



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp

Melody#2

100 S. Main
Ste 200
Wichita Ks
ATTN:

2-18s-24w Ness

Job Ticket: 43450

DST#: 1

Test Start: 2011.08.23 @ 06:15:41

GENERAL INFORMATION:

Formation: **Cher Sd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:05:06

Time Test Ended: 16:11:36

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 4318.00 ft (KB) To 4360.00 ft (KB) (TVD)

Reference Elevations: 2360.00 ft (KB)

Total Depth: 4360.00 ft (KB) (TVD)

2351.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6625

Inside

Press @ Run Depth: 391.32 psig @ 4326.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.23

End Date:

2011.08.23

Last Calib.:

2011.08.23

Start Time: 06:15:41

End Time:

16:11:36

Time On Btm:

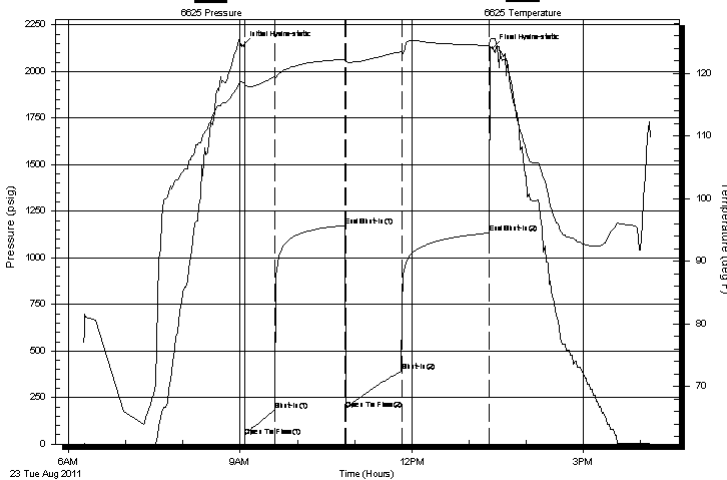
2011.08.23 @ 09:02:36

Time Off Btm:

2011.08.23 @ 13:24:35

TEST COMMENT: 30-IFP-w k to strg in 7min
75-ISIP-1"bl bk
60-FFP-w k to strg in 7min
90-FSIP-no bl

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2136.91	118.61	Initial Hydro-static
3	44.33	118.10	Open To Flow (1)
34	182.35	119.50	Shut-In(1)
108	1173.54	122.21	End Shut-In(1)
108	189.39	122.00	Open To Flow (2)
167	391.32	123.49	Shut-In(2)
258	1133.15	124.46	End Shut-In(2)
262	2123.33	125.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
810.00	CO	11.36
145.00	MGO 30%G5%M65%O	2.03
62.00	MGO 30%G10%M60%O	0.87
0.00	400'GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Wichita Ks
ATTN:

2-18s-24w Ness

Job Ticket: 43450

DST#: 1

Test Start: 2011.08.23 @ 06:15:41

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 6.40 in³
Resistivity: ohm.m
Salinity: 4200.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 40 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
810.00	CO	11.362
145.00	MGO 30%G5%M65%O	2.034
62.00	MGO 30%G10%M60%O	0.870
0.00	400'GIP	0.000

Total Length: 1017.00 ft Total Volume: 14.266 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

