



PAGE 1 of 1	CEST NO 1000719	INVOICE DATE 04/21/2011
INVOICE NUMBER <b>1718 - 90576360</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Lake 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40310418	19905		Net - 30 days	05/21/2011		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/19/2011 to 04/19/2011</i>						
0040310418						
171804076A Cement-New Well Casing/Pi 04/19/2011						
Conductor						
60/40 POZ 675.00 EA 6.60 4,455.12 T						
Cello-flake 170.00 EA 2.04 345.96 T						
Calcium Chloride 1,743.00 EA 0.58 1,006.61 T						
Sugar 50.00 EA 1.10 55.00 T						
Unit Mileage Charge-Pickups, Vans & Cars 45.00 HR 2.34 105.19						
Heavy Equipment Mileage 90.00 MI 3.85 346.51						
Proppant and Bulk Delivery Charges 1,307.00 MI 0.88 1,150.19						
Depth Charge; 0-500' 1.00 HR 550.01 550.01						
Blending & Mixing Service Charge 675.00 MI 0.77 519.76						
Supervisor 1.00 HR 96.25 96.25						
Heavy Equipment Mileage 45.00 MI 3.85 173.25						

**ENTERED**  
 MAY 04 2011  
 9121

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,803.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	427.98
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,231.83
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

21-335-11W

FIELD SERVICE TICKET  
1718 04076 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-19-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Chieftain Oil Company, Incorporated		LEASE: Lake		WELL NO.: 1					
ADDRESS:		COUNTY: Barber		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: M. McGraw					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Conductor							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	.5	19831	2				4-18-11	AM	10:00
		21010				ARRIVED AT JOB	4-19-11	PM	1:00
19903-19905	.5					START OPERATION		PM	2:45
		19907	2			FINISH OPERATION		PM	3:15
19960-19918	.5					RELEASED	4-19-11	PM	3:45
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	325		\$ 3,900.00
CP 103	60/40 Poz Cement	sk	350		\$ 4,200.00
CC 102	Cellflatre	Lb	82		\$ 303.40
CC 109	Calcium Chloride	Lb	840		\$ 882.00
CC 102	CELLFLATRE	Lb	88		\$ 325.60
CC 131	Sugar	Lb	50		\$ 100.00
CC 109	CALCIUM CHLORIDE	Lb	903		\$ 948.15
E 100	Pickup Mileage	mi	45		\$ 191.25
E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
E 113	Bulk Delivery	tm	1307		\$ 2,091.60
CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000.00
CE 240	Blending and mixing Service	sk	675		\$ 945.00
S003	Service Supervisor	hrs	8		\$ 175.00
E 101	HEAVY EQUIP. MILE.	mi	45		\$ 315.00

SUB TOT\*\*

PLS

8803.85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Arvenc R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

## TREATMENT REPORT

Customer Chieftain Oil Company, Inc.	Lease No. Well # 1	Date 4-19-11
Field Order # 4076	Station Pratt, Kansas	Casing 13 3/8 48lb
Type Job C.N.W. - Conductor	Depth 320 Feet	County Barber
	Formation	State Kansas
		Legal Description 21-335-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size 48lb/ft	Shots/Ft	325	sacks	60/40 Poz	RATE	PRESS	ISIP
Depth 320 Feet	Depth	From	To	28 Gal	38 Calcium Chloride	25 lb./sh. cell	8 Min	flake
Volume 50.24 Bbl.	Volume	From	To	14.8 lb	7 Gal.	5.18 Gal	10 Min.	1.21 cu. ft./sh.
Max Press 300 P.S.I.	Max Press	From	To				15 Min.	
Well Connection Swedged	Annulus Vol 2 Valve	From	To			HHP Used		Annulus Pressure
Plug Depth 310 Feet	Packer Depth	From	To	Flush	48.5 Bbl.	Fresh Water		Total Load

Customer Representative Scott Adelhardt	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	Mc Graw
19,960	19,918	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 P.M.	418-11				Cement truck and pump truck on location.
1:00 A.M.	4-14-11				Cement on location and hold safety meeting.
1:15	Hardt	Drilling			start to run 8 Joints Limited Service 48lb/ft. 13 3/8 casing.
2:30					casing in well. Circulate for 15 minutes.
2:50	250			5	start Fresh Water Pre-Flush.
	275		10	5	start mixing 325 sacks 60/40 Poz cement.
	100		80	5	start Fresh Water Displacement.
3:10	300		128		Plugdown. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
3:45					Job Complete.
					Thank You.
					Clarence, Mike, Mike
					FRESH HO WELL MAKES
					BAD WATER - SALT
					1.020 sp 18,000 cu/ml.
0445					Hook up PSC Pump and
					CIRCULATE CEMENT OUT
					OF WELL. ORDER CEMENT
					TO RECONMENT.

