



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 11/29/2010
INVOICE NUMBER 1718 - 90465777		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Kilmer 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40256982	19905		Net - 30 days	12/29/2010
<i>For Service Dates: 11/24/2010 to 11/24/2010</i>				
0040256982				
171803086A Cement-New Well Casing/PP 11/24/2010 8 5/8" Surface				
60/40 POZ				
Cello-flake				
Calcium Chloride				
Wooden Cement Plug 8 6/8"				
Unit Mileage Charge-Pickups, Vans & Cars				
Heavy Equipment Mileage				
Proppant and Bulk Delivery Charges				
Depth Charge 0-500'				
Blending & Mixing Service Charge				
Plug Container Utilization Charge				
Supervisor				
	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
	300.00	EA	8.28	2,483.78 T
	75.00	EA	2.55	191.46 T
	774.00	EA	0.72	560.71 T
	1.00	EA	110.39	110.39
	55.00	HR	2.93	161.27
	110.00	MI	4.83	531.25
	710.00	MI	1.10	783.77
	1.00	HR	689.94	689.94
	300.00	MI	0.97	289.77
	1.00	EA	172.48	172.48
	1.00	HR	120.74	120.74

ENTERED
 DEC 06 2010
 9121 BG

PAID
 DEC 23 2010
 BY: 5538

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,095.56
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	TAX	236.22
		INVOICE TOTAL	6,331.78

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Chroff Oil</i>	Lease No.	Date <i>11-24-10</i>
Lease <i>Kilmer</i>	Well # <i>1</i>	
Field Order # <i>3056</i>	Station <i>PRA TT</i>	Casing <i>8 5/8</i>
	Depth <i>303</i>	County <i>BARBER</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>3-35-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							5 Min.
Depth <i>303</i>	Depth	From	To	Pre Pad	Max		10 Min.
Volume <i>18</i>	Volume	From	To	Pad	Min		15 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>200</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Robert M. Scott</i>	Treater <i>John J. McCoy</i>
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Service Units	<i>19867</i>	<i>19903</i>	<i>19905</i>	<i>19824</i>	<i>19860</i>				
Driver Names	<i>Buller</i>	<i>MADAL</i>	<i>BLACK</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1620</i>					<i>on loc Solid mstrg</i>
					<i>RUN 7 STS 8 5/8 24 csp.</i>
<i>1915</i>					<i>CASING ON BOTTOM</i>
<i>1925</i>					<i>HOOK UP TO CIR.</i>
<i>1930</i>	<i>300</i>		<i>3</i>	<i>3</i>	<i>SPACER</i>
<i>(</i>				<i>5</i>	<i>MIX CNT 300 JK 60/40 P02</i>
<i>/</i>			<i>64</i>		<i>3% cc. 1 1/2 cell/cc</i>
<i>/</i>					<i>1000 mixed shot down</i>
<i>1945</i>	<i>300</i>			<i>4</i>	<i>Release Plug</i>
<i>1950</i>			<i>18</i>		<i>At Pipe</i>
					<i>Plug Down</i>
					<i>circulated 8 BBL CNT TO PIT</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>



PAGE 1 of 1	CT NO 1000719	INVOICE DATE 12/13/2010
INVOICE NUMBER 1718 - 90477788		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Kilmer 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40262648	19905		Net - 30 days	01/12/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/11/2010 to 12/11/2010					
0040262648 JAN 6 4 2011					
171803133A Cement-New Well Casing/Pi 12/11/2010					
CNW-5 1/2" Longstring					
AA2 Cement		275.00	EA	11.73	3,225.82 T
De-foamer		52.00	EA	2.76	143.52 T
Salt		1,364.00	EA	0.35	470.59 T
Gas-Blok		259.00	EA	3.55	920.38 T
FLA-322		208.00	EA	5.18	1,076.42 T
Gilsonite		1,375.00	EA	0.46	635.68 T
CS-1L, KCl Substitute		5.00	EA	24.15	120.75 T
Mud Flush		500.00	EA	0.59	296.71 T
Super Flush II		500.00	EA	1.06	527.86 T
Latch Down Plug & Baffle		1.00	EA	276.01	276.01
Auto Fill Float Shoe		1.00	EA	248.41	248.41
Turbolizer		7.00	EA	75.90	531.31
5 1/2" Basket		2.00	EA	200.11	400.21
Heavy Equipment Mileage		110.00	MI	4.83	531.31
Proppant & Bulk Delivery Charges		712.00	MI	1.10	786.06
Blending & Mixing Service Charge		275.00	MI	0.97	265.66
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	2.93	161.29
Depth Charge; 5001"-6000'		1.00	HR	1,987.24	1,987.24
Plug Container Utilization Charge		1.00	EA	172.50	172.50
Service Supervisor		1.00	HR	120.75	120.75

