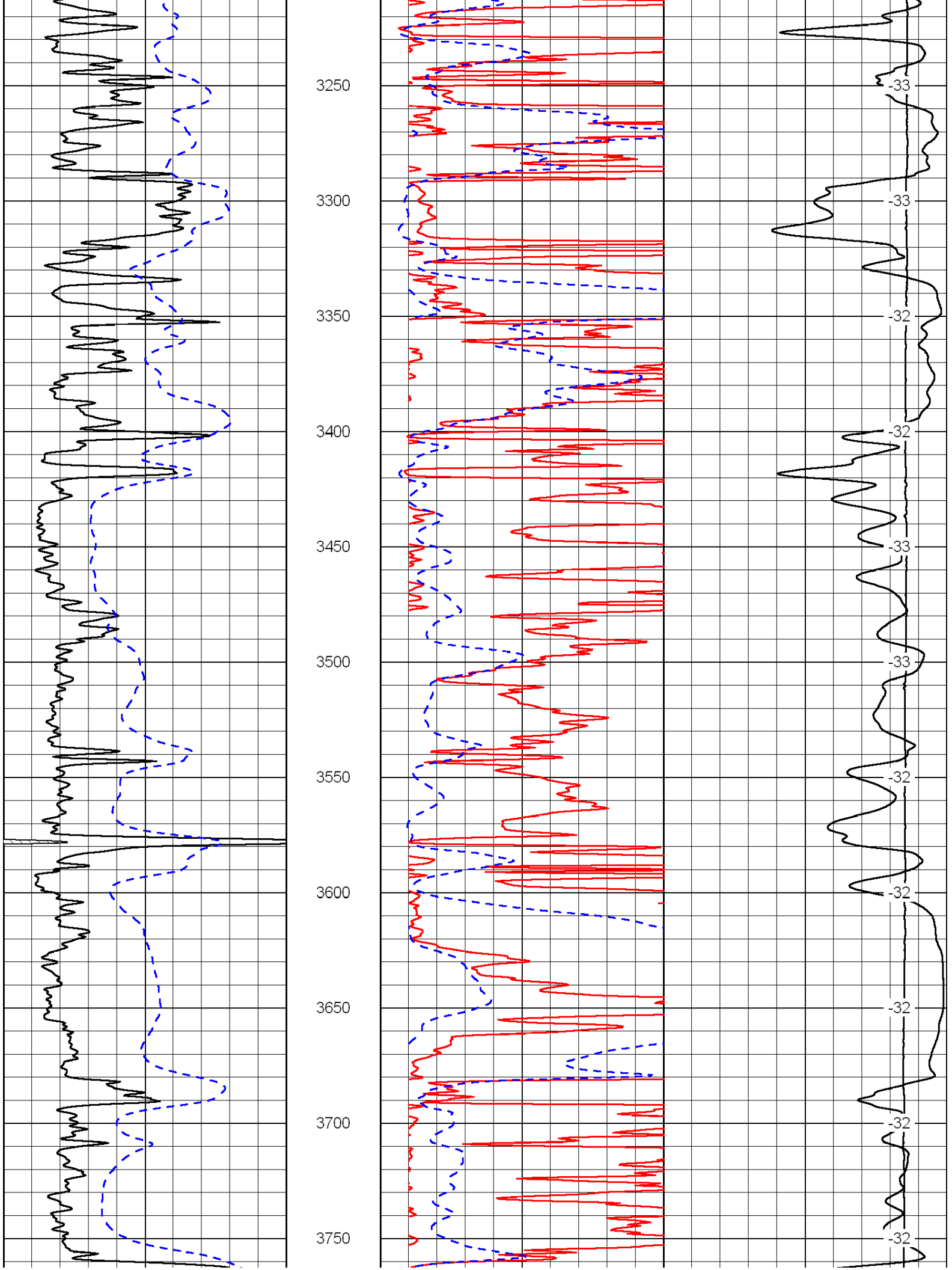
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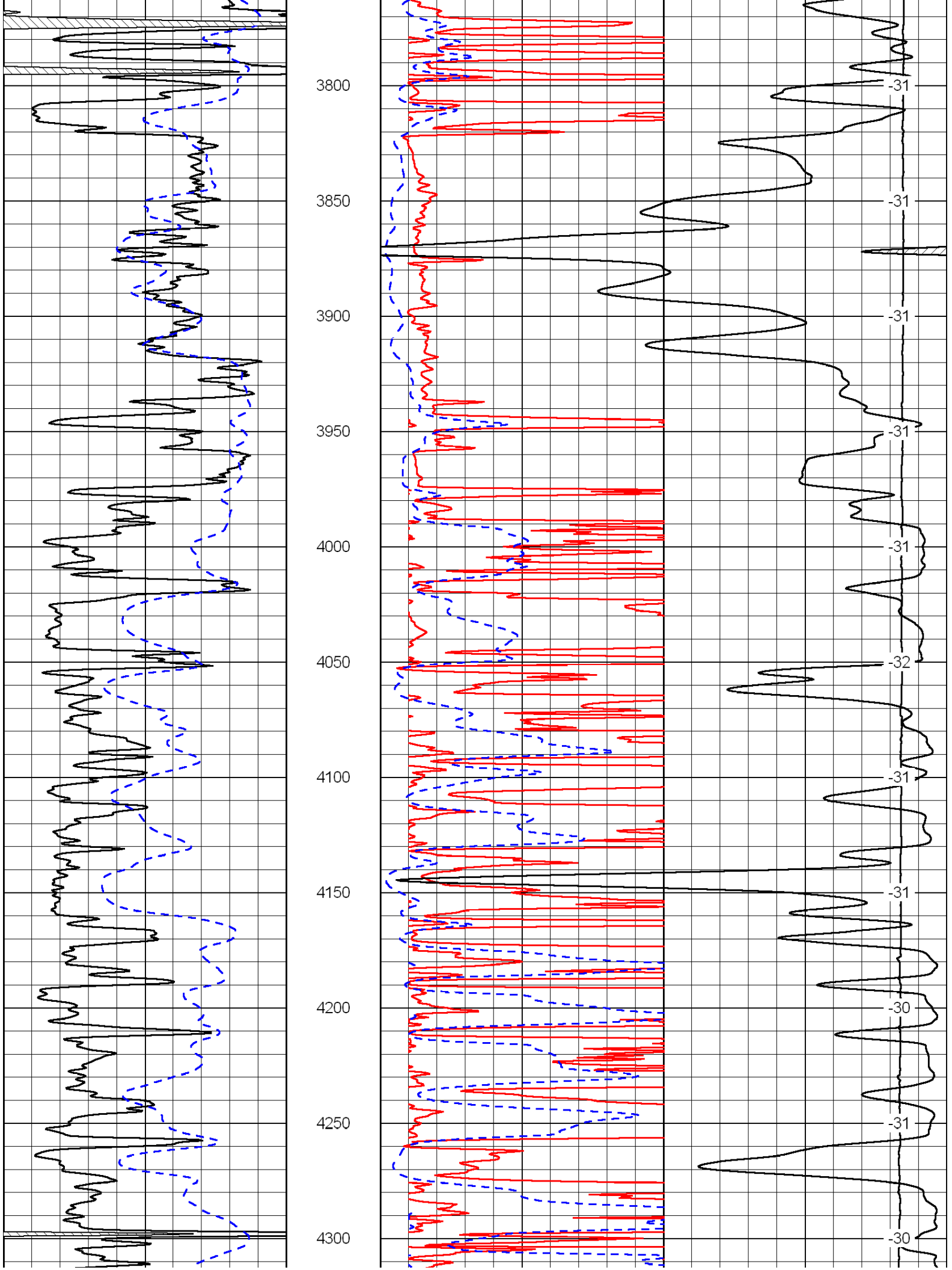
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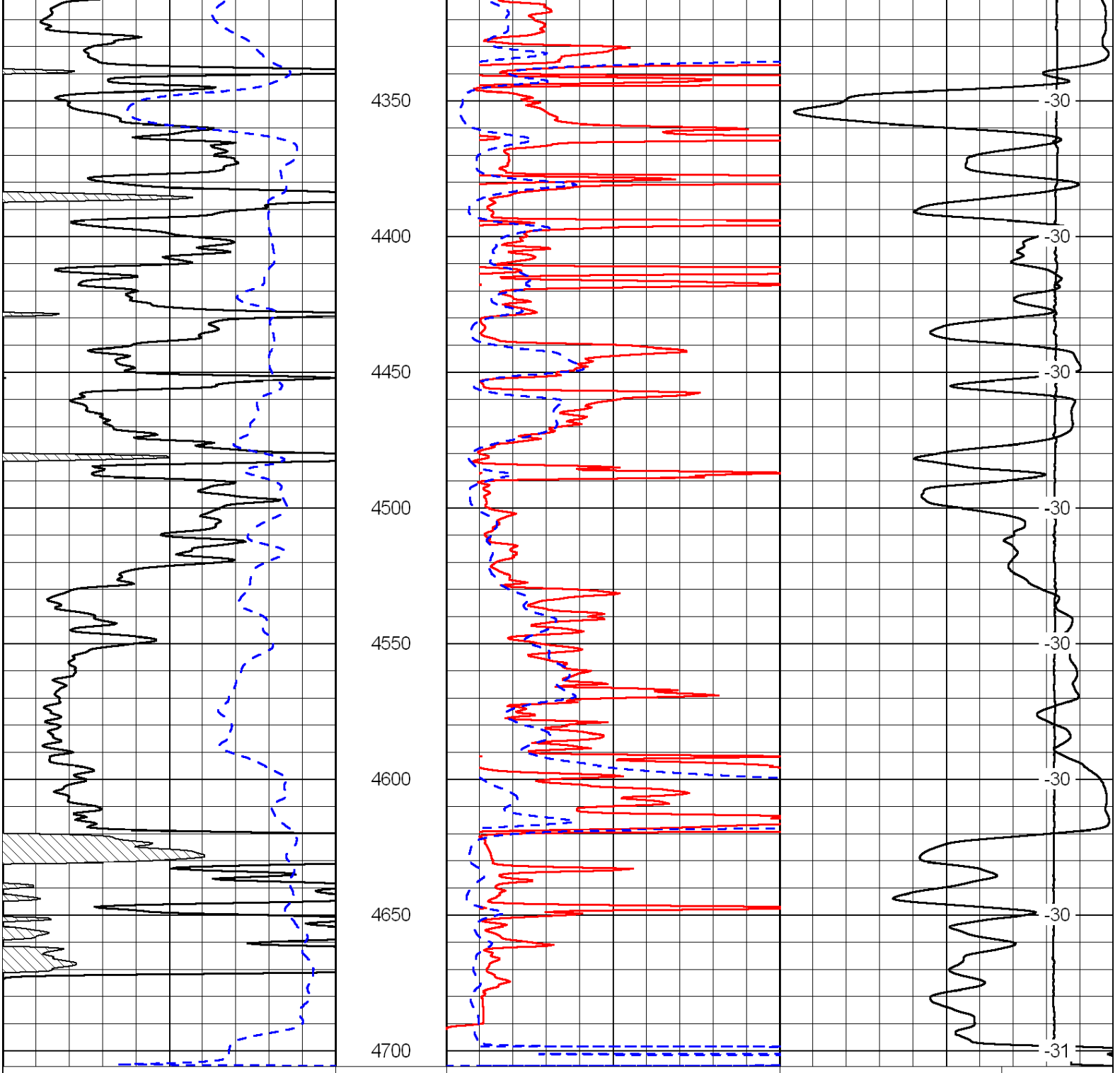

Database File:	c:\warrior\data\roberts res_bible-hoss no. 1-11\roberts_biblehoss_1_11hd.db
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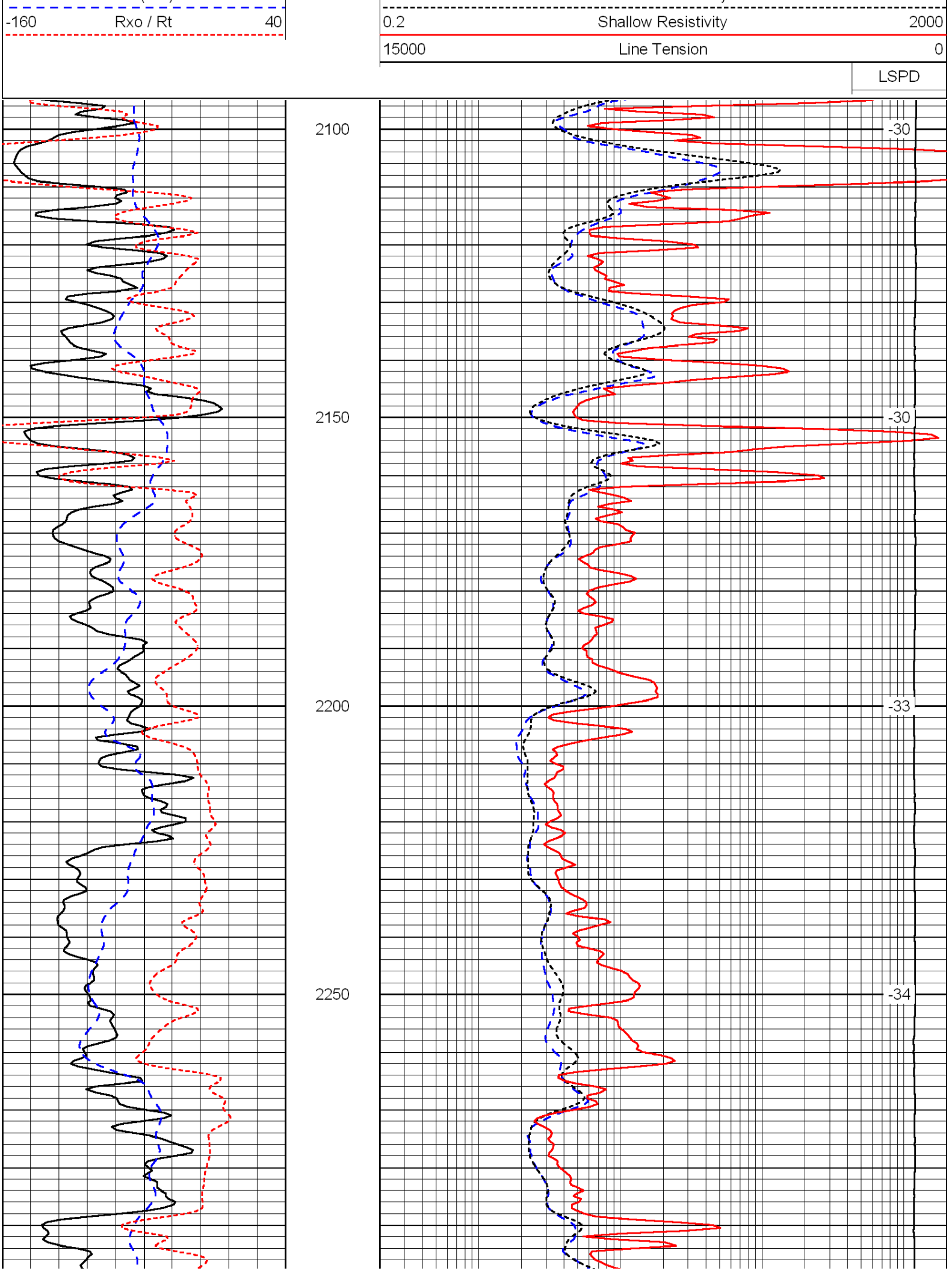
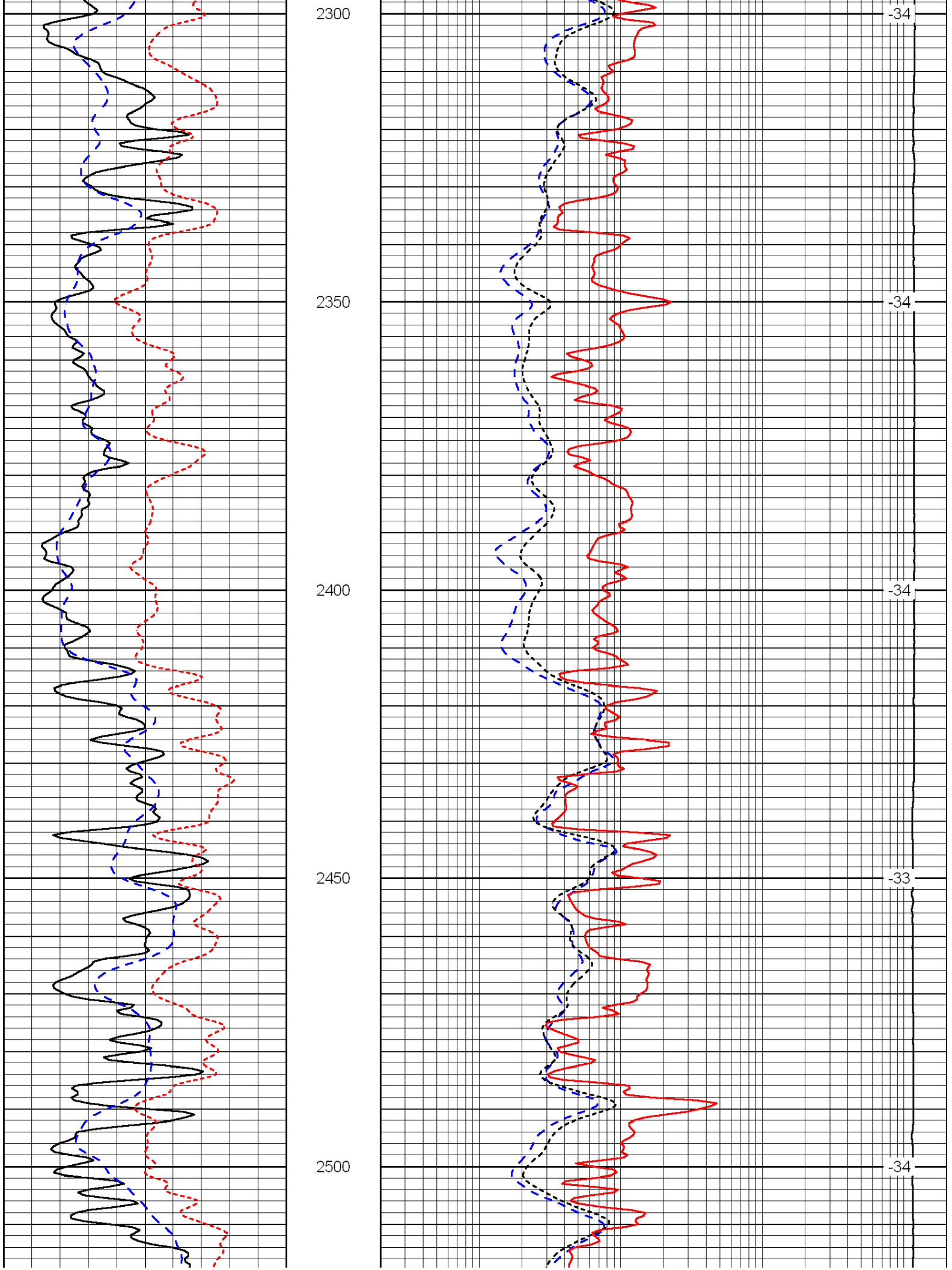
Presentation Format:	dil
Dataset Creation:	Mon Aug 15 11:50:20 2011
Charted by:	Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000


-160
Rxo / Rt
40
0.2
Shallow Resistivity
2000
15000
Line Tension
0
LSPD
2100
2150
2200
2250
-30
-30
-33
-34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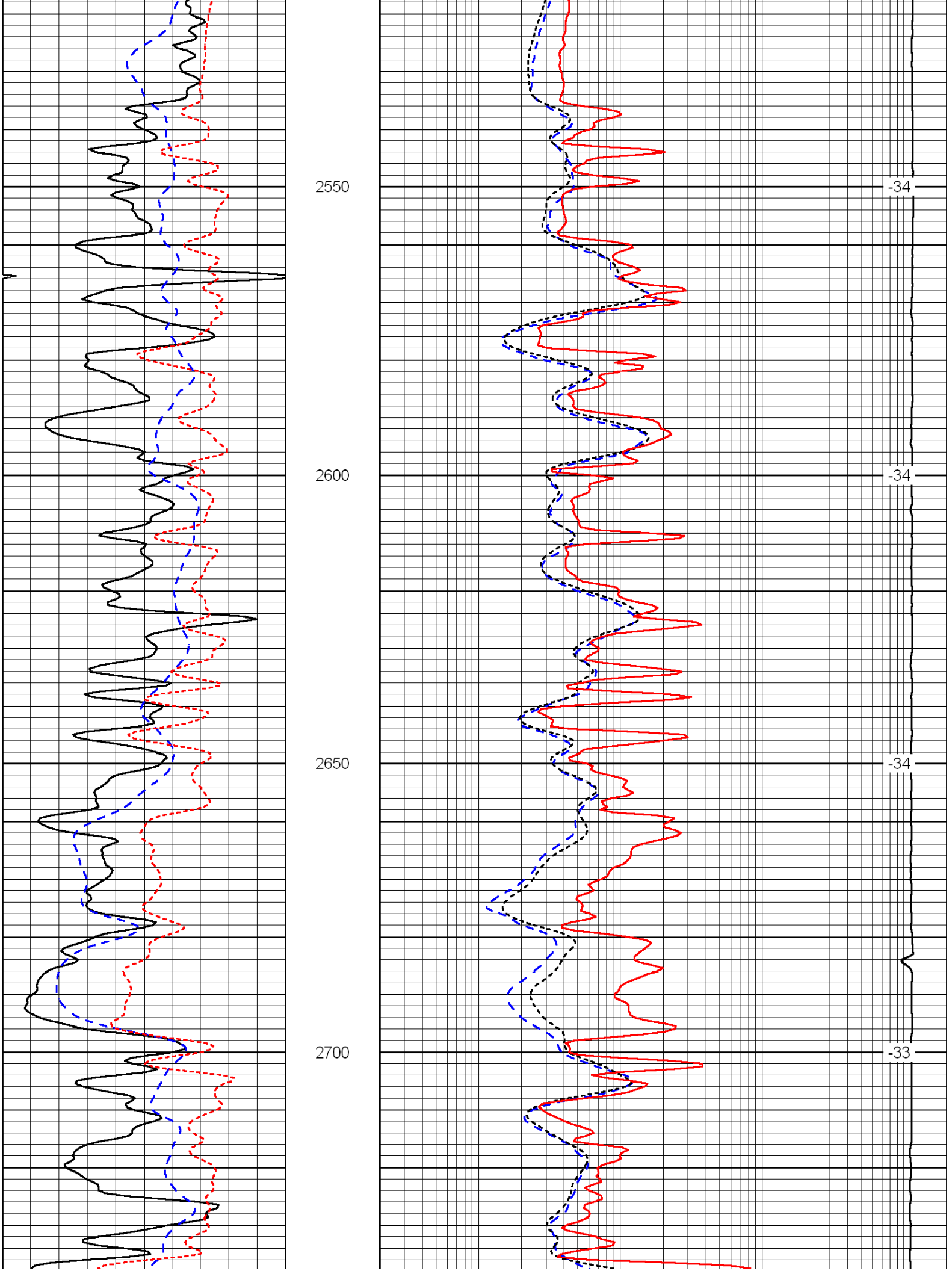
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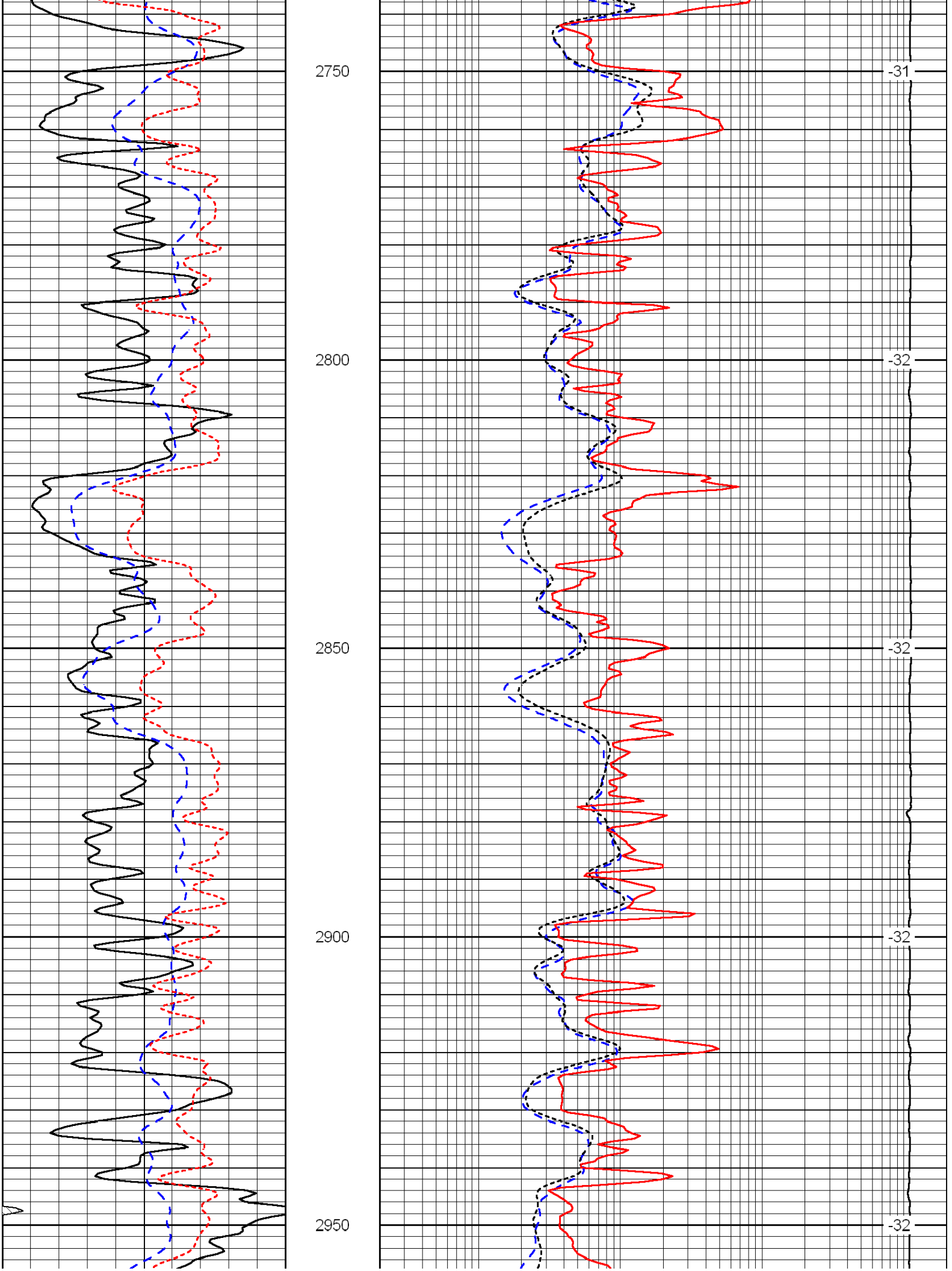
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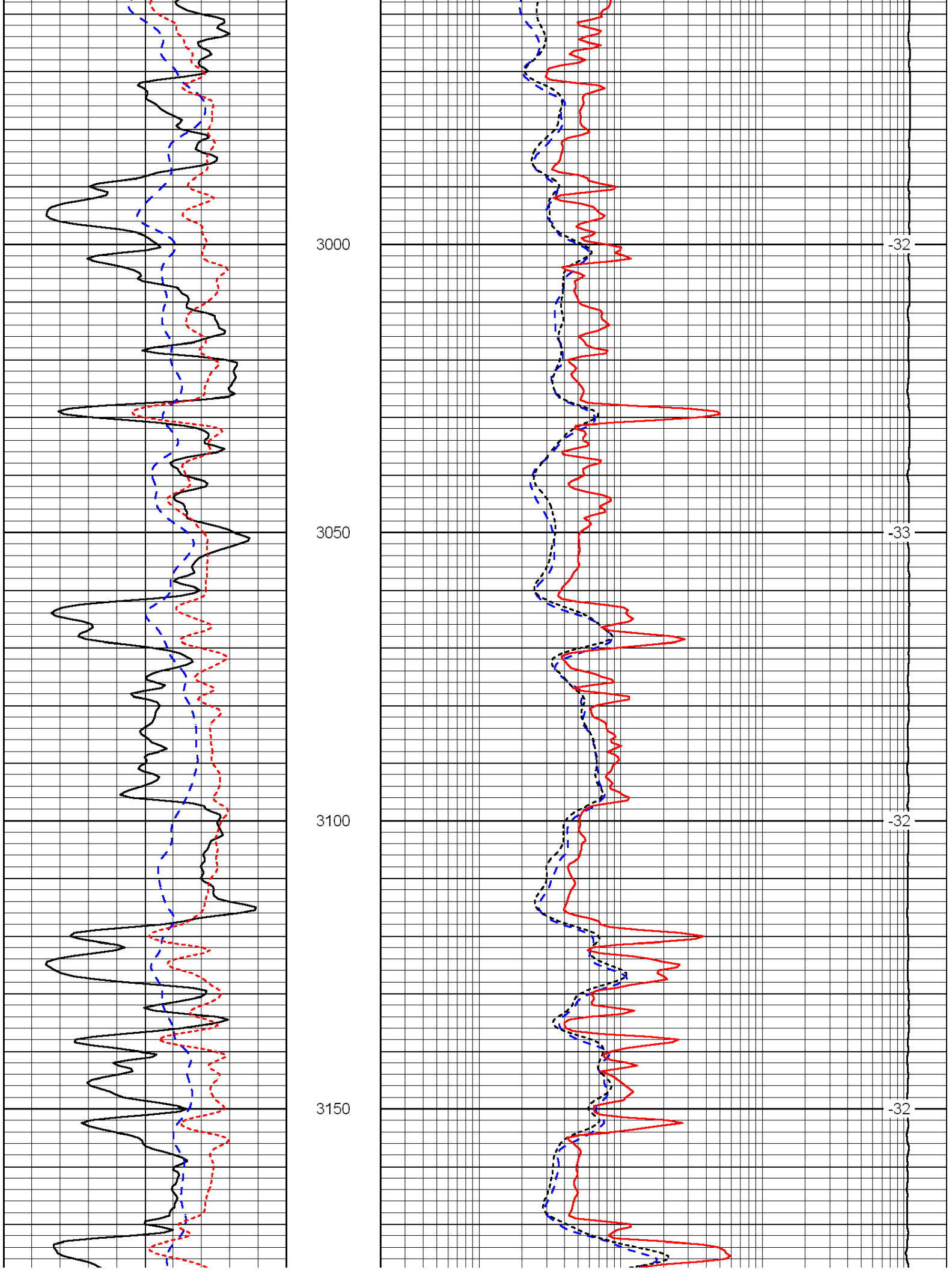
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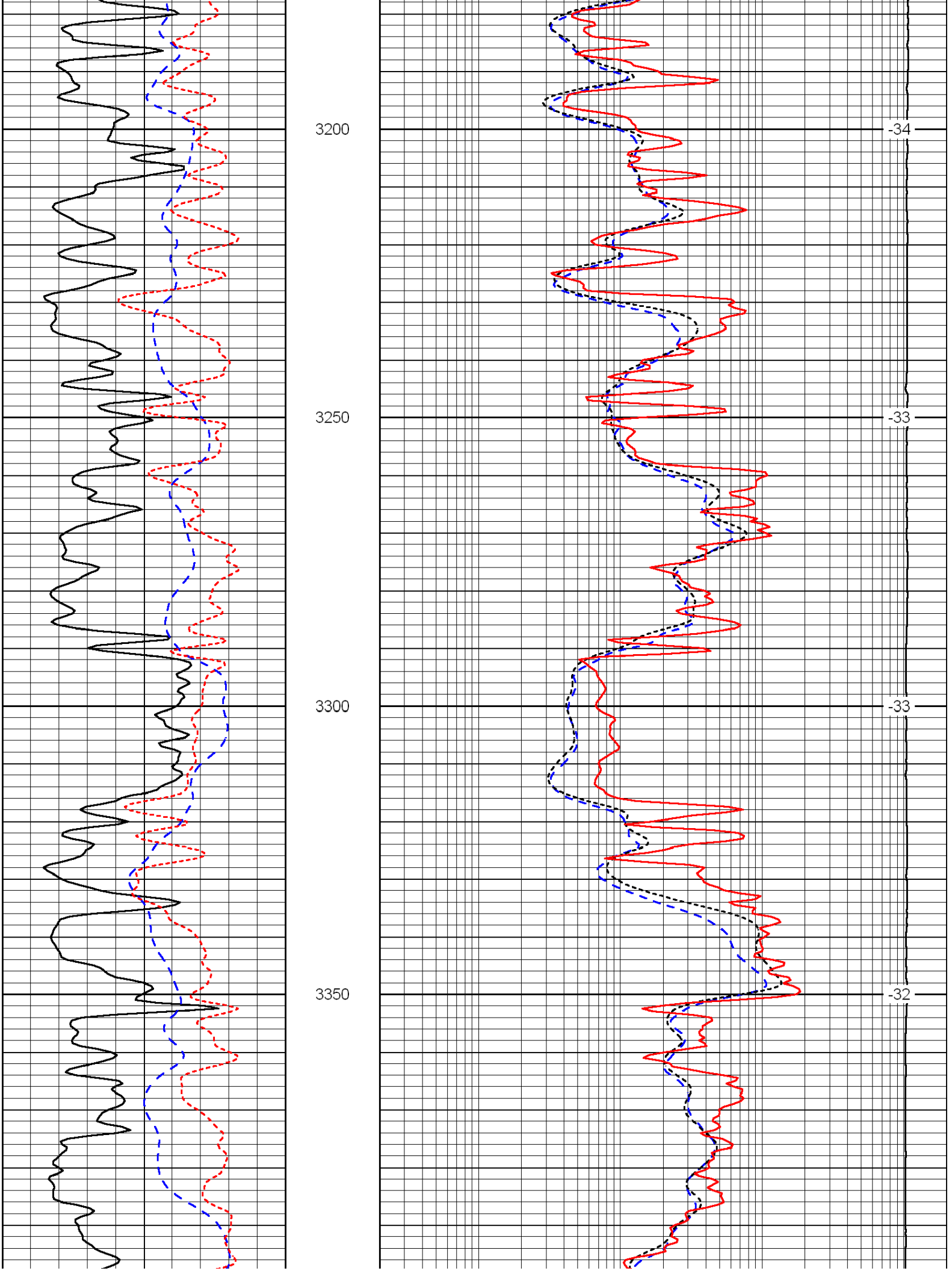
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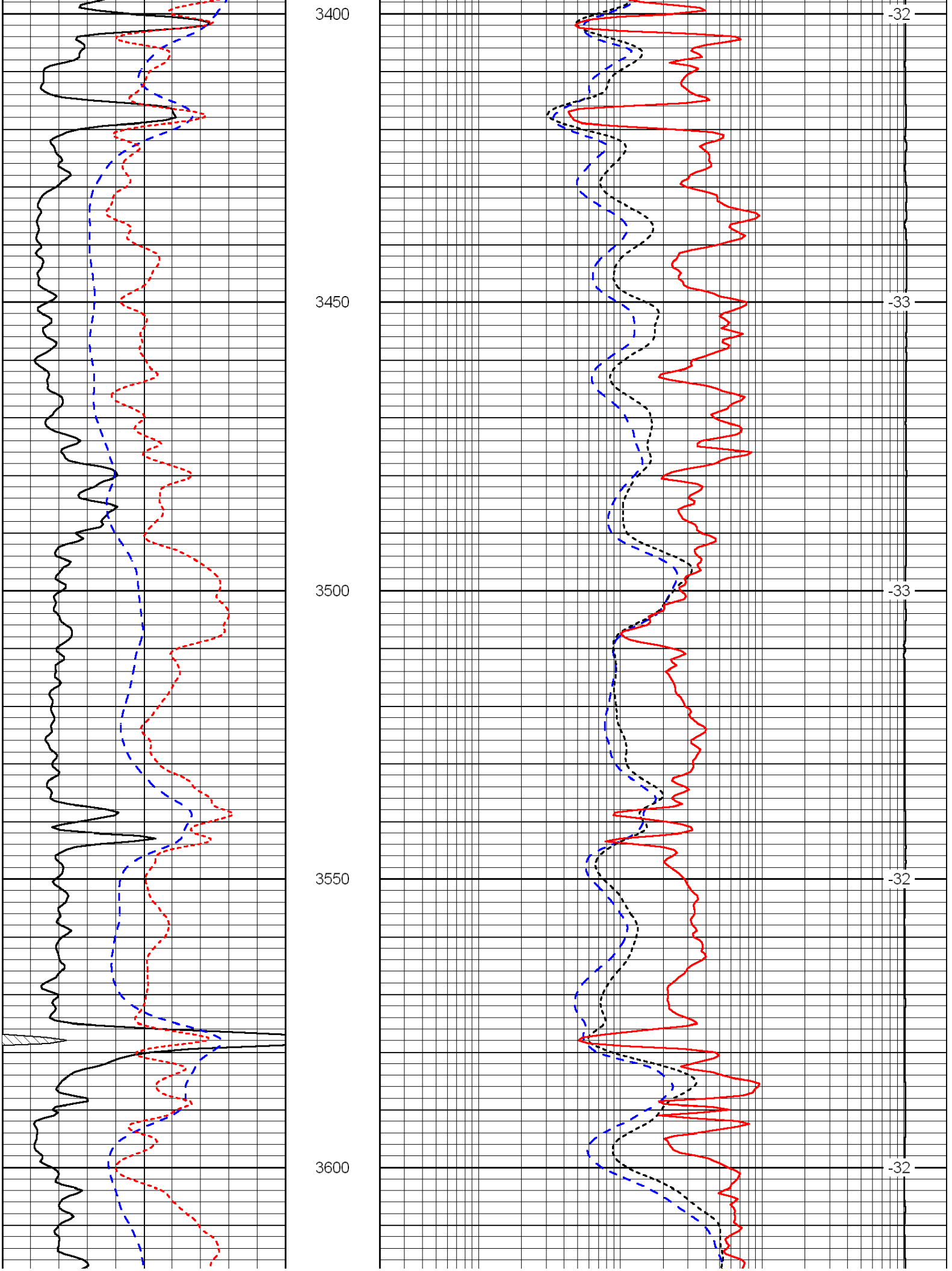
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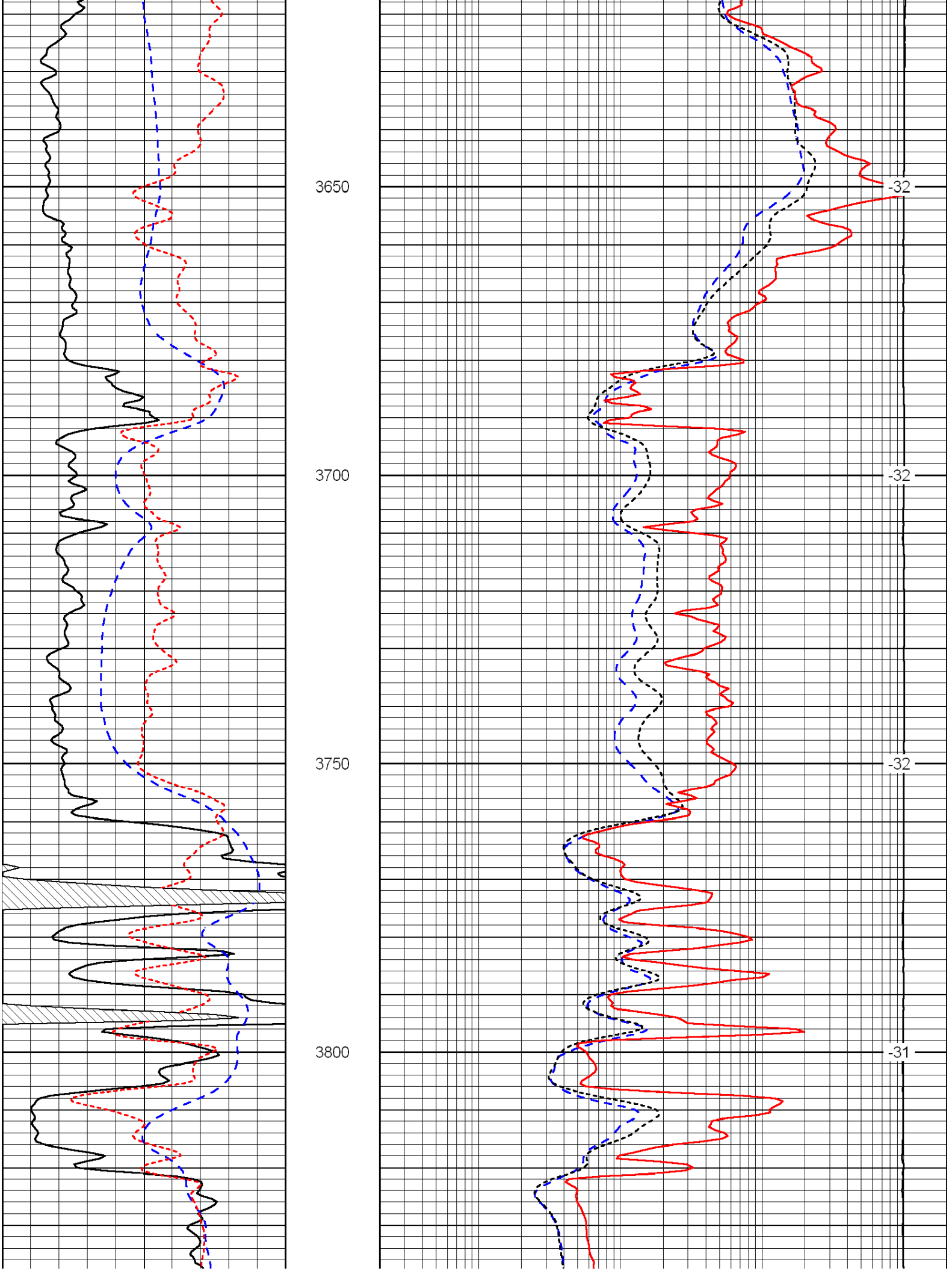
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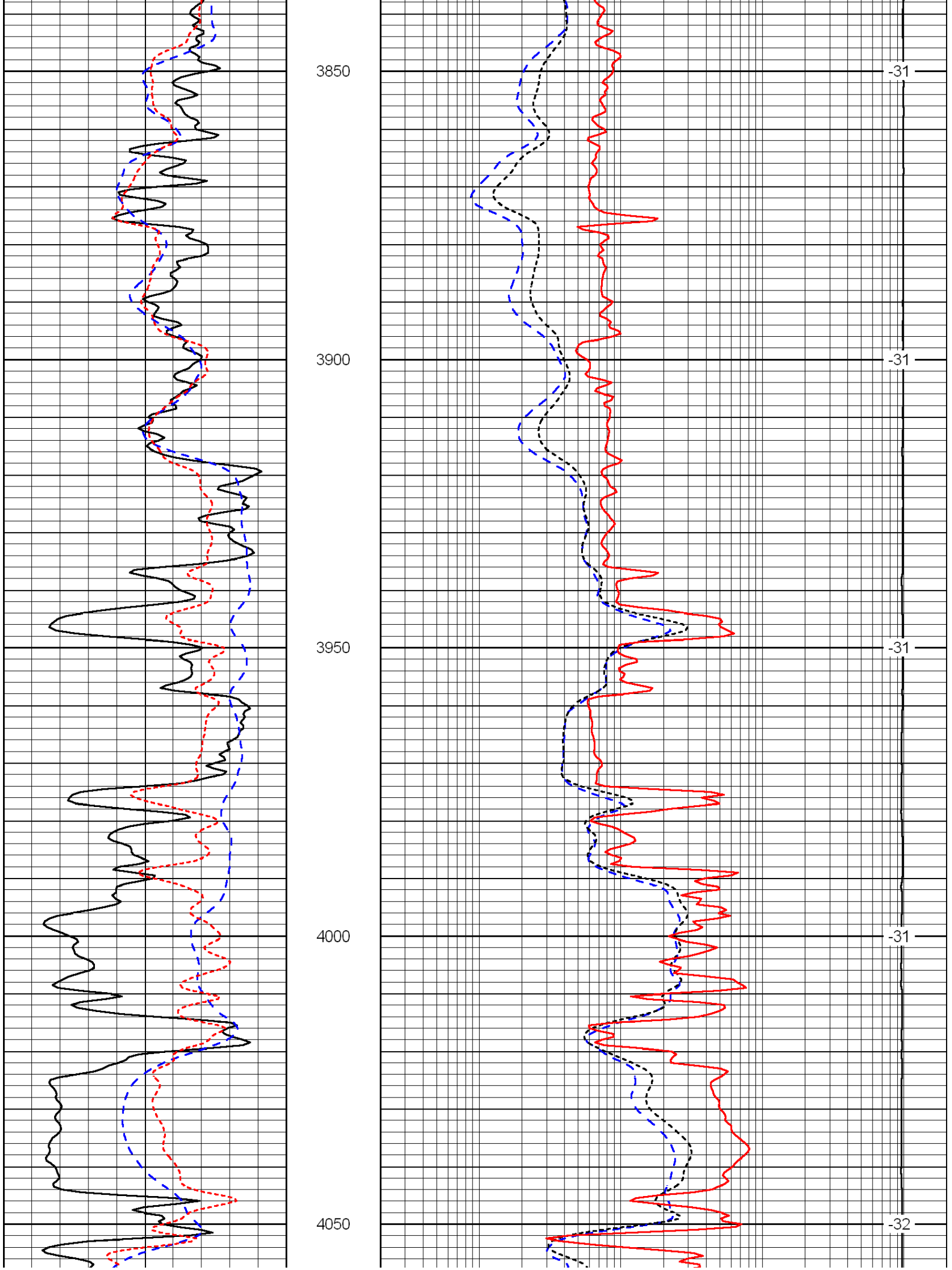
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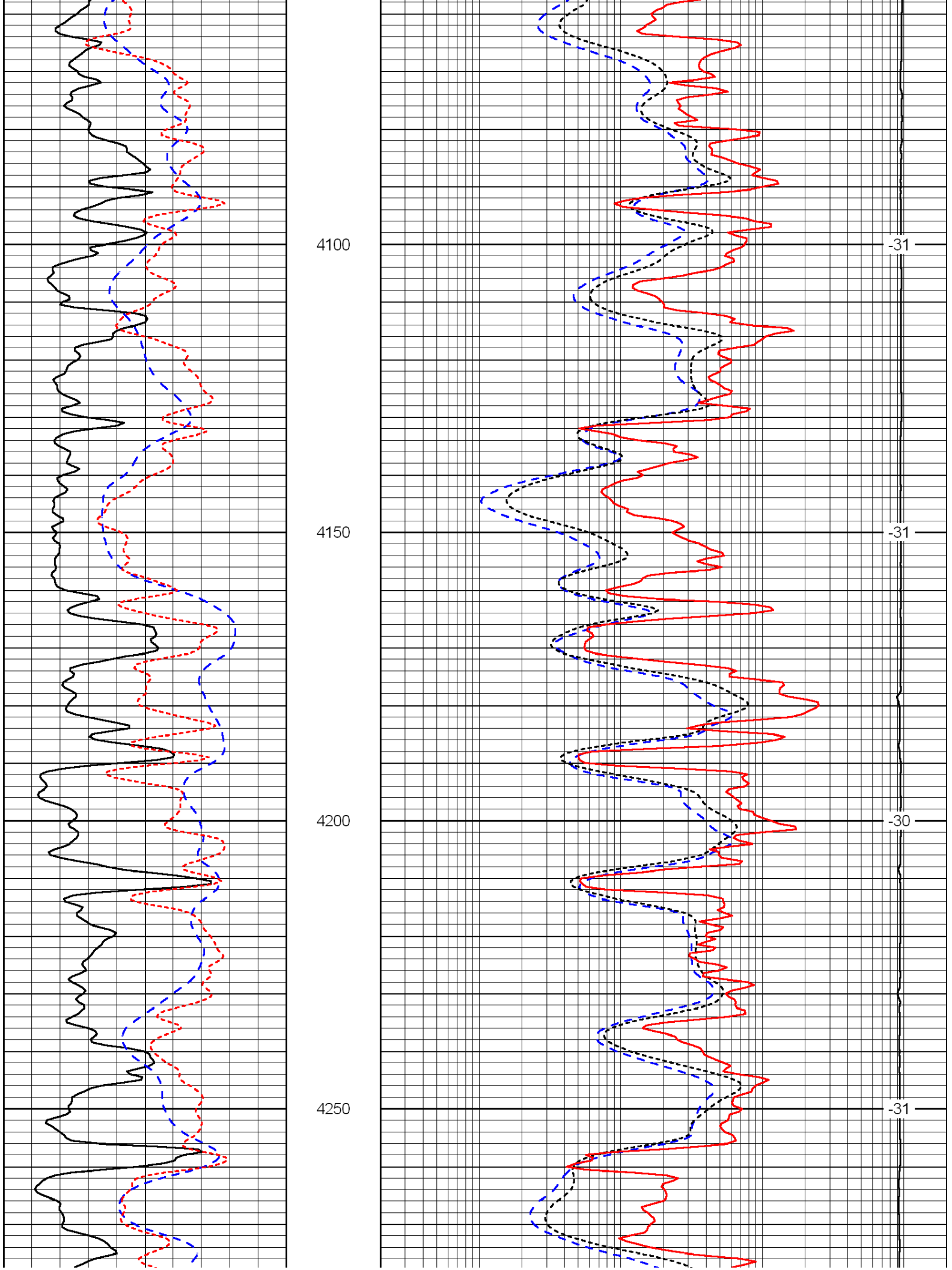
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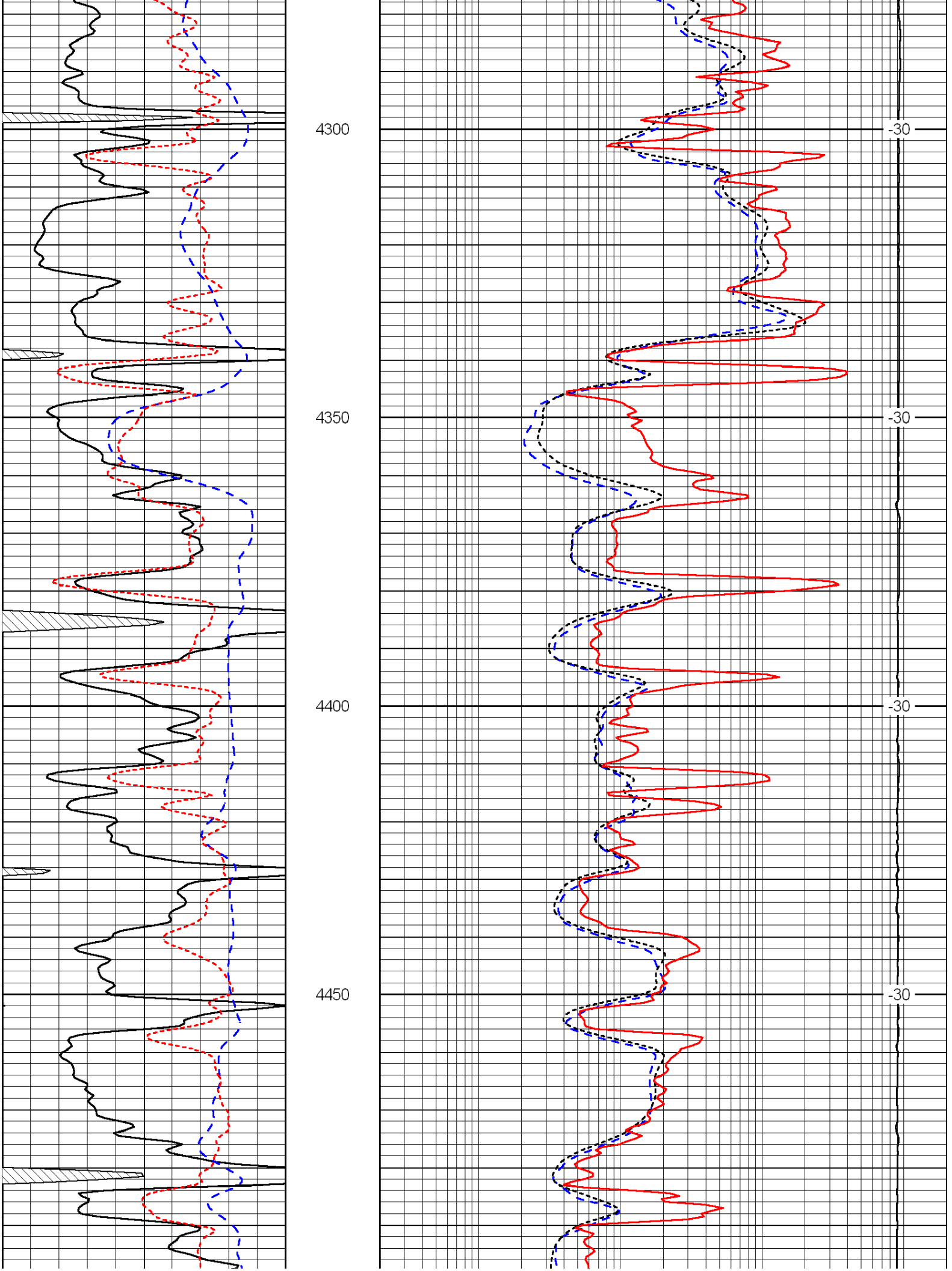
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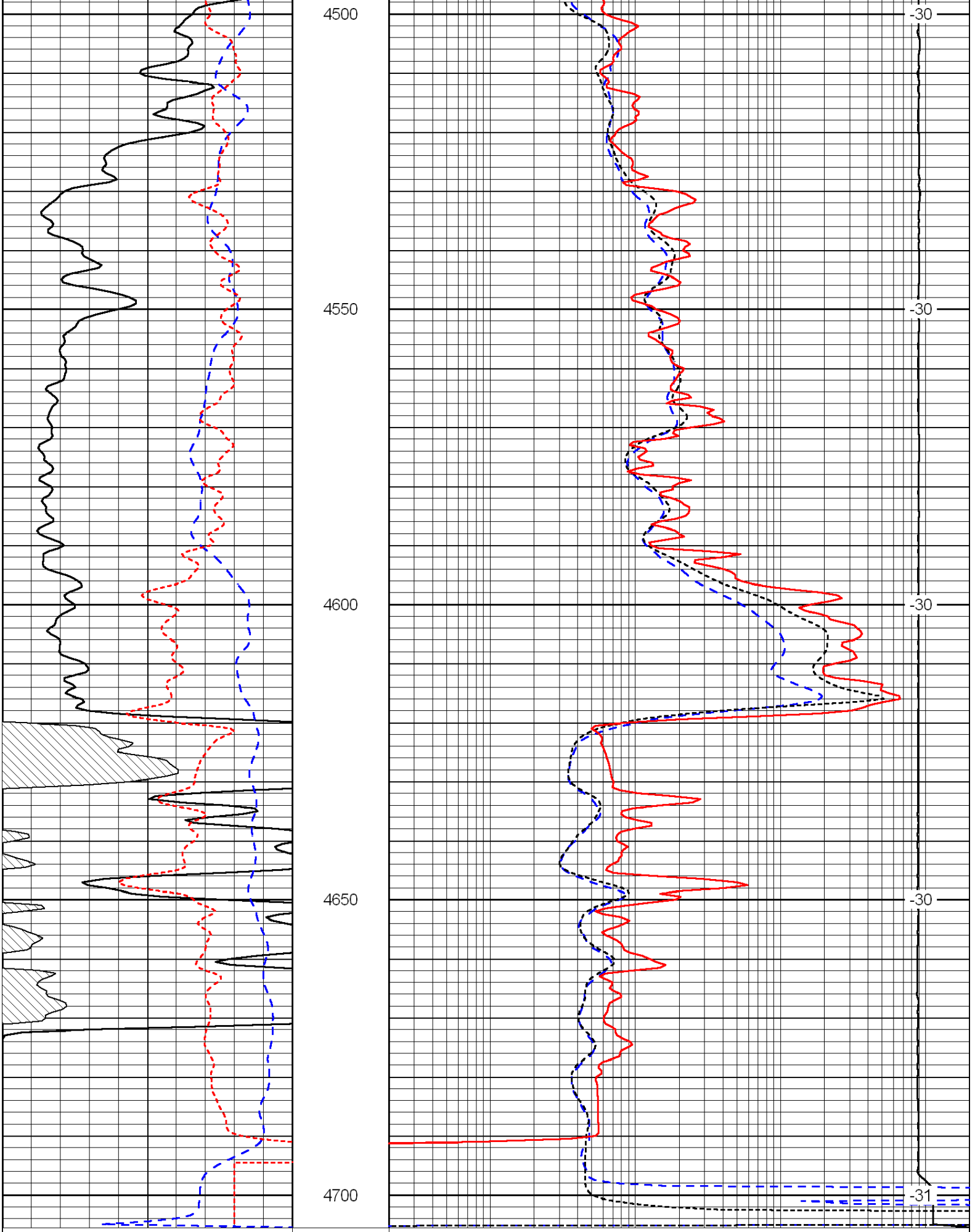
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4600
4650
4700
-30
-30
-30
-30
-31
0
Gamma Ray
150
-200
SP (mV)
0
160
Rxo / Rt
40
0.2
Deep Resistivity
2000
0.2
Medium Resistivity
2000
0.2
Shallow Resistivity
2000