Customer: CHIEF MAN OIL CO. Lease No. \_\_\_\_\_ Date: 4-19-11  
 Lease: LAKE Well #: 1  
 Field Order #: 4010 Station: PRATT KS Casing: 13 3/8 Depth: 320 County: BARBER State: Ks.  
 Type Job: CNW - CONDUCTOR Formation: \_\_\_\_\_ Legal Description: ZI-33-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
<u>13 3/8</u>		<u>350</u>			<u>5% 60/40 P02</u>			
<u>320</u>			<u>29%</u>		<u>GEL 3% CC</u>	<u>1/4 #</u>		<u>SK CELLFINANCE</u>
<u>50.24</u>			<u>14.1</u>		<u>8 ppq, 5.18</u>	<u>1/2 #</u>		<u>1.21</u>
<u>300</u>								<u>15 Min.</u>
<u>SWELCH 4UMOL</u>								<u>Annulus Pressure</u>
<u>310</u>					<u>48.5 bbl.</u>			<u>Total Load</u>

Customer Representative: SCOTT Station Manager: SCOTT Treater: CLARENCE  
 Service Units: 37216 19903-19905 19831-21010 19907  
 Driver Names: MESSER MAYNARD JERRON KEVIN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0730</u>					<u>CEMENT ON LOCATION</u> <u>WELL WAS CALCULATED</u> <u>CLEAN AND CIRCULATED</u> <u>FOR 2 1/2 HOURS.</u>
<u>0800</u>					<u>H2O TRUCK ON LOCATION</u>
<u>0830</u>	<u>250</u>		<u>10</u>	<u>5</u>	<u>STARTS FRESH WATER PREP</u>
	<u>250</u>		<u>0</u>	<u>5</u>	<u>START MIX 350 SIL 60/40</u> <u>P02 2% GEL 3% CC, 1/4 # CELLFINANCE</u>
	<u>100</u>		<u>75</u>	<u>5</u>	<u>FINISH MIX CEMENT</u>
	<u>100</u>		<u>0</u>	<u>5</u>	<u>START FRESH H2O DISPLACEMENT</u>
	<u>360</u>		<u>48</u>	<u>5</u>	<u>FINISH H2O DISPLACEMENT</u> <u>SHUT IN VALVE</u>
<u>0915</u>					<u>CIRC. 20 bbl. CEMENT TO PT</u>
<u>1000</u>					<u>WASH UP TRUCK</u> <u>JOB COMPLETE</u>

THANKS - KEVIN  
 CLARENCE  
 MIKE  
 JERRON



PAGE 1 of 1	CONTRACT NO 1000719	INVOICE DATE 05/02/2011
INVOICE NUMBER 1718 - 90585861		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY.  
 I PO Box: 124  
 L L K IOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME Lake 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40314696	19905		Net - 30 days	06/01/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/30/2011 to 04/30/2011</i>				
0040314696				
171804082A Cement-New Well Casing/Pi 04/30/2011 Longstring				
AA2 Cement	255.00	EA	13.09	3,337.95 T
De-foamer (Powder)	48.00	EA	3.08	147.84 T
Salt (Fine)	1,264.00	EA	0.39	486.64 T
Gas-Blok	240.00	EA	3.97	951.72 T
FLA-322	192.00	EA	5.78	1,108.80 T
Gilsonite	1,275.00	EA	0.52	657.77 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	308.00	308.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	277.20	277.20
Turbolizer 5 1/2" (Blue)	7.00	EA	84.70	592.90
5 1/2" Basket (Blue)	2.00	EA	223.30	446.60
CS-1L KCL Substitute	5.00	EA	26.95	134.75 T
Mud Flush	500.00	EA	0.66	331.10 T
Super.Flush II	500.00	EA	1.18	589.05 T
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	3.27	163.63
Heavy Equipment Mileage	100.00	MI	5.39	539.00
Proppant and Bulk Delivery Charges	600.00	MI	1.23	739.20
Depth Charge; 5001-6000'	1.00	HR	2,217.60	2,217.60
Blending & Mixing Service Charge	255.00	MI	1.08	274.89
Plug Container Utilization Charge	1.00	EA	192.50	192.50
Supervisor	1.00	HR	134.75	134.75

**ENTERED**  
 MAY 04 2011  
 9121BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,631.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	565.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,197.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04082 A

21-335-11W

DATE TICKET NO.

