

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas Inc.**

124 N. Main, P.O. Box 195
Attica, KS 67009

ATTN: Tim Pierce

27-34s-10w Barber KS

Fullerton A#1

Start Date: 2011.08.26 @ 22:12:26

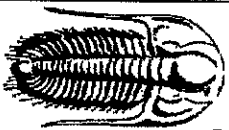
End Date: 2011.08.27 @ 06:02:11

Job Ticket #: 43961 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

R & B Oil & Gas Inc.

Fullerton A#1

124 N Main, P.O. Box 195
Attica, KS 67009

27-34s-10w Barber KS

Job Ticket: 43961 DST#:1

ATTN: Tim Perce

Test Start: 2011.08.26 @ 22:12:26

GENERAL INFORMATION:

Formation: Miss.
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:15:41
Time Test Ended: 06:02:11
Interval: 4719.00 ft (KB) To 4813.00 ft (KB) (TVD)
Total Depth: 4813.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

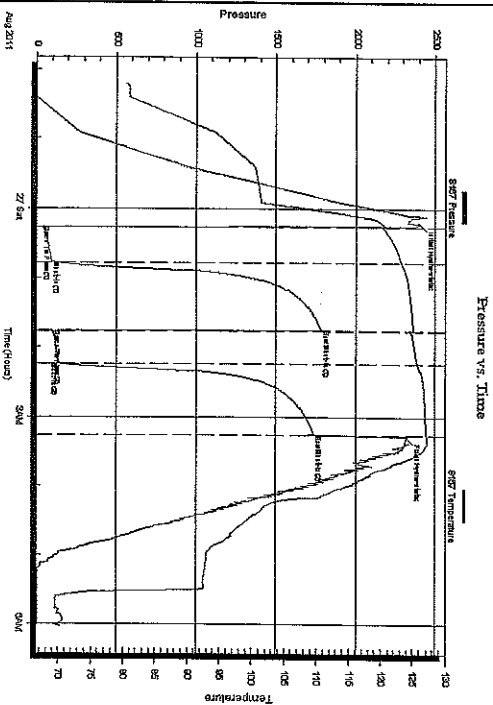
Test Type: Conventional Bottom Hole
Tester: Gary Revoteaux
Unit No: 56

Reference Elevations: 1327.00 ft (KB)
1318.00 ft (CF)
KB to GRCP: 9.00 ft

Serial #: 8167 Inside
Press@RunDepth: 137.30 psig @ 4720.00 ft (KB)
Start Date: 2011.08.26 End Date:
Start Time: 22:12:31 End Time:

Capacity: 8000.00 psig
Last Calib.: 2011.08.27
Time On Btm: 2011.08.27 @ 00:12:41
Time Off Btm: 2011.08.27 @ 03:16:56

TEST COMMENT: IF: Fair to strong blow. B.O.B. in 13 mins.
SI: No blow.
FI: Fair to strong blow. B.O.B. in 11 mins.
FSI: Weak blow. 1/4".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2400.80	120.24	Initial Hydro-static
3	33.09	120.27	Open To Flow (1)
34	94.68	123.19	Shut-In (1)
93	1782.46	125.11	End Shut-In (1)
94	99.58	124.68	Open To Flow (2)
122	137.30	125.67	Shut-In (2)
183	1738.85	127.06	End Shut-In (2)
185	2316.31	127.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	VM 10% w/ 90% nt/ Rw 4.2ohms @ 77 deg	1.85
65.00	Dryg. mud	0.91
0.00	55 ft of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mscf/d)
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PILLOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas Inc.