PAID
 JAN 11 2011
 BY: 5626

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,898.48
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	541.49
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,439.97
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03133 A

DATE: _____ TICKET NO. _____

DATE OF JOB 12-11-10	DISTRICT PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.		
CUSTOMER CHIEFTAIN OIL CO.		LEASE KELMER				WELL NO. 1			
ADDRESS		COUNTY BARBER		STATE KS					
CITY		STATE		SERVICE CREW KG, WITTAL, J. BLANK					
AUTHORIZED BY		JOB TYPE: CROW - LOW STRENGTH							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-11	AM PM	TIME 0400
19901		19959	3/4			ARRIVED AT JOB		AM PM	1500
		21010	1/4			START OPERATION		AM PM	2315
19903	3/4					FINISH OPERATION		AM PM	2400
19905	3/4					RELEASED		AM PM	0030
						MILES FROM STATION TO WELL	54		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CF105	HAZ CEMENT	SK	275		4675.00	
CC105	DEFORMER	lb.	52		208.00	
CC111	START	lb.	1364		682.00	
CC115	GAS BLOC	lb.	259		1333.85	
CC129	FLA-322	lb.	208		1560.00	
CC201	GARDOWITE	lb.	1375		921.25	
CE607	5/8 LATCH DOWN PLUG	EA	1		400.00	
CE1251	5/8 AFD FRONT SHOE	EA	1		360.00	
CE1651	5/8 TURBOLIZER	EA	7		770.00	
CE1901	5/8 BASKET	EA	2		580.00	
CE704	CS-12 KCL	gal.	5		175.00	
CE151	MUD FLUSH	gal.	500		430.00	
CE155	SUPER FLUSH TL	gal.	500		765.00	
E100	PUMP MILEAGE	mile	55		233.75	
E101	TRUCK MILEAGE	mile	110		770.00	
E113	PULL DELIVERY	TR	712		1139.60	
CE206	PUMP CHANGE	EA	1		2880.00	
CE240	BLENDING CHANGE	SK	275		385.00	
CE504	FUEL CONTAINER	EA	1		250.00	
5003 SERVICE SUPERVISOR						
					SUB TOTAL	175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS 12,898.48

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services L.P.

TREATMENT REPORT

Customer <i>CHLORIDE OIL CO</i>	Lease No. <i>200</i>	Date <i>12-11-10</i>
Lease <i>KEMER</i>	Well # <i>1</i>	
Field Order # <i>3133</i>	Station <i>PRATT KS</i>	Casing <i>5/2</i>
		Depth <i>5444</i>
Type Job <i>CNW-LONGSTRENG</i>	Formation <i>TD-5446</i>	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>3-35-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED <i>LTD-5454</i>		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>5444</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>LOW MOUZ</i>	Station Manager <i>SCOTT</i>	Treater <i>CORDLEY</i>
Service Units <i>19907</i>	<i>19903-19905</i>	<i>19959-21010</i>
Driver Names <i>HG</i>	<i>MARTIAL</i>	<i>J. BLACK</i>

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
<i>1500</i>					<i>DN CONNECTION - (CROOKED HOLE) RUN 5444 5/2 CSG. 128-JTS FLOAT SHOE, LATCH BAFFLE 1ST COLLAR CENT-4-78-14-15472 BASILET-2-10 RUN 21.90' SHOE JT. 11 JOINTS 22.93' MINNER JT. IS #12.</i>
<i>235</i>	<i>360</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl. MUD FLUSH</i>
	<i>500</i>		<i>5</i>	<i>6</i>	<i>PUMP 5 bbl. H₂O</i>
	<i>580</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl. SUPERFLUSH</i>
	<i>500</i>		<i>5</i>	<i>6</i>	<i>PUMP 5 bbl. H₂O</i>
	<i>360</i>		<i>57</i>	<i>6</i>	<i>MIX 225 SL. IAAZ CEMENT .2% DEFOMMER. .8% FA-322, 1% CAS PAK 10% SALT 5% GYPSUMITE AT 15.0 PDS, 1.43 CFT/SK SDP - WASH CAME - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>STARTS DISP. WITH 2% HCL H₂O</i>
	<i>200</i>		<i>88</i>	<i>7</i>	<i>LEFT CEMENT</i>
	<i>1800</i>		<i>120</i>	<i>4</i>	<i>SLOW RATE</i>
<i>2400</i>	<i>2000</i>		<i>128.8</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
					<i>RING RAT HOLE - 30SL IAAZ CEMENT PLUG MOUSE HOLE - 20SL IAAZ CEMENT</i>
<i>0030</i>					<i>JOB COMPLETE - KEVIN</i>