DATE OF JOB: 4-30-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Chiefain Oil Company, Inc	LEASE: Late	WELL NO. 1						
ADDRESS:	COUNTY: Barber	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick, M. Mattal, J. Burgardt						
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
37,216	1						4-30-11	7:00 PM
						ARRIVED AT JOB		10:00 PM
19,903-19,905	1					START OPERATION		2:00 AM
						FINISH OPERATION		3:00 AM
19,831-21,016	1					RELEASED	4-30-11	3:45 AM
						MILES FROM STATION TO WELL		50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sh	255		\$ 4,335 00
CC105	Defoamer	Lb	48		\$ 192 00
CC111	Salt (Fine)	Lb	1,264		\$ 632 00
CC115	Gas Blox	Lb	240		\$ 1,236 00
CC129	FLA-322	Lb	192		\$ 1,440 00
CC201	Gilsonite	Lb	1,275		\$ 854 25
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360 00
CF1651	Turbolizer, 5 1/2"	ea	7		\$ 770 00
CF1901	Basket, 5 1/2"	ea	2		\$ 580 00
C704	CS-1L: KCL	Gal	5		\$ 175 00
CC151	Mud Flush	Gal	500		\$ 430 00
CC155	Super Flush II	Gal	500		\$ 765 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Charles Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~84033~~ - A

Continuation

21-335-11W

DATE TICKET NO. 4082

DATE OF JOB: 4-30-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.				LEASE: Lake				WELL NO. 1	
ADDRESS:				COUNTY: Barber				STATE: Kansas	
CITY:				STATE:				SERVICE CREW: C. Messick, M. Mattal, J. Burgardt	
AUTHORIZED BY:				JOB TYPE: C. N.W. - Longstring					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				AM
						START OPERATION				AM
						FINISH OPERATION				AM
						RELEASED				AM
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	Mi	50	\$	212 50
E 101	Heavy Equipment Mileage	Mi	100	\$	700 00
E 113	Bulk Delivery	tm	600	\$	960 00
CE 206	Cement Pump: 5,000 Feet Tab, 000 Feet	hrs	4	\$	2,880 00
CE 240	Blending and Mixing Service	str	255	\$	357 00
CF 504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs.	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	13,631	89
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
TOTAL				

SERVICE REPRESENTATIVE:	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Chieftain Oil Company, Inc.	Lease No. TNC	Date 4-30-11
Lease Lake	Well # 1	
Field Order # 4082	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb
Type Job C.N.W. - Longstring	Depth 5,002 Ft	County Barber
	Formation	State Kansas
		Legal Description 21-335-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 15.5 Lb/Ft	Shots/Ft 225	From 18	To 15 Lb/Gal	Rate 28 Deframer	Press 88	SIP FLA-322, 108 Salt
Depth 5,002 Feet	Depth	From	To	Gas 5.94 Gal/5K	Max Gilsonite		5 Min.
Volume 119 Bbl	Volume	From	To	5.94 Gal/5K	Min 1.43 CU.F.T./K		10 Min.
Max Press 1,000 PSI	Max Press	From	To		Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	30 sacks of above blend	HHP Used Plug Rat Hole		Annulus Pressure
Plug Depth 498 Feet	Packer Depth	From	To	Flush 118.5 Bbl 2% HCL	Gas Volume		Total Load

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,831	21,010
Driver Names	Messick	Mittal	Brugardt		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Cement and Float Equipment on location.
10:10					Hardt Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 119 Joints new 5 1/2" x 15.5 Lb/Ft casing. A Basket was installed above collars # 2 and # 3. A Turbolizer was installed on collars # 4, 5, 9, 10, 11, 12, 14, 15.
10:30 AM					Trips on location and hold safety meeting. Casing in well. Circulate for 1 hour.
2:09	3,500				Shut in well and pressure test. Open Well.
2:10	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Mud Flush.
			32	6	Start Fresh Water Spacer.
	300		42	6	Start Super Flush II.
	350		54	5	Start Fresh Water Spacer.
2:17	400		57	5	Start mixing 225 sacks AA2 cement.
	-0-		114		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
2:37	100			6.5	Start 2% HCL Displacement.
				5	Start to lift cement.
2:55	1,100		118.5		Plug down.
	1,700				Pressure up.
					Release pressure. Float Shoe held.
	-0-		7	3	Plug Rat Hole.
					Wash up pump truck.
3:45					Job Complete.