Fullerton A#1

124 N Main, P.O. Box 195
Atteca, KS 67009

27-34s-10w Barber KS

ATTN: Tim Pierce

Job Ticket: 43961

DST#: 1

Test Start: 2011.08.26 @ 22:12:26

Tool Information

Drill Pipe:	Length: 4631.00 ft	Diameter: 3.80 inches	Volume: 64.96 bbl	Tool Weight: 24000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 90.00 ft	Diameter: 2.25 inches	Volume: 0.44 bbl	Weight to Pull Loose: 63000.00 lb
Drill Pipe Above KB:	30.00 ft	Total Volume:	65.40 bbl	Tool Crased 0.00 ft
Depth to Top Packer:	4719.00 ft			String Weight: Initial 54000.00 lb
Depth to Bottom Packer:	ft			Final 54000.00 lb
Interval between Packers:	94.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4692.00	
Shut in tool	5.00			4697.00	
HMV	5.00			4702.00	
Jars	5.00			4707.00	
Safety Joint	3.00			4710.00	
Packer	4.00			4714.00	28.00 Bottom Of Top Packer
Packer	5.00			4719.00	
Stub	1.00			4720.00	
Recorder	0.00	8167	Inside	4720.00	
Recorder	0.00	8370	Outside	4720.00	
Perforations	4.00			4724.00	
Blank Spacing	63.00			4787.00	
Perforations	21.00			4808.00	
Bullnose	5.00			4813.00	94.00 Bottom Packers & Anchor
Total Tool Length:		122.00			



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FLUID SUMMARY

R & B Oil & Gas Inc.

Fullerton A#1

124 N Main, P.O. Box 195
Atlica, KS 67009

27-34s-10w Barber KS

Job Ticket: 43961 DST#: 1

ATTN: Tim Pierce

Test Start: 2011.08.26 @ 22:12:26

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:		deg API
Mud Weight:	10.00 lb/gal	Cushion Length:		ft	Water Salinity:	13900 ppm
Viscosity:	45.00 sec/cst	Cushion Volume:		bbl		
Water Loss:	12.77 in ³	Gas Cushion Type:				
Resistivity:	0.00 ohm-m	Gas Cushion Pressure:		psig		
Salinity:	9000.00 ppm					
Filter Cake:	0.20 inches					

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	WMA 10%w 90%mf Rw 42ohms@77deg	1.845
65.00	Dry Mud	0.912
0.00	55 ft. of GIP	0.000

