

**TIM PRIEST**  
Petroleum Geologist  
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<b>GEOLOGIST'S REPORT</b>	
DRILLING TIME AND SAMPLE LOG	
COMPANY <b>SHAKESPEARE OIL CO.</b>	
LEASE <b>NICHOLS #115</b>	
FIELD <b>FEL</b>	
LOCATION <b>1390 FNL, 18350 FEL</b>	
COUNTY <b>15</b>	Twsp <b>16S</b>
SEC <b>34</b>	RGE <b>34W</b>
CONTRACTOR <b>HD Rig 2</b>	STATE <b>Kansas</b>
SPUD <b>8-24-11</b>	TIME <b>9-8-11</b>
RTD <b>4900'</b>	LTD <b>4900'</b>
MUD UP <b>3700'</b>	TYPE MUD <b>Chemical</b>
SAMPLES SAVED FROM <b>3800'</b> to RTD	
DRILLING TIME KEPT FROM <b>3800'</b> to RTD	
SAMPLES EXAMINED FROM <b>3800'</b> to RTD	
GEOLOGICAL SUPERVISION FROM <b>3800'</b> to RTD	
GEOLOGIST ON WELL <b>Tim Priest</b>	
By: Weatherford	
REMARKS Due to the results of DST #6 it was decided to set production casing to further test the well.	
Respectfully Submitted,	
Tim Priest Petroleum Geologist	
API #15-171-20827-00-00	