-150	Rx0 / Rt	40
6.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

LOG-TECH

DIGITAL LOG (785) 625-3858

Computer Processed Interpretation

Company	Roberts Resources
Well	Bible-Hoss No. 1-11
Field	Wildcat
County	Barber
State	Kansas
API No.	15-007-23,743-00-00
Location	2580' FDL & 1030' FEL
Sec: 11	Twp: 30 S Rge: 15 W
Permanent Datum	Ground Level
Log Measured From	Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing
Other Services	DIL/CNL/CDL MEL
Elevation	K.B. 1911 D.F. G.L. 1902
Elevation 1902	

Date Recorded	8/15/2011
Depth Logger	4697
	Curve Definitions
SW	Water Saturation
SXO	Water Saturation In The Flushed Zone
VCL	Volume Of Clay
PHIE	Density - Neutron Crossplot Shale Corrected
BVW	Bulk Volume Water
BVWSXO	Bulk Volume Water In Flushed Zone
DCAL	Caliper
SPC	SP Corrected For Baseline
DGA	Apparent Grain Density
Payflag	If: PHIE> 2 %, VCL< 40 %, SPC> -10 , SW< 50 % & DCAL< 11
Recorded By	D.Kerr
Witnessed By	Kent Roberts
Analysis By	Dale Legleiter

<<< Fold Here >>>

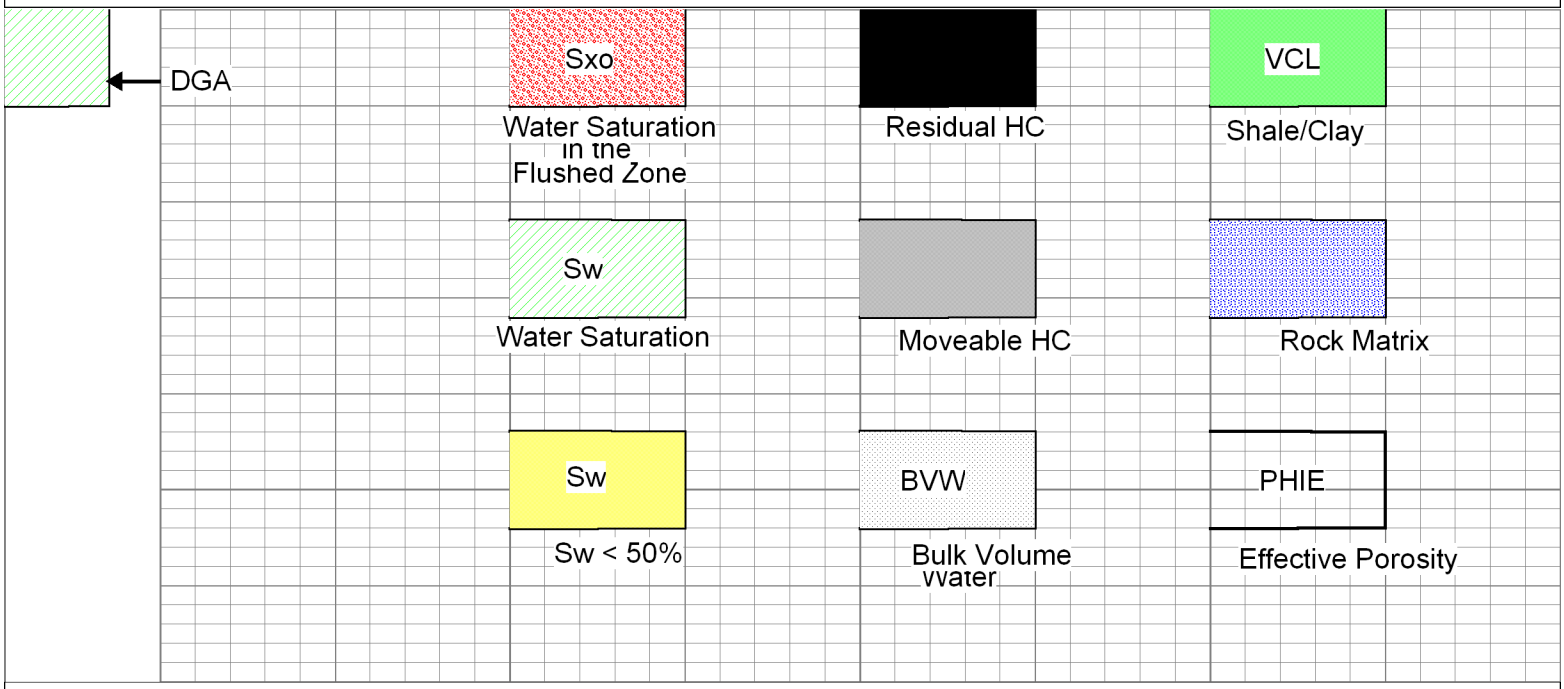
Comments

Thank you for using Log-Tech, Inc.
www.logtechinc.com

Sun City KS, 4 1/2 North,
West Into

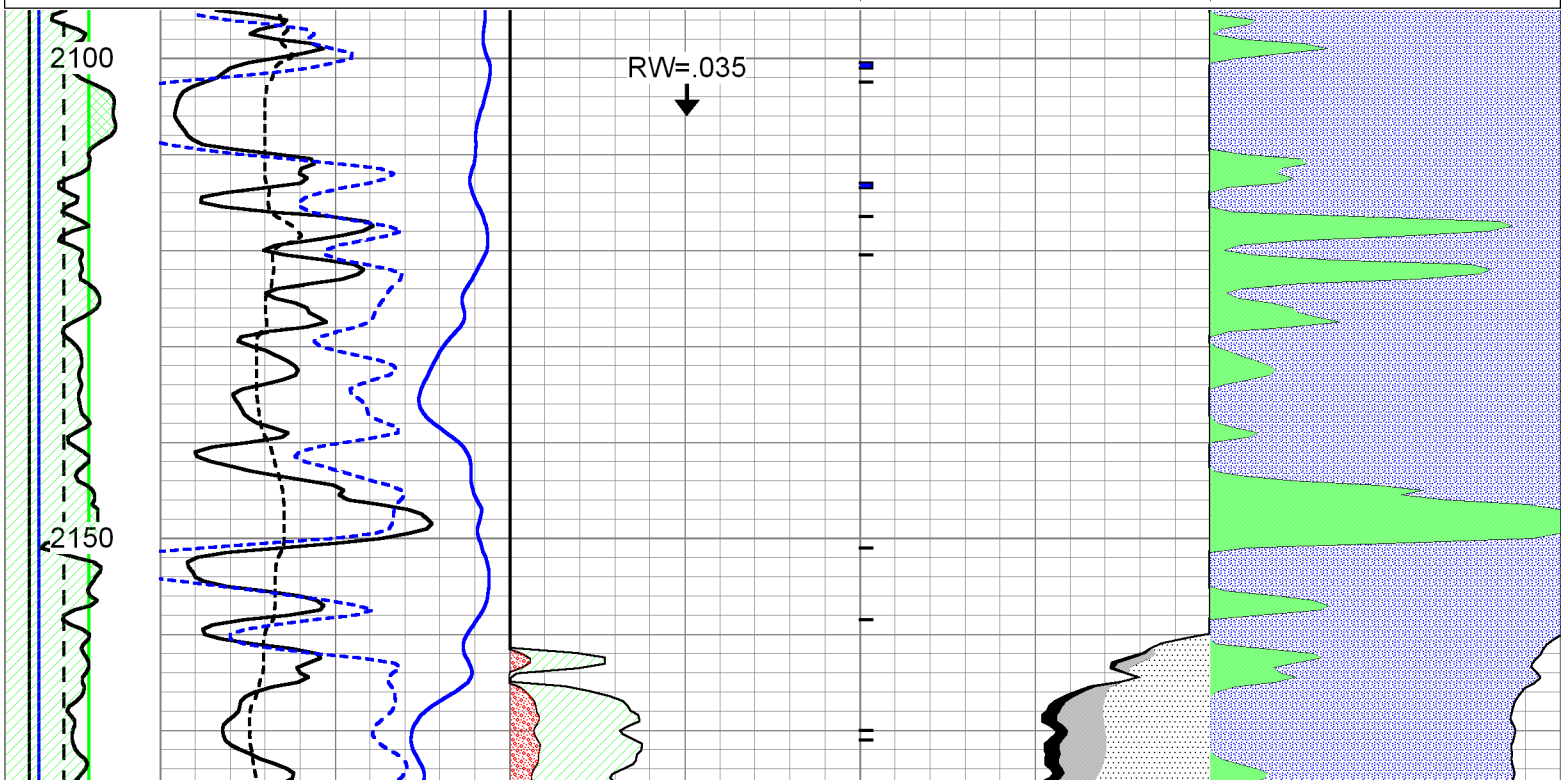
Database File: c:\warrior\data\cross plots\2wxplt.db
Dataset Pathname: litho
Presentation Format: 2wxplt

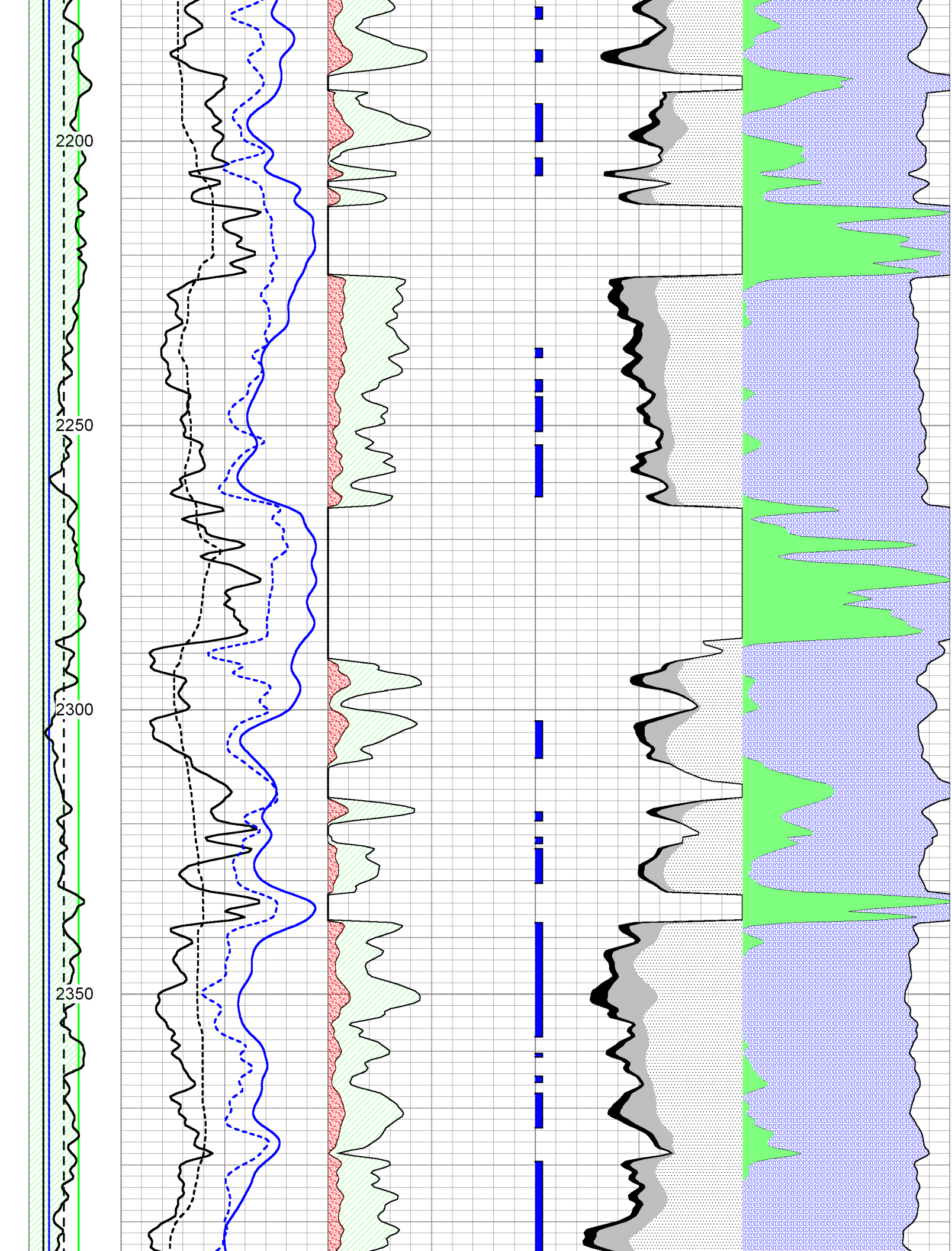
Dataset Creation: Thu Apr 24 14:32:02 1997
Charted by: Depth in Feet scaled 1:240



Database File: c:\warrior\data\roberts res_bible-hoss no. 1-11\roberts_biblehoss_1_11hd.db
Dataset Pathname: cpi/robcpi
Presentation Format: calc
Dataset Creation: Mon Aug 15 15:17:29 2011
Charted by: Depth in Feet scaled 1:240

DGA											
	0	Gamma Ray	150	1	SW	0	0.3	PHIE	0	0	VCL	1
2.6	3.1	6	DCAL (GAPI)	16	30	PAYFLAG	0	0.3	BVW	0	1	PHIE	0
		-150	SPC (mV)	0	1	SXO	0	0	PERM	30			
								0.3	BVWSXO	0			

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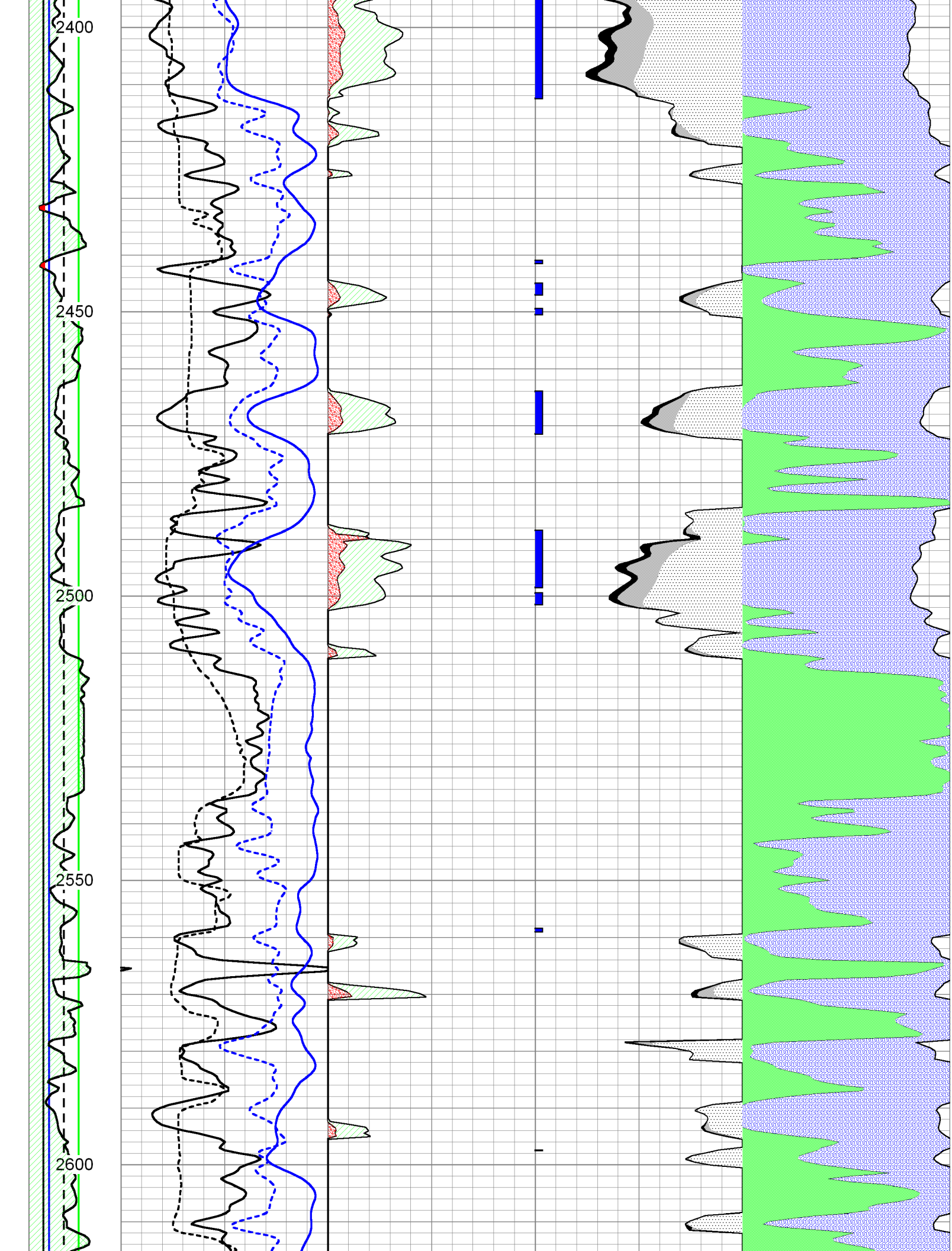
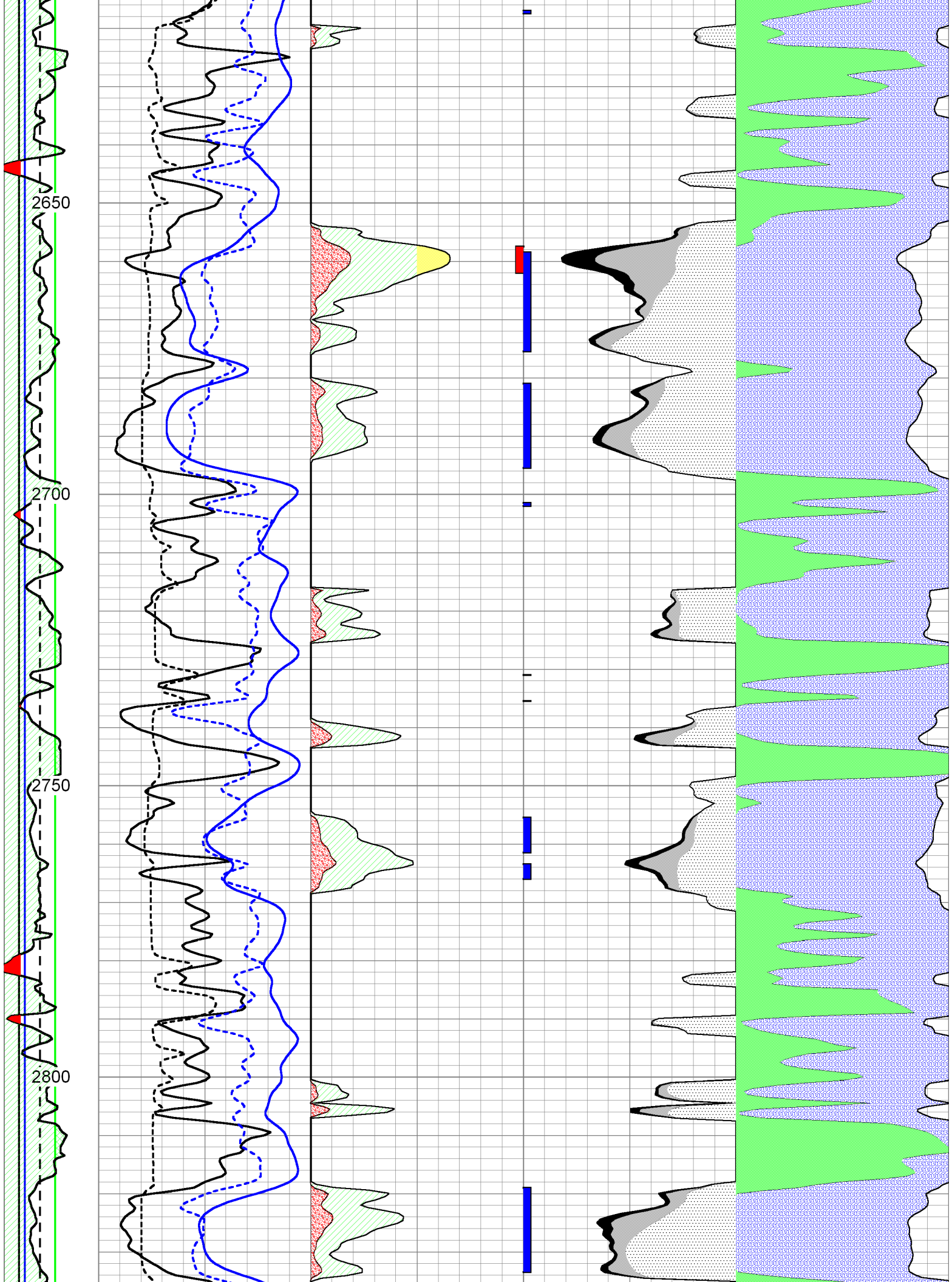
2250
2300
2350


2400
2450
2500
2550
2600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2700
2750
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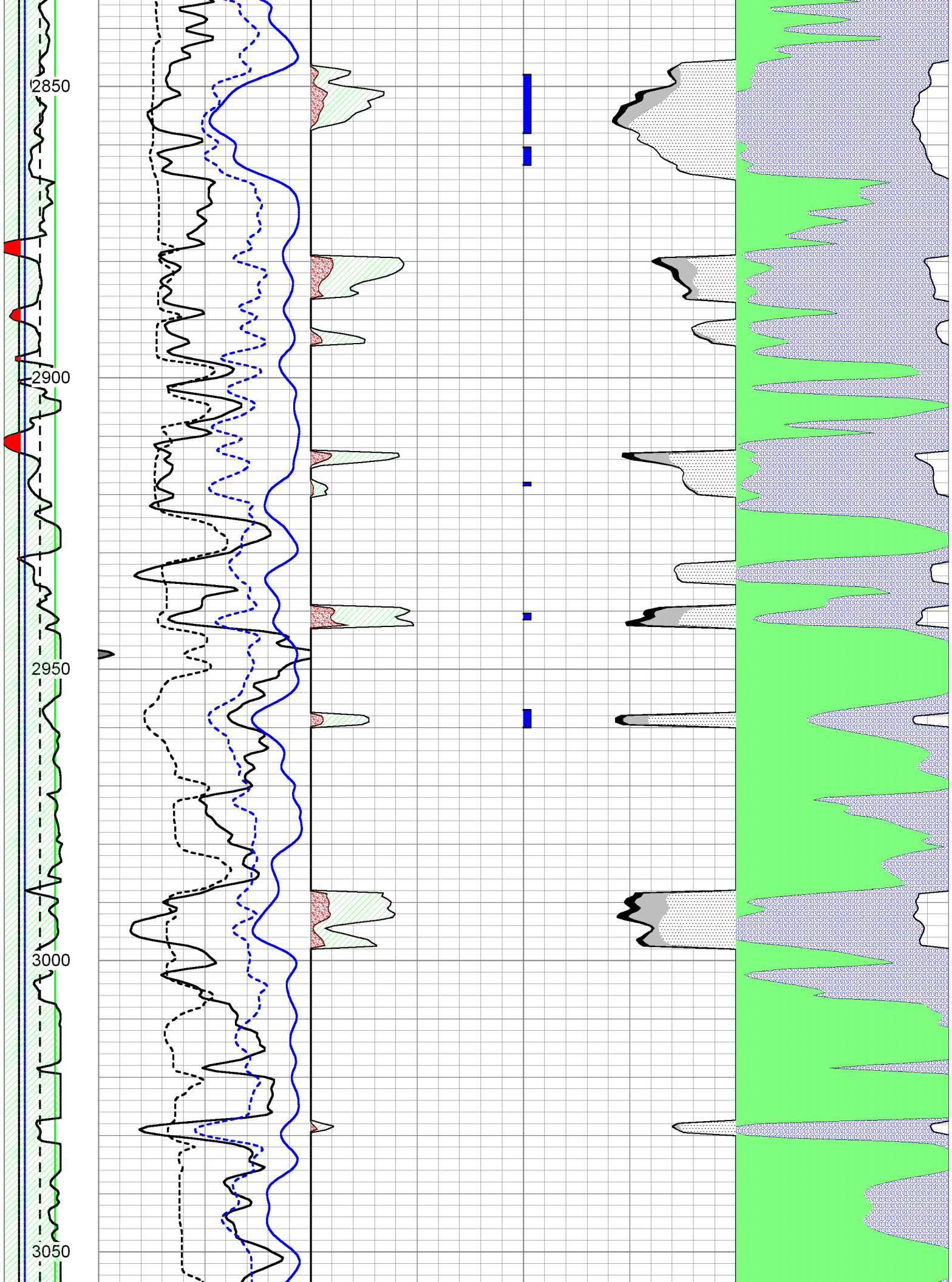
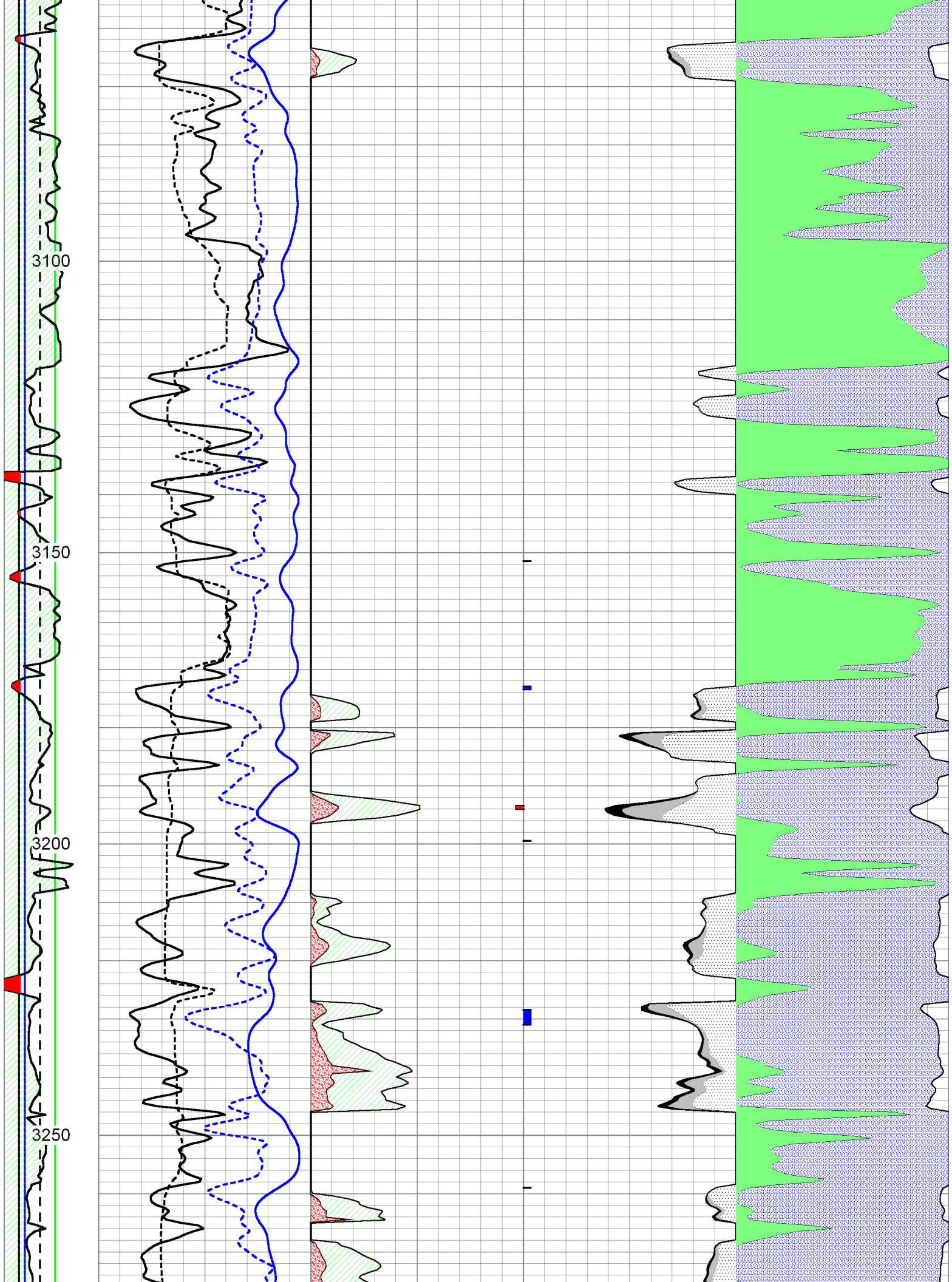
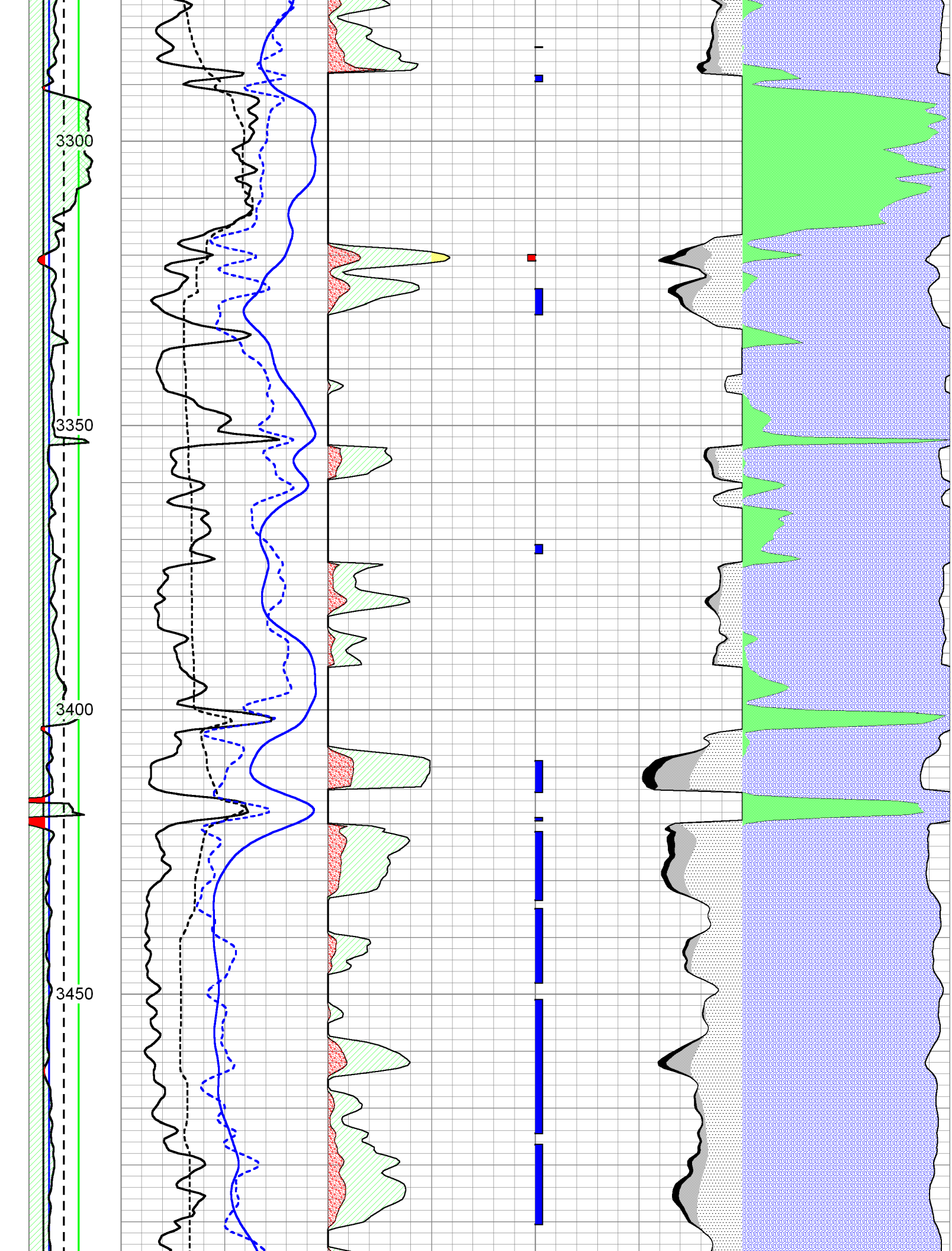
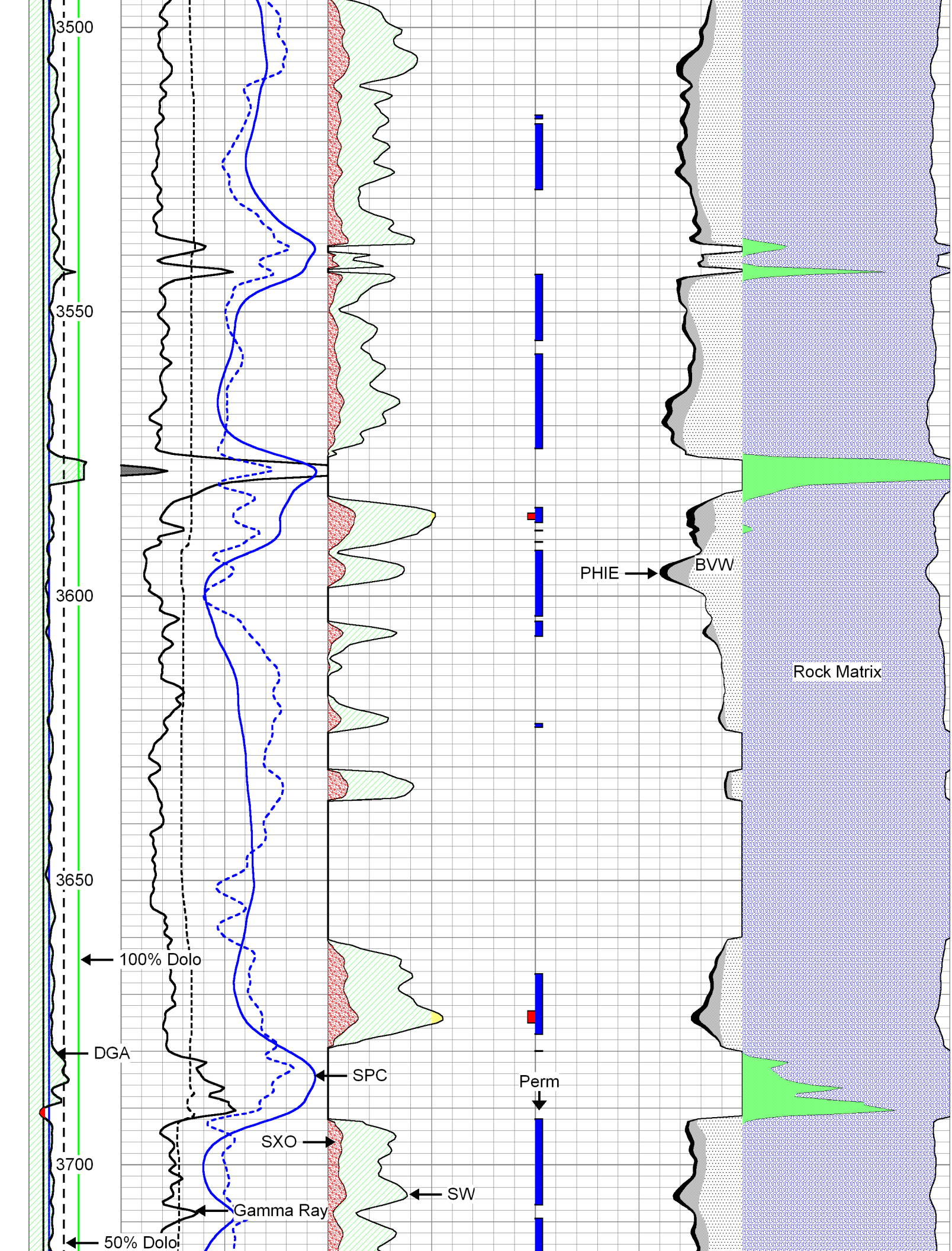
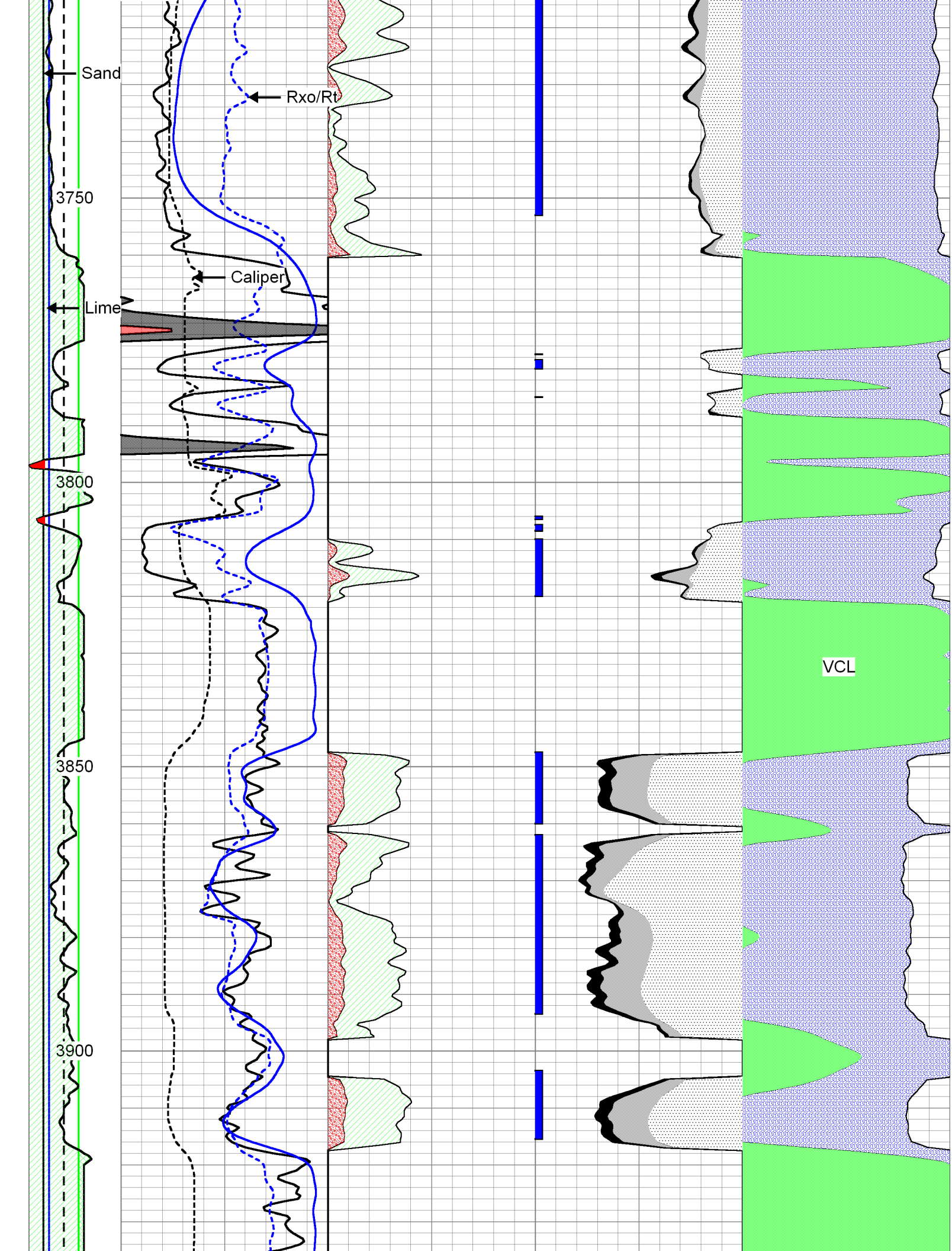
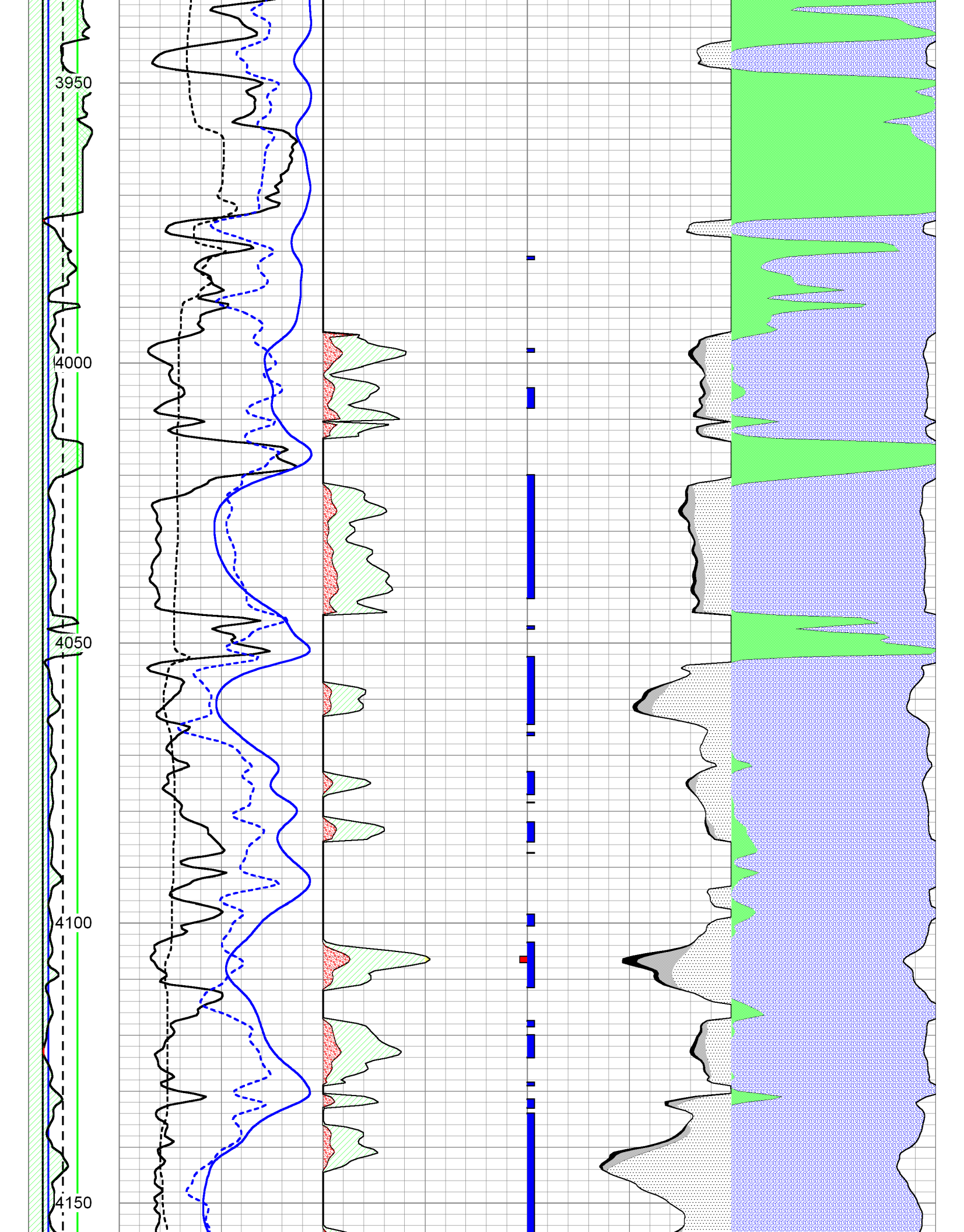

2850
2900
2950
3000
3050

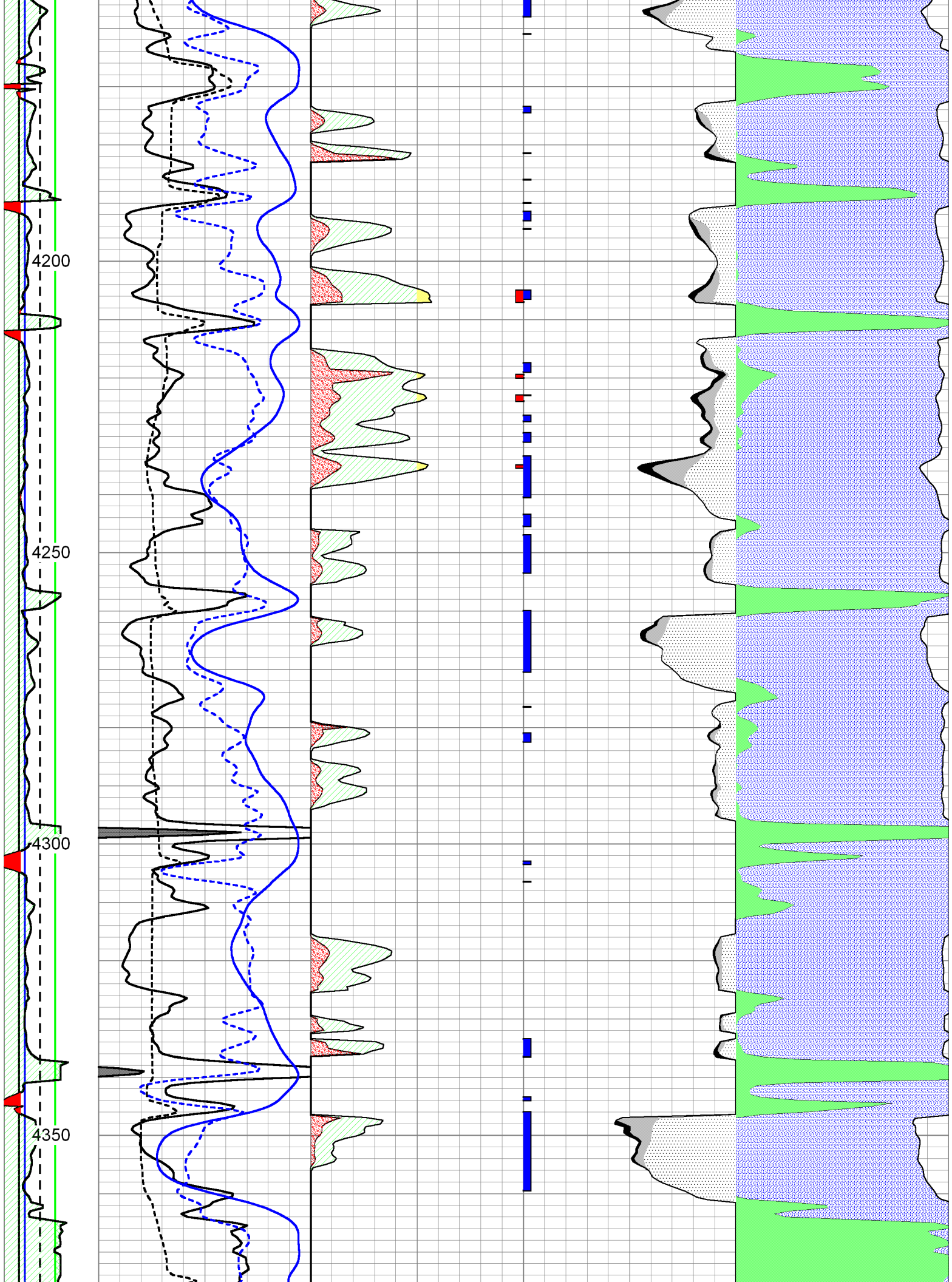

3100
3150
3200
3250


3300
3350
3400
3450


3500
3550
3600
3650
3700
100% Dolo
DGA
SPC
SXO
SW
Gamma Ray
50% Dolo
PHIE
BVW
Rock Matrix
Perm


Sand
Rxo/Rt
3750
Caliper
Lime
3800
VCL
3850
3900


3950
4000
4050
4100
4150


4200
4250
4300
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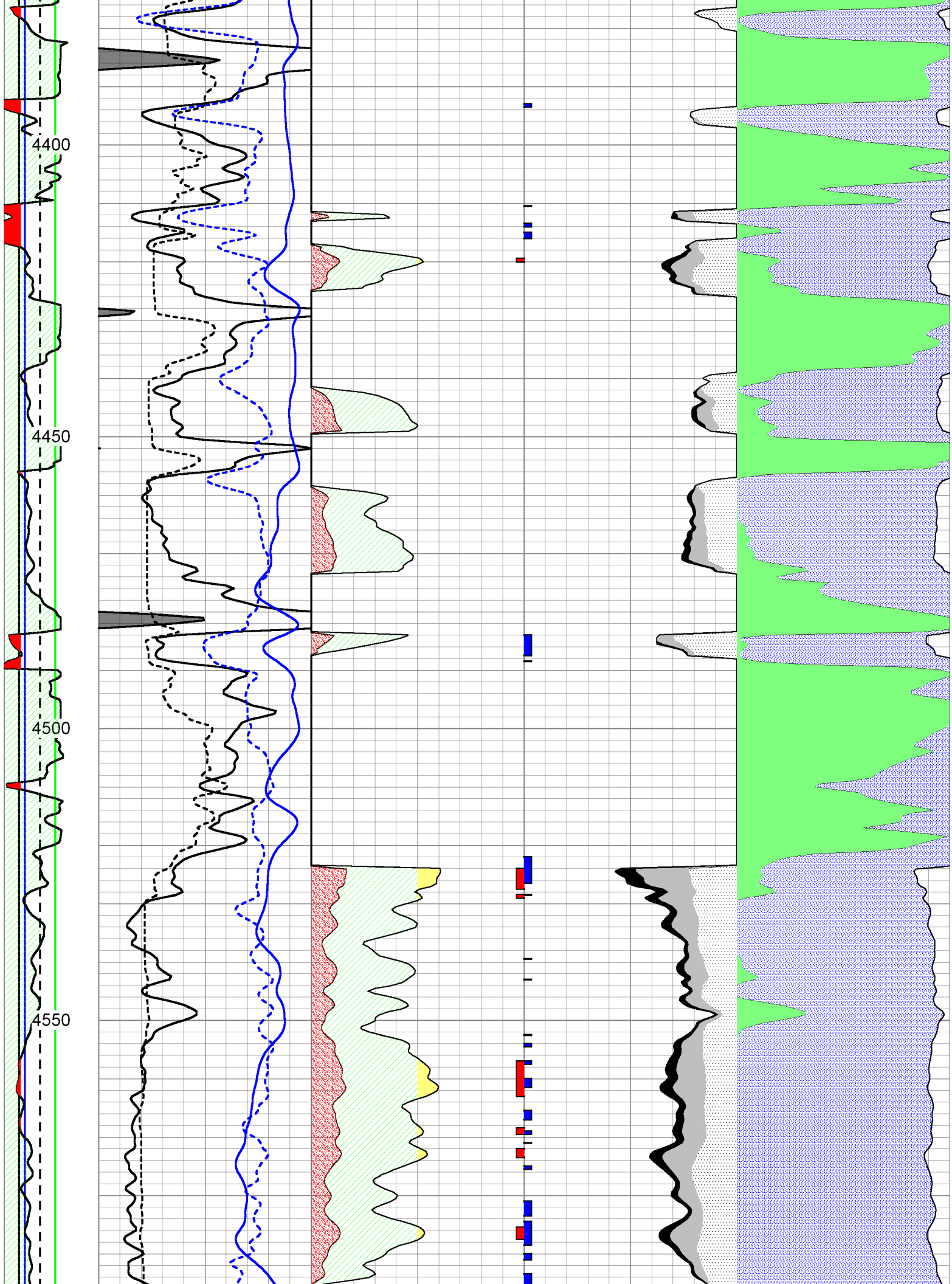
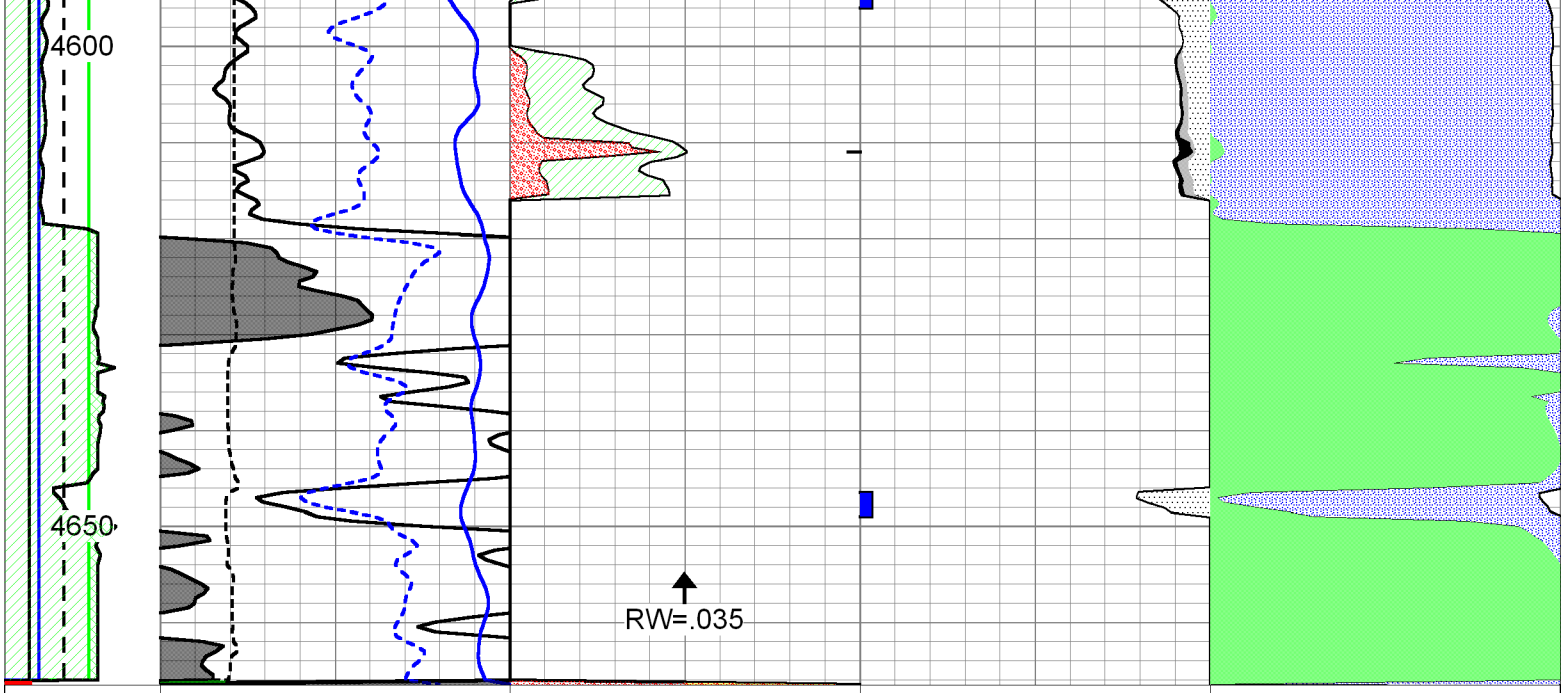

4400
4450
4500
4550



DGA		0	Gamma Ray	150	1	SW	0	0.3	PHIE	0	0	VCL	1
2.6	3.1	6	DCAL (GAPI)	16	30	PAYFLAG	0	0.3	BVW	0	1	PHIE	0
		-150	SPC (mV)	0	1	SXO	0	0	PERM	30			
								0.3	BVWSXO	0			

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 30, 2011

Kent Roberts
Roberts Resources, Inc.
2020 N TYLER RD, STE 106
WICHITA, KS 67212

Re: ACO1
API 15-007-23743-00-00
Bible - Hoss 1-11
SE/4 Sec.11-30S-15W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kent Roberts