Total Length: 255.00 ft Total Volume: 2.757 bbl

Num Fluid Samples: 0

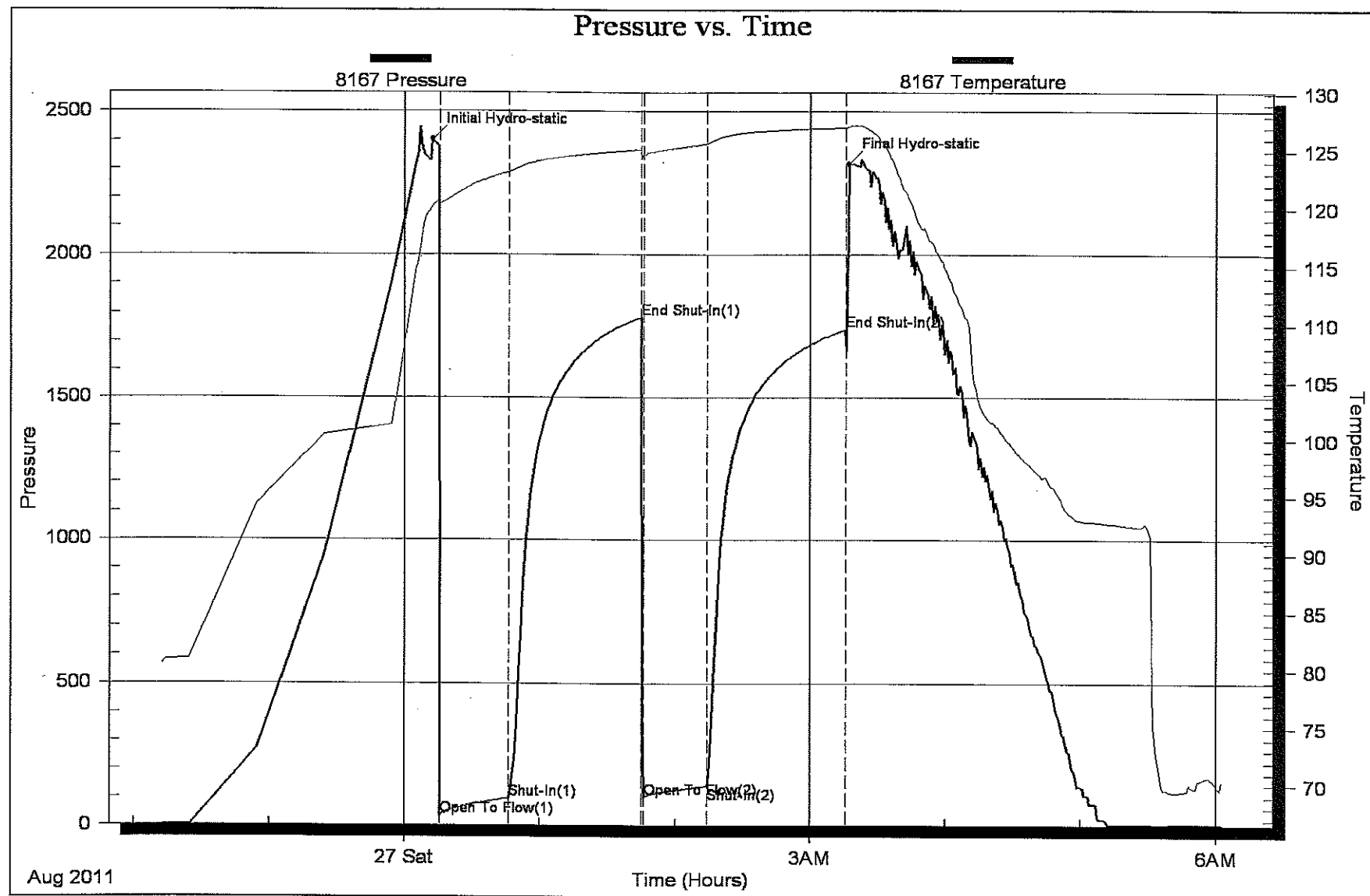
Num Gas Bombs: 0

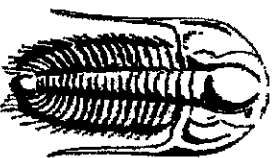
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





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DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas Inc.**

124 N.Main, P.O.Box 195
Attica, KS 67009

ATTN: Tim Pierce

27-34s-10w Barber KS

Fullerton A#1

Start Date: 2011.08.28 @ 15:33:15

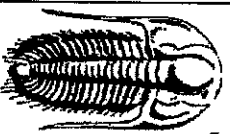
End Date: 2011.08.29 @ 00:26:30

Job Ticket #: 43962 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
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DRILL STEM TEST REPORT

R & B Oil & Gas Inc.

124 N Main, P.O. Box 195
Attica, KS 67009

ATTN: Tim Ferce

Fullerton A#1

27-34s-10w Barber KS

Job Ticket: 43962

DST#: 2

Test Start: 2011.08.28 @ 15:33:15

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 18:28:30
Time Test Ended: 00:26:30
Interval: **5198.00 ft (KB) To 5248.00 ft (KB) (TVD)**
Total Depth: **5248.00 ft (KB) (TVD)**
Hole Diameter: **7.88** inchest-hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**
Tester: **Gary Revoteaux**
Unit No: **56**

Reference Elevations: **1327.00 ft (KB)**
1318.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8167

Inside

Press.@RunDepth: **314.87 psig @ 5199.00 ft (KB)**

Start Date: **2011.08.28** End Date: **2011.08.29**

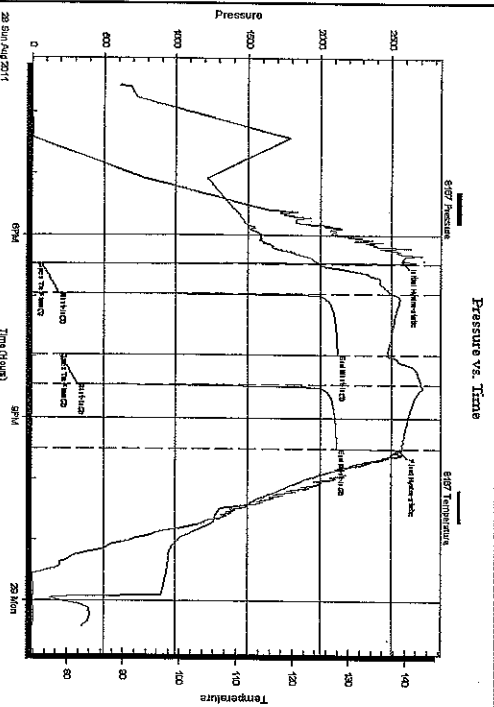
Start Time: **15:33:20** End Time: **00:26:30**

Capacity: **8000.00 psig**
Last Calib.: **2011.08.29**

Time On Btmr **2011.08.28 @ 18:25:15**
Time Off Btmr **2011.08.28 @ 21:32:15**

TEST COMMENT:

IF: Fair to strong blow. B.O.B. in 16 mins.
ISI: No blow.
FF: Fair to strong blow. B.O.B. in 16 mins.
FSI: Weak blow. 1/4 - 1/2".



PRESSURE SUMMARY

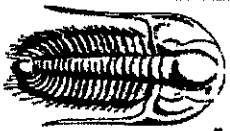
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2573.48	123.98	Initial Hydro-static
4	35.48	124.49	Open To Flow (1)
32	189.34	137.55	Shut-In (1)
93	2122.46	136.95	End Shut-In (1)
93	194.49	136.46	Open To Flow (2)
122	314.87	142.76	Shut-In (2)
186	2117.50	139.44	End Shut-In (2)
187	2558.40	138.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
375.00	GCMW 3%g 8%in 89%w	4.44
125.00	MMW 32%in 68%w	1.75
115.00	VMM 31%w 69%in	1.61

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TOOL DIAGRAM

R & B Oil & Gas Inc.

Fullerton A#1

124 N.Main, P.O.Box 195
Attica, KS 67009

27-34s-10w Barber KS

Job Ticket: 43962

DST#:2

ATTN: Tim Pierce

Test Start: 2011.08.28 @ 15:33:15

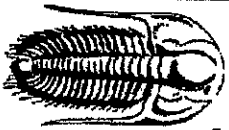
Tool Information

Drill Pipe:	Length: 5100.00 ft	Diameter: 3.80 inches	Volume: 71.54 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 90.00 ft	Diameter: 2.25 inches	Volume: 0.44 bbl	Weight to Pull Loose: 64000.00 lb
Drill Pipe Above KB:	20.00 ft	Total Volume: 71.98 bbl		Tool Chased 0.00 ft
Depth to Top Packer:	5198.00 ft			String Weight: Initial 54000.00 lb
Depth to Bottom Packer:	ft			Final 55000.00 lb
Interval between Packers:	50.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5171.00	
Shut in tool	5.00			5176.00	
HMV	5.00			5181.00	
Jars	5.00			5186.00	
Safety Joint	3.00			5189.00	
Packer	4.00			5193.00	28.00 Bottom Of Top Packer
Packer	5.00			5198.00	
Stubb	1.00			5199.00	
Recorder	0.00	8167	Inside	5199.00	
Recorder	0.00	8370	Outside	5199.00	
Perforations	6.00			5205.00	
Blank Spacing	32.00			5237.00	
Perforations	6.00			5243.00	
Bullnose	5.00			5248.00	50.00 Bottom Packers & Anchor

Total Tool Length: 78.00



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Job Ticket: 43962 DST#: 2

ATTN: Tim Pierce

Test Start: 2011.08.28 @ 15:33:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length:	ft	Water Salinity: 88000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume:	bbl	
Water Loss: 12.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm-m	Gas Cushion Pressure:	psig	
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
375.00	GCMW 3%g 8%am 89%w	4.440
125.00	NMW 32%am 68%w	1.753
115.00	WM 31%w 69%am	1.613

Total Length: 615.00 ft Total Volume: 7.806 bbl

Num Fluid Samples: 0

Num Gas Borts: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Raw .075 @ 84 